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# NEW MEXICO OIL CONSERVATION COMMISSION

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APR 4 1977

O. C. C.

ASTORIA, OREGON

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Name of Lessee Name J. R. McLaughlin	
2. Name of Operator Inexco Oil Company		9. Well No. #1	
3. Address of Operator 308 Lincoln Tower Bldg., Denver, CO 80295		10. Field and Pool, or Wildcat Morrow-Wildcat	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South AND 1960 FEET FROM THE East LINE OF SEC. 35 TWP. 18S RGE. 26E		12. County Eddy	
11. Proposed Depth 9700		13. Rotary or C.R. Rotary	
21A. Kind & Status Plug. Back Blanket on file		22. Approx. Date Work will start April 15, 1977	
21B. Drilling Contractor Undecided			
21C. Name of Lessee (if different from 8) 3299 GR			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	350	500 sx	Surface
12 1/4"	8 5/8"	24#	1500	1100 sx	Surface
7 7/8"	5 1/2"	15.5# + 17#	Thru deepest pay	300 sx	8500

It is proposed to drill to a depth sufficient to test the Morrow Formation, top of which is anticipated at 9140'. Zones above the Morrow will be evaluated as drilling progresses with samples and Drill Stem Tests. 13 3/8" surface casing will be set at 350 and cemented to surface. 8 5/8" casing will be set at 1500' or into the San Andreas and cemented to surface. 7 7/8" hole will be drilled to T.D. and logged. If productive, 5 1/2" casing will be set through the deepest pay zone. Productive zones will be perforated, stimulated if necessary, and placed on production.

A 12" - 3000 psi W.P. Double Hydraulic BOP will be used on the 13 3/8" casing and a 10" - 5000 psi W.P. Double Hydraulic BOP and Hydril will be installed on the 8 5/8" casing. PVT and flow sensors will be used. BOP stack will be pressure tested on each installation and operationally tested daily.

Gas is not committed.

APPROVAL VALID  
60 DAYS UNLESS  
WORK COMMENCED

7-11-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. D. Bundy Title Drilling Superintendent Date March 29, 1977  
(This space for State Use)

APPROVED BY W. A. Lawrence TITLE SUPERVISOR, DISTRICT II DATE APR 11 1977

CONDITIONS OF APPROVAL, IF ANY:

Current permit is related to  
surface below 42 3/8" - 8 7/8" casing

APPROVAL in sufficient  
business cementing  
8 7/8" casing

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

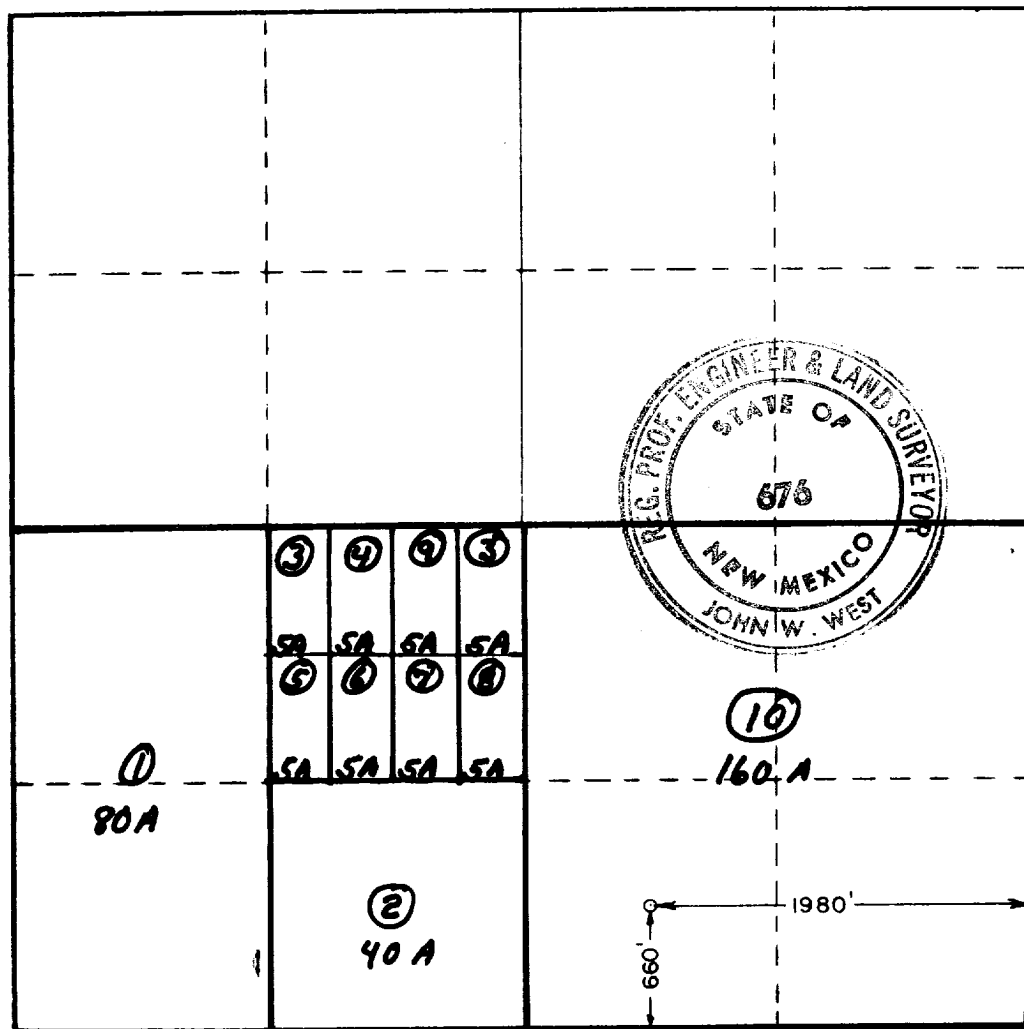
Operator <b>INEXCO OIL COMPANY</b>			Lease <b>JAMES R. McLAUGHLIN Com.</b>		Well No. <b>1</b>
Unit Letter <b>O</b>	Section <b>35</b>	Township <b>18 South</b>	Range <b>26 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3298.8</b>	Producing Formation <b>Morrow</b>	Pool <b>Undesignated</b>		Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See corresponding numbers on reverse side.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation **All leased by Inexco**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*J. D. Bundy*  
 Name  
**J. D. Bundy**

