Form 9-331 C (May 1963)	UNI DEPARTMEN	HOUC CO TED STATES T OF THE I DIGCAL SURV	S NTERIOR	SUBMIT IN TY (Other instruction reverse si		Form approved. Budget Eureau No. 42-R1425. 30 - 0/5 - 22858 5. LEASE DESIGNATION AND SEBIAL NO. NM-9190-A	
APPLICATION	I FOR PERMIT	TO DRILL, I	DEEPEN, C	OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		DEEPEN		PLUG BAG	ск 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL WELL X W 2. NAME OF OPERATOR	S OTHER		SINGLE ZONE	MULTIP ZONE		S. FARM OR LEASE NAME	
Mark D. Wil:	son $ u$			RECE	IVE	Rocky Arroyo Fed. 3 9. Well No. D	
	30° FWL	. New Mexic in accordance with	co 88210 th any State req		5 1979	10. FIELD AND FOOL, OR WILDCAT Wildcat	
Same				D. C	1	Sec. 3-T225-R22E	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig 18. DISTANCE FROM PROP	Duth and west of SED* NE, FT. . unit line, if any)		New Mexic 16. NO. OF ACT 320.10 19. PROPOSED	ES IN LEASE	то тн 4(12. COUNTY OR PARISH 13. STATE F ACRES ASSIGNED IS WELL Y OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, None 1750					CT &	Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
4241° GR		PROPOSED CASH	NG AND CEME	NTING PROCRA			
		WEIGHT PER F		TING DEPTH			
SIZE OF HOLE	SIZE OF CASING	48# K-55		120 [•]	300	QUANTITY OF CEMENT	
12-1/4" - 11"	8-5/8"	24# K-55]]]	750		culate	
	be dedicated				U.	FEB 2 1 1979 S. HILULUGIUAL SURVEY ARTESIA, NEW MEXICO	
	frill or deepen direction					ctive zone and proposed new productive and true vertical depths. Give blowout	

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signed the Si Malan	TITLE _	Owner	DATE 2/19/79
(This space for Federal or State office use)			
PERMIT NO		APPROVAL DATE <u>3-2-79</u>	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE		DATE

*See Instructions On Reverse Side

W MEXICO OIL CONSERVATION COMMI ON /

-	Supersedes C-128 Effective 1-1-65						
	All dis	tances must be from	the outer boun	daries of the Sec	tion.		
Operator MARK	WILSON		Roc	ky Arroyo		Well No.	
Unit Letter Sec	ction Townshi	P	Range	Count			
E		South	22 E	ast	Eddy		
Actual Footage Location	n of Well:						
1980 <u>te</u>	et from the North	line and	330	feet from th	_{ne} West	line	
Ground Løvel Elev.	Producing Formation		100			Dedicated Acreage:	
4241	Wildcat (Glori	eta-Yeso)	None	_ <u></u>		40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marking the below.							
interest and r	oyalty).				FEB 21 19		
					AULCONT		
Yes ff answer is *	-	"yes," type of c and tract descrip				ated. (Use reverse side of	
this form if ne No allowable v	will be assigned to the	well until all in	terests have	been consoli	dated (by con	amunitization, unitization,	
forced-pooling	, or otherwise) or until	a non-standard u	nit, eliminat	ing such inter	ests, has been	approved by the Commis-	
sion.							
	 				7	CERTIFICATION	
N	M-9190-A				I hereby	certify that the information con-	
	k D. Wilson		1		tained he	arein is true and complete to the	
Rob	ert E. Boling		i		best of m	y knowl edge and belief .	
Se Mar	y L. Boling			•		Wilson	
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					notes of	actual surveys made by me ar	
	i i		1 ·		under my	supervision, and that the same	
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United States Department of the Interior

