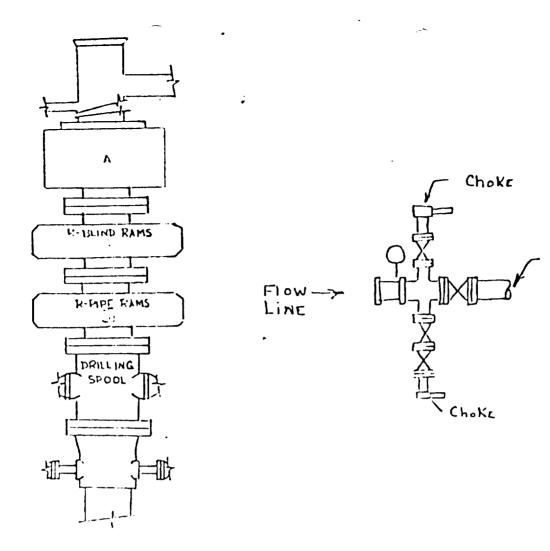
NO. UF COPIES RECEIVED				F		30-0	115-22598	
DISTRIBUTION		nEW	MEXICO OIL CONS	R VETONE CHANGS SH	6 i	Orm C-101		
SANTA FE	/- 	-			1	Revised 1-1-		
FILE				MAY 3 1 1978	3		e Type of Leane	
	3			WHI OT 191	Ŀ	STATE		
LAND OFFICE	/					S, State Off	& Gus Leuse No.	
OPERATOR				O. C. C.	.	NM-ST-I	1287-6	
150.1617								
	ION FOR	R PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
in. Type of Work					į.	7. Unit Agr	cement Name	
b. Type of Well DRILL	\mathbf{x}		DEEPEN 🗌	PLU	BACK 🔲			
•	ਹ			SINGLE AND VIBLE			8. Farm or Leuse Name	
OIL GAS WELL 2. Name of Operator	<u>XI</u>	O/HER		SINGLE M	ZONE X	State 1		
•						9. Well No.		
Holly Energy, In		#1						
P. O. Box 726, Artesia, New Mexico 88210							10. Field and Pool, or Wildeat	
						Undesignated Morrow		
4. Location of Well Unit LET	TER	A	ATED 990 ,	LET FROM THE N	orth LINE			
		_						
AND 660 PETT PHO	M THE	East LIN	rorsec. 14	wr. 18-5 *cc.	28-E NMPM	777777		
	Illii					12. County		
	77777	777777	44444444	7777777	7777777	Eddy		
	77777	77777777						
				y, proposed Depth	19A. Formation		20. hotary or C.T.	
	17777	77777777	777777777	11,500	Morrow	,	Rotary	
21. Llevations (show whether D	r, KI, etc.	.) 21A. Kind	& Status Flug. Bond 2	1B. Drilling Contractor		22. Approx	c. Date Work will start	
3602' GL		Bla	inket	McVay		As Soo	n As Possible	
23.		Р	ROPOSED CASING AND	CEMENT PROCEAM				
SIZE OF HOLE		OF CASING	WEIGHT PER FOOT		H SACKS OF	CEMENT	EST. TOP	
17 1/2"		3 3/8"	48#	450	300		Circ. Surface	
12 1/4"		9 5/8"	36#	2800'	900		Circ. Surface	
7 7/8"	:	5 1/2"	17# & 20#	TD	j		Cement w/Sulfate	
	•			i	1		Resistant Cement t	
							cover all producti	
							zones.	
Will commence	e drill	ling this w	ell about June	20 1078 Th	0 12 2/01	000100		
will be set a	at anni	rovimately	450' with 300	sacks Class C	2% CaCl am	casing		
circulated to	surfa	ace. After	waiting 18 ho	ore will drill	2% CaCl an	u 19 1//!!		
cement follow	red by	200 sacks	Class C 2% CaC	dis will dilli	our with	12 1/4 10 hou	*	
casine will h	ne test	ted to 1500	# PSI and held	for 30 minute	er Mairing	10 110u	rs	
approximately	7 11.30	00' and set	5 1/2" 17# and	d 20# castne a	od coment	ta aawa	-	
all productiv	/e zone	es.	3 1/2 1/1 am	a 20# casing a	iid Cemenic	to cove	L	
=== F1000001V		- 				10000	7.84 MM 1.84m	
Gas is not de			APPROVAL VALID					
					FOR 90 DAYS UNLESS DRILLING COMMENCEL,			
NSL-R-5756					D	KILLING (LOMMENCEL ,	
IN JE-						10-	3-78	
					EXPIRE	S	According to the second	
A A BOVE SPACE DESCRIBE P	ROPOSED	PROGRAM: IF P	ROPOSAL IS TÔ DEEPEN OF	PLUG BACK, GIVE DATA	ON PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-	
hereby certify that the informat	lon above	is true and comp	lete to the best of my kn	pwledge and belief.				
and Kobert	Loye	1	Title Super:	intendent	מ	ate Ma	v 18. 1978	
(This space for	State Use	e)					, 404 410	
i i i i a pace joi	1	• •						
PPROVED BY A) A.	L	ressett	SUPERV	ISOR, DISTRICT	u _		JUL - 3 1978	
· · · · · · · · · · · · · · · · · · ·	<u> </u>		111LE		D/	ATE		