Position  
**Drilling Superintendent**

Company  
**Inexco Oil Company**

Date  
**March 30, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

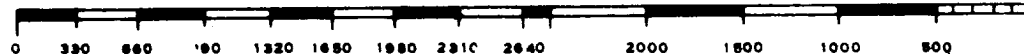
**March 10, 1977**

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
 Certificate No.

**676**



DESCRIPTION	OWNER	INTEREST (NET ACRES)	STATUS
1. <u>Section 35:</u> <u>W<math>\frac{1}{2}</math>SW<math>\frac{1}{4}</math> (80.00)</u>	Mary Lynne Scott, widow 3600 Avenue U Snyder, TX 79549	8/8 (90.00)	LEASED Inexco Oil Co. 1-17-82 (5/32 RI)
2. <u>Section 35:</u> <u>SE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (40.00)</u>	Hamp Lewis (Beulah) Route 1, Box 101 Artesia, NM Virginia C. Walling Box 283 Robert Lee, TX	1/2 (20.00)  1/2 (20.00)	LEASED Inexco Oil Co. 1-9-82 (1/8 RI) LEASED Inexco Oil Co. 10-27-86(1/8 RI, 1/16 ORRI)
3. <u>Sec. 35: E<math>\frac{1}{2}</math>NE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math> SW<math>\frac{1}{4}</math>W<math>\frac{1}{2}</math>NW<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (10.00)</u>	Roy E. Thompson (Elizabeth A.) Box 256 North San Juan, CA	8/8 (10.00)	LEASED Inexco Oil Co. 6-4-78 (3/16 RI)
4. <u>Section 35:</u> <u>E<math>\frac{1}{2}</math>NW<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (5.00)</u>	Allie M. Lee Trust  Shriners Hospitals for Crippled Children	3/8 (1.875)  1/8 (0.625)	LEASED Inexco Oil Co. 7-23-78 (3/16 RI) LEASED Inexco Oil Co. 6-24-78 (3/16 RI)
<u>Section 35:</u> <u>E<math>\frac{1}{2}</math>NW<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (5.00)</u>	Rex H. Shudde	1/2 (2.50)	LEASED Inexco Oil Co. 5-29-78 (3/16 RI)
5. <u>Section 35:</u> <u>W<math>\frac{1}{2}</math>SW<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (5.00)</u>	Barton Bros. Land & Cattle Co. Hobbs, New Mexico  G. V. Price (Linda M.) Artesia, New Mexico	7/8 (4.375)  1/8 (0.625)	LEASED Inexco Oil Co. 6-1-78 (3/16 RI) Inexco
6. <u>Section 35:</u> <u>E<math>\frac{1}{2}</math>SW<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (5.00)</u>	W. T. Griffith 12642 Georges Garden Grove, CA Dorothy L. Carlson Carlsbad, New Mexico	1/2 (2.50)  1/2 (2/50)	LEASED Inexco Oil Company 6-4-78 (3/16 RI) LEASED 5-22-78 (3/16 RI)
7. <u>Section 35:</u> <u>W<math>\frac{1}{2}</math>SE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (5.00)</u>	George W. Adams 2658 Glendower Ave. Los Angeles, CA 90027	8/8 (5.00)	LEASED Inexco Oil Co. 5-29-78 (3/16 RI)
8. <u>Section 35:</u> <u>E<math>\frac{1}{2}</math>SE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (5.00)</u>	Jack Griffin (Geraldine) Midland, TX	8/8 (5.00)	LEASED Inexco Oil Co. 5-23-78 (3/16 RI)
9. <u>Section 35:</u> <u>W<math>\frac{1}{2}</math>NE<math>\frac{1}{4}</math>NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (5.00)</u>	Hattie C. Evans Estate Ludora Kille, Life Estate *(1) 1716 N. B Street Wellington, Kansas	8/8 (5.00)	LEASED Carl A. Schelling 1-10-87 (1/8 RI) Assgd. Inexco2-10- 77
10. <u>Section 35:</u> <u>SE<math>\frac{1}{4}</math> (160.00)</u>	James R. McLaughlin RD No. 1 Unadilla, NY	8/8 (160.00)	LEASED Inexco Oil Co. 10-31-77 (1/8 RI)

\*NOTE: (1) Remaindermen are those surviving Ludora Kille: Anna Patterson, G. N. Evans, Kate Evans, O. K. Hearte, Mary Joe Benton; All except G. N. Evans are now deceased.