GEOLOGICAL SURVEY P. O. Drawer U Artesia, New Mexico 88210

MAR 0 2 1979

Mark D. Wilson 1705 Brisco Avenue Artesia, New Mexico 88210

MARK D. WILSON						
Rocky Arroyo Fee	1. 3 Well No. 1					
1980 FNL 330 FW	L Sec. 3, T22S, R22E					
Eddy County	Lease No. NM-9190-A					
2009						

Gentlemen:

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 1,750 feet to test the Glorieta formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- 1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- 2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL RE-QUIREMENTS.
- 3. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
- 4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate sandstone brown (Federal Standard Color #595A, color 20318 or 30318).
- 5. Cement behind the 13-3/8" and 8-5/8" casing must be circulated.
- 6. Nofify the Survey in sufficient time to witness the cementing of the 8-5/8" casing.

Sincerely yours,

Que Sal and Strift

Albert R. Stall Acting District Engineer

APPLICATION FOR DRILLING

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Mark D. Wilson Rocky Arroyo Federal 3 No. 1 Section 3-T22S-R22E Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Mark D. Wilson submits the following items of pertinent information:

- 1. The geologic surface formation is the San Andres dolomite with a cover of alluvium.
- 2. The estimated tops of geologic markers are as follows:

Glorieta Sandstone	1657 •
Yeso Formation	1760'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Lost circulation is expected from the surface to 1650 feet. Position of water table not known.

- Oil: Glorieta Sandstone 1657'-1760'
- 4. Proposed casing program: See Form 9-331C.
- 5. Pressure control equipment: None with cable tools.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary equipment: None
- 8. Testing, logging and coring programs: No coring. Bail testing while drilling with cable tools. Logs: Sample log only.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: March 30, 1979.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN RECEIVED

Mark D. Wilson Rocky Arroyo Federal 3 No. 1 1980' FNL and 330' FWL Section 3-T22S-R22E Eddy County, New Mexico (Wildcat Well) FEB 2 1 1979 U.S. GEULUGICAL SURVEY ARTESIA, NEW MEXICO

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effects associated with the operation.

- 1. EXISTING ROADS.
 - A. Exhibit "A" is a road map showing the proposed location and the surrounding area on a scale of 1" = 3 miles. Exhibit "B" is a portion of a land map (1" = 4000') of the wellsite area showing the roads in the immediate vicinity of the location. Exhibit "C" is a topographic map showing the terrain in the vicinity of the proposed location. The well site is located at the driving distance of approximately 44.60 miles south and west of Artesia, New Mexico, and can be reached as follows:
 - From the intersection of US Highway 285 and Hermosa Street (on the south edge of Artesia), proceed south on US 285 18.5 miles to the junction with the asphalt topped county road (the "Indian Basin Cutoff"), and turn right on this county road.
 - (2) Proceed 12.9 miles to the asphalt topped main Indian Basin road and turn right (west).
 - (3) Drive 8.1 miles to junction with improved gravel road (wrecked car hulk at this junction).
 - (4) Drive 2.4 miles and turn left (south) onto good gravel road.
 - (5) Proceed 2.3 miles to ranch road and turn right (intersection flagged).
 - (6) Go .4 miles to corral and water tank. Location is about 200 feet northwest of water tank.
 - B. All of the roads to the ranch road listed as Item 5 above are in good condition and do not require improvement. This ranch road will require grading and widening to 12' and surfacing with gravel, rock or caliche. The archaeologist surveyed this ranch road and found nothing of archaeological value.

