,	 -				2			
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DISTRIBUTION	WENT WENT OF THE CONTROL OF THE CONT					Form C-101 Revised 1-1-6	65	
SANTA FE	5-NMOCD-Artesia 1-DRLG-FOREMAN						c Type of Lease	
U.S.G.S.							STATE X FEE	
J.S.G.S. 2 1-EngrDW 1-GeoJoe K.				l-Laura R-Midland		.5. State Oil	& Gas Lease No.	
OPERATOR		E GCO.		cii rirarana		F 5	5668	
			n.7			111111		
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG BACK				
la, Type of Work			Const.			7. Unit Agreement Name		
DRILL X			DEEPEN RECEIVED BACK			8. Farm or Lease Name		
DIL TT GAS TO				SINGLE	AULTIPLE [F]	Mesa 14 State		
OIL X GAS WELL X OTHER SINGLE XONE X 2. Name of Operator APR 16 1982						9. Well No.		
Getty Oil Company				*** 11 1 0 100	L	1		
3. Address of Operator O. C. D.							10 Field and Pool or Wildadt West Mesa Queen	
						Bunker Hill Penrose		
4. Location of Well	я J _	Loc	1980	FEET FROM THE SOU	th LINE			
. • •								
AND 1980 FEET FROM	THE Eas	t LIN	E OF SEC. 14	TWP. 16S RGE.	31E NMPM	12, County		
						Y		
	4444	HHH	<i>}}}}}+}</i>	+++++++	++++++	Eddy		
HHHHHH	HHH	4444	++++++	19. Proposed Depth	19A. Formation	on	20. Rotury or C.T.	
				4150'	Queen/P	enrose	Rotary	
· · · · · · · · · · · · · · · · · · ·		t	A. Kind & Status Plug. Bond 21B. Drilling Contractor		or .	1	x. Date Work will start	
4398.8' G.L.		BL	anket 	N.A.		Ma Ma	ay, 1982	
23.		Р	ROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS						EST. TOP	
12 1/4"	8 5/		24	550'		50	Surface	
7 7/8"	5 1/		15.5	4150'		40	Surface	
	1			1	ı		•	
The proposed well					_		-	
The pump and plug								
circulated to the as indicated by e							_	
as indicated by e	160 01 10	rogs op	posice the re	intobe and/or go	ieen torma	CIONS.	15 Book	
The drilling flui	d from s	urface	to 550' will :	be a fresh wate	r mud.		Doger Ur 23	
•							Posted ID Look	
The drilling flui							ent weight to	
condition the hol			•	-	preventer	s will be	e installed and	
tested to 5000 ps	1. See	attache	d BOP schemat					
					OVAL VALID			
					MIT EXPIRE			
				יוט	iless drili	ING UNDE	RVVAT	
IN ABOVE SPACE DESCRIBE PE TIVE ZONE, GIVE BLOWOUT PREVENT			PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT P	ODUCTIVE ZON	E AND PROPOSED NEW PRODU	
I hereby certify that the informati	on above is to	ue and comp	olete to the best of my	knowledge and belief.				
Not 1	10 CL		7	C		3		
Signed PW	ir with	<i>y</i>	Title Area	Superintendent		Date Ap:	ril 6, 1982	
(This space for	State Use)				•			
mil	1111	•	AU 41	ID BAS INSPECTOR			APR 2 0 1992	
APPROVED BY	VIII		TITLE			DATE	AFR & V 130C	
CONDITIONS OF APPROVAL. IF	- ANV							

Cement must be circulated to surface behind 85/215/2 casing

330

1320 1650

1980 2310

2000

1500

1000

N. MEXICO OIL CONSERVATION COMMISS. (WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

7977

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Well No. GETTY OIL COMPANY Mesa 14 State 1 Unit Letter Section Township Range County Э . 14 16 South 31 East Eddy Actual Footage Location of Well: 1980 1980 South **Fast** feet from the line and feet from the Ground Level Elev. Producing Formation $^{\mathsf{P}\infty 1}$ Bunker Hill Penrose Dedicated Acreage: Penrose/Queen 4398.8 West Mesa Oueen 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and/belief. Dale R. Crockett Position Superintendent Area Company GETTY OIL COMPANY April 6, 1982 1980 Date Surveyed March 13, 1982 Registered Professional Engineer and/or Land Sur Certificate No

