

OIL CONSERVATION DIVISION
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SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
OCT 25 1983

O. C. D.
ARTESIA, OFFICE

S.P. Yates
Address
207 S. 4th, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)	Oil	Casinghead Gas MUST NOT BE FLARED AFTER <u>11-25-83</u> UNLESS AN EXCEPTION <u>TO</u> FROM BLM IS OBTAINED
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Bennett Federal		1	Und. Bell Canyon	State, Federal or Fee Federal	NM 14785
Location					
Unit Letter	0	660	Feet From The South	Line and 1980	Feet From The East
Line of Section	30	Township	25S	Range	30E
		T14P14		Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Navajo Crude Oil Purchasing	P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	30	25E	30E	no	

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Test, T.P.H. No.
Designate Type of Completion - (X)		XX		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
1-26-82	9-18-83	3770'	3522'					
Location (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3104'	Delaware	3770'	3437					
Perforations		Depth Casing Shoe						
3514 1/2' - 17' w/8 .40								

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	13 3/8"	40'	Redimix
6 1/4"	8 5/8"	828'	550 sacks
	4 1/2"	3770'	1150 sacks
	2 3/8"	3437	

TEST DATA AND REQUEST FOR ALLOWABLE				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
II. WELL		Producing Method (Flow, pump, gas lift, etc.)		
Date First New Oil Run To Tanks	Date of Test	Pumping		
9-18-83	9-20-83	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
24 hrs.		Water - Bbls.	Gas - MCF	
Actual Prod. During Test	Oil - Bbls.	3	TSTM	

AS WELL		Bbls. Condensate/A/MCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
TSTM		Casing Pressure (shut-in)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Janet Price
(Signature)
Production Secretary
(Title)
10-24-83
(Date)

OIL CONSERVATION DIVISION
OCT 25 1983
APPROVED Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with rule 10.1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with rule 11.1.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.