2. PLANNED ACCESS ROAD.

- A. A newly constructed access road, approximately 500 feet in length will be constructed along the south side of the corral and water tank, then northwest to the south side of the pad as indicated in Exhibit B. This road will be 12' in width and will be covered with six inches of gravel, rock or caliche.
- B. The route of the proposed new access road is entirely on a flat, soil-covered alluvial plain just south of Cawley Draw. Surface is thick alluvial soil with a covering mainly of short grass and creosote bushes.
- C. The surface of the road will be crowned in the center with drainage on both sides of the road. No turnouts or culverts will be needed. No fences are involved so no cattleguards are required.
- D. The route of the proposed new road is shown on Exhibit B, and has been flagged with each flag clearly visible from the flag nearest to it.
- 3. LOCATION OF EXISTING WELLS.
 - A. Existing wells in the area of the wellsite are shown on Exhibit B.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.
 - A. There are no existing production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive of oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY.
 - A. It is planned to drill the proposed well with a fresh water system. The probable water source (by surface pipeline) will be a water well drilled on the pad of the Great Western, Cawley Draw No. 1, an abandoned Morrow gas well located 660' FNL and 1980' FEL of Section 4, T22S-R22E. Alternatively, the water will be obtained from privately owned or commercial sources and will be hauled to the location over existing and proposed roads.
- 6. SOURCE OF CONSTRUCTION MATERIALS.
 - A. Road surfacing materials will be obtained principally or entirely from road construction (cut and fill) and location construction. If more materials are needed they will come from the nearest existing facility.

Rocky Arroyo Federal 3 No. 1

7. METHODS OF HANDLING WASTE DISPOSAL.

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be disposed of in the reserve pits. Oil produced during operations will be stored in tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- F. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.
- G. All pits will be fenced with normal fencing material to prevent livestock from entering.
- 8. ANCILLARY FACILITIES.

A. None required.

- 9. WELLSITE LAYOUT.
 - A. No pad will be constructed but we plan to clear an area approximately 80' x 80' for cable tool operations.
 - B. The ground surface at the well site is a flat grassy alluvial plain with thick soil covering and scattered bushes. Virtually no cut and fill will be required to level the location. Surfacing materials, if required, will be obtained from road building in connection with our Rocky Arroyo Fed. 4 No. 1.
 - C. A very small, shallow pit about 6' x 10' will be dug to contain the cable tool cuttings.
 - D. The pad and pit area have been staked and flagged and the access road (also flagged) will come to the south edge of the pad.
- 10, PLANS FOR REHABILITATION OF THE SURFACE.
 - A. After completion of drilling and/or completion operations, all equipment and other materials not needed for further operations will be removed. Pits will be filled and the location cleaned of all trash and junk, so as to leave the wellsite in aesthetically pleasing a condition as possible.
 - B. Any unguarded pits containing fluids will be fenced until they have been filled.

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C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Reclamation and the United States Geological Survey will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

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11. OTHER INFORMATION.

- A. Topography. The land surface in the area surrounding the wellsite is a flat, soil-covered, grassy alluvial plain with scattered bushes. (See archaeologist's report for more detail).
- B. The topsoil at the wellsite is a soft sandy loam.
- C. Flora and fauna: The vegetation cover is principally short grass with scattered creosote bushes. No wildlife was observed, but rabbits and other animals probably traverse this place on their way to and from water at the nearby tank. Cattle mill around this area near the tanks.
- D. There are no occupied dwellings in the area of the drillsite. No windmills are present, but an active stock watering tank is present about 200 feet to the southeast.
- E. There are no ponds, lakes, or flowing rivers or streams in the immediate vicinity of the wellsite. Cawley Draw (a dry creek), lies several hundred feet to the north.
- F. Surface ownership: Federal
- G. There is no evidence of any archaeological, historical, or cultural sites in the area. An archaeological survey has been conducted by New Mexico Archaeological Services, Inc., P. O. Box 1341, Carlsbad, New Mexico, and their report has been submitted to the government agencies concerned.

12. OPERATOR'S REPRESENTATIVE.

A. The field representative responsible for assuring compliance with the approved surface use plan is:

Mark D. Wilson 1705 Briscoe Avenue Artesia, New Mexico 88210 Telephone: 505-746-6246

13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by myself or my assigns and our contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

February 19, 1979 Date

Mark D. Wilson

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Independent Geologist



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