

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 1-1-65

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O. C. D.

~~ARTESIA OFFICE~~

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

TYPE OF WORK

DRILL ☒ DEEPEN ☐ PLUG BACK ☐

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator _____
 Read & Stevens, Inc. _____
 Address of Operator _____
 P.O. Box 1518, Roswell, NM 88201 _____ X
 Location of Well _____

UNIT LETTER X LOCATED 1500 FEET FROM THE South LINE

2310 FEET FROM THE West LINE OF SEC. 28 TWP. 22S RGE. 27E NMPM

[illegible]

XX	19. Proposed Depth	19A. Format
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XX	12,000'	Morro
Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug, Bond	21B. Drilling Contractor
7437-21A	Status	Slown Data Co. Rig #4

3133.07 GL	Statewide	Sierra Brig. Co. Rtg #4
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
17 1/2"	13 3/8"	54.7#	400'
12 1/4"	9 5/8"	40#	5400'
8 1/2"-7 7/8"	5 1/2"	17# & 20#	12,000'

We propose to drill and test the Morrow Sand formation at approximately 12,000'. Approximately 400' of 13 3/8" surface casing will be set to protect fresh water sands. Cement will be circulated. If the well is commercial, 5 1/2" production casing will be set at 12,000', cement will be brought back to + 5000'.

10-23
PFI

Mud Program: 0-400' Spud mud w/gel & lime, weight 9.0#, vis 34-36.
400'-5400' Brine water w/gel, weight 10.2#, vis 28.
5400'-12,000' Brine water w/gel, weight 10.3#, vis 28-40, water loss 10, below 11,500'.
BOP Program: 400'-5400' Hydril 13 5/8", 5000psi WP type GK.
5400'-12,000' 11" Hydril, 5000psi WP, Double Ram BOP 5000psi WP w/type 80 accumulator unit 3000psi WP.

APPROVAL VALID FOR 180 D

APPROVAL VALID FOR 150 DAYS
THEORY EXPIRES 4-30-83.

UNLESS DRILLING UNDERWAY

7. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND USED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED *Brian Stuck* TITLE Drilling & Production Manager DATE 8-23-82

(This space for State Use)

APPROVED BY Mr. [Signature] TITLE OIL AND GAS INSPECTOR

DATE OCT 20 1982

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL COMPANY, INC. COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the base line of the Section

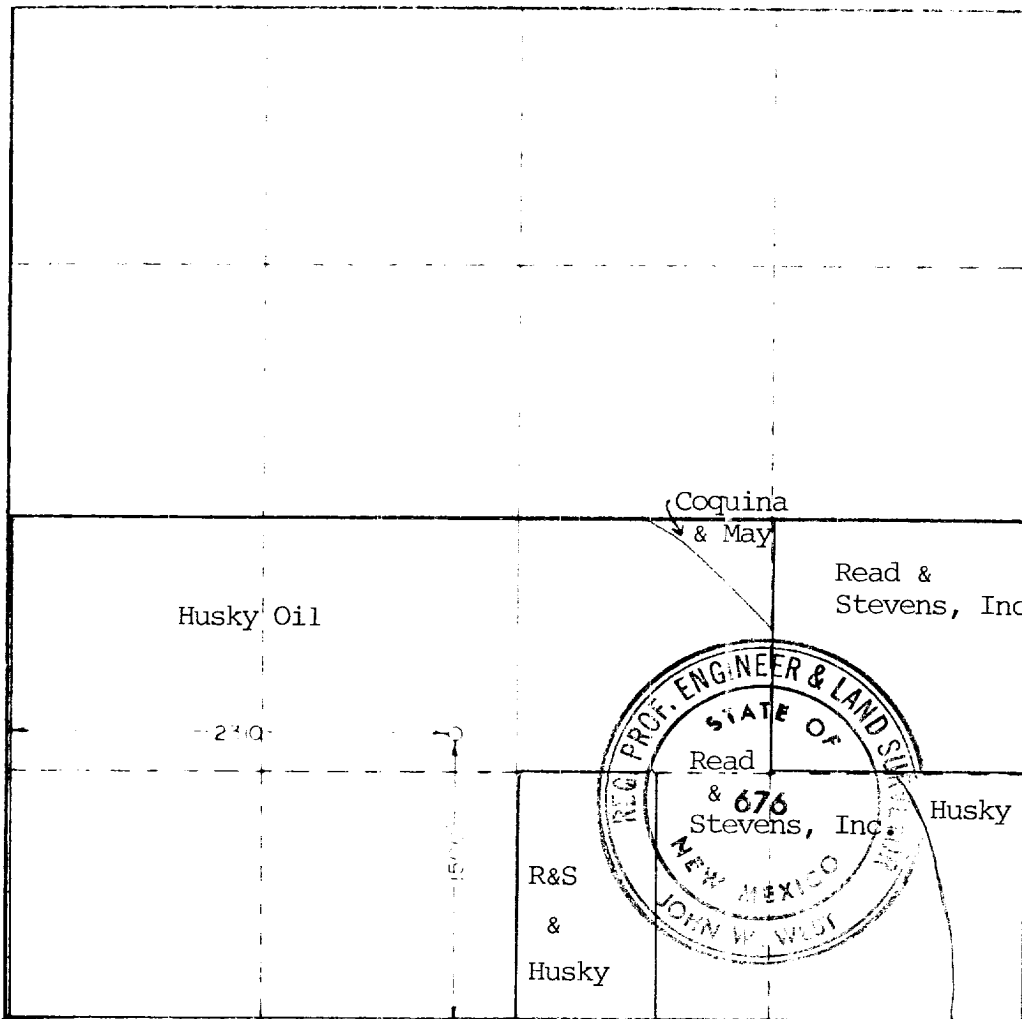
Operator READ & STEVENS, INC.,		Lease OTIS 28		Well No. 1
Section K	Section 28	Range 22 SOUTH	Range 27 EAST	County EDDY
Distance from Base Line 1500		Distance from Base Line 2310		Distance from Base Line WEST
Acres of Section 3133.0	Producing Formation Morrow	Producing Formation South Carlsbad Morrow	Estimated Acreage 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Read & Stevens, Husky, Leonard May, Coquina

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Susie Russell

Susie Russell

Signature

Authorized Agent

Company

Read & Stevens, Inc.

Date

August 23, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey

8/13/82

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239