

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER 10  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Exxon Corp.</i>		Lease <i>N.M. DE St. Com</i>		Well # <i>1</i>	
Location of Well	Unit <i>I</i>	Section <i>15</i>	Township <i>19</i>	Range <i>23 E</i>	County <i>Eddy</i>
Drilling Contractor	<i>NA</i>		Type of Equipment <i>Rotary</i>		
<p>* WITNESS <u>APPROVED CASING PROGRAM</u></p>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8</i>	<i>54.5</i>	<i>New</i>	<i>300'</i>	<i>Circ</i>
* <i>12 1/4</i>	<i>8 5/8</i>	<i>32.0</i>	<i>"</i>	<i>1750'</i>	<i>Circ</i>
<i>7 7/8</i>	<i>5 1/2</i>	<i>14, 15.5, 17</i>	<i>"</i>	<i>8700'</i>	<i>1075 lbs.</i>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole _____ Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sac _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					