CONDITIONS OF APPROVAL, IF ANY

NF MEXICO OIL CONSERVATION COMMISS (WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Superaedes C-128 Ellectiva :-...ss

All distances must be from the outer boundaries of the Section L -10' Holly Energy Inc. State 14 18South 28 East Eddy feet from the North ir una : pvel Elev 3602 Morrow Undesignated Morrow 320 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary) H.E.T., N/2 of NW/4 Sec 14 T-18-S, R-28-E & H.E.T. S/2 of N/2 Sec 14, No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Holly Energy Inc Holly Energy INL certify that the information con NM-ST-E1287-6 NM-ST- B6474-11 Robert Loyd Holly Energy INC. Superintendent NM-ST- B/1594-6 Holly Energy Inc. May 18, 1978 May 6,1978 Hegistered Firstessional Engineer



AFT Class 5M-10" W/4" MANIFOLD

B 6474-9	8.6474-9	NSHIP / E	RANGE	
8	2/3	E-1287.	85 2/2 5/2-2620	οχ ==
	8 3/8 43 5	1881 127 E125		
2 10 2	5 ° O	1 2 2 1 1 1 1 2 2 3 4 Y	Eggin Sh	
		- 4-18 - 1,254,907 1/2, 7-1 = \$282 5 7		
	42	Zana a kole e tel	our O	
14 2 2 2	O Pari Say	8. E-8.1287-3	B- 1287-3	
177 2.74	1 1 1 7 3 3 1 4 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	30 m	0 F1287 ··	7×37
1972 (1 ²⁷⁾	8×1 125	7-0		EVOT
8-11594-3	1 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		#325-100 #326-22 f 2410-260	3
		5/287		
	B-11594-3		24. 75	1
		THE TAX A		
		96 88		
		To the state of th		
				1
`				
AND THE STREET, STREET				_!!
		E. W.		
,				
	j	Ŕ		. 1

2 × 20 80 × 20

Holly Energy, Inc. P. O. Box 726 Artesia, New Mexico 88210

May 18, 1978

Mr. Joe D. Ramey Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. J. E. Kapteina

Re: Non-Standary Oil Well Location Sec. 14, T-18-S, R-28-E Eddy County, New Mexico State 14-1

Gentlemen:

Holly Energy, Inc. respectfully requests that a hearing be called to consider Holly's application for a permit to drill State 14-1 at a non-standard location, which will require an exception to Paragraph C-II of Rule 104, New Mexico Oil Conservation Commission Rules and Regulations.

The requested location is 990 feet FNL and 660 feet FEL of Section 14, T-18-S, R-28-E. Rule 104, Paragraph CII requires that a well will be not closer than 1980 feet to the nearest end boundary.

The proposed well is projected to a depth of 11,500 feet to test the gas reservoirs to a depth sufficient to test the Morrow.

Your truly,

Superintendent

Sine.

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY

May 23, 1978

P.O. DRAWER OD ARTESIA, NEW MEXICO 88210 (505) 748-4861

Holly Energy, Inc. P.O. Box 726 Artesia, NM 88210

Re: State 14

#1-A-14-18-28 Eddy County, NM

Gentlemen:

We are returning the enclosed Forms C-101 and C-102 on the subject well for corrections and additional information. On Form C-101, the state lease number, lease name and pool name are incorrect and you failed to state whether the gas is or is not dedicated. Also, the original and five copies are required. On Form C-102, the lease and pool name are incorrect and you did not answer #3 and the lease numbers are not correct.

Further, this is an unorthodox location and can only be approved after Notice and Hearing in Santa Fe.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W. A. Gressett

Supervisor, District II

WAG:ro

Enclosure