

30-015-24445

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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-101
Revised 1-1-65

MAR 15 1983

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Guitar-Pardue Com.
9. Well No.
10. Field and Pool, or Wildcat Undes. Morrow
12. County Eddy
19. Proposed Depth 12,500
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether D.F., R.T., etc.) Gr. 3079.0
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Unknown
22. Approx. Date Work will start 4-1-83

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator El Paso Exploration Company
3. Address of Operator 1800 Wilco Building Midland, Texas 79701
4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 12 TWP. 23 S RGE. 27 E NMPM
19. Proposed Depth 12,500
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether D.F., R.T., etc.) Gr. 3079.0
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Unknown
22. Approx. Date Work will start 4-1-83

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48.0 H-40	400	530	Surface
12 1/4	9 5/8	36.0 K-55	3500	1800	4,000
8 3/4	7	26.0 K-55	11,000	1400	10,600
6 1/8	4 1/2	15.1 N-80	10800-12500	400	

Blowout preventer equipment will consist of 3000 psi W.P. and 6000 psi test double gate preventer equipped with blind and pipe rams with rotating head to be installed after the 13 3/8" casing has been installed.

Blowout preventer equipment will consist of 5000 psi W.P. and 10,000 psi test double gate preventer equipped with blind rams and pipe rams, hydril and rotating head to be installed after 9 5/8" casing has been set and used to total depth.

Gas is dedicated to El Paso Natural Gas Company.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/18/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John S. Deek Title Manager Production Services Date February 17, 1983

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 18 1983

CONDITIONS OF APPROVAL, IF ANY:

Posted 2 p.m.
3-18-83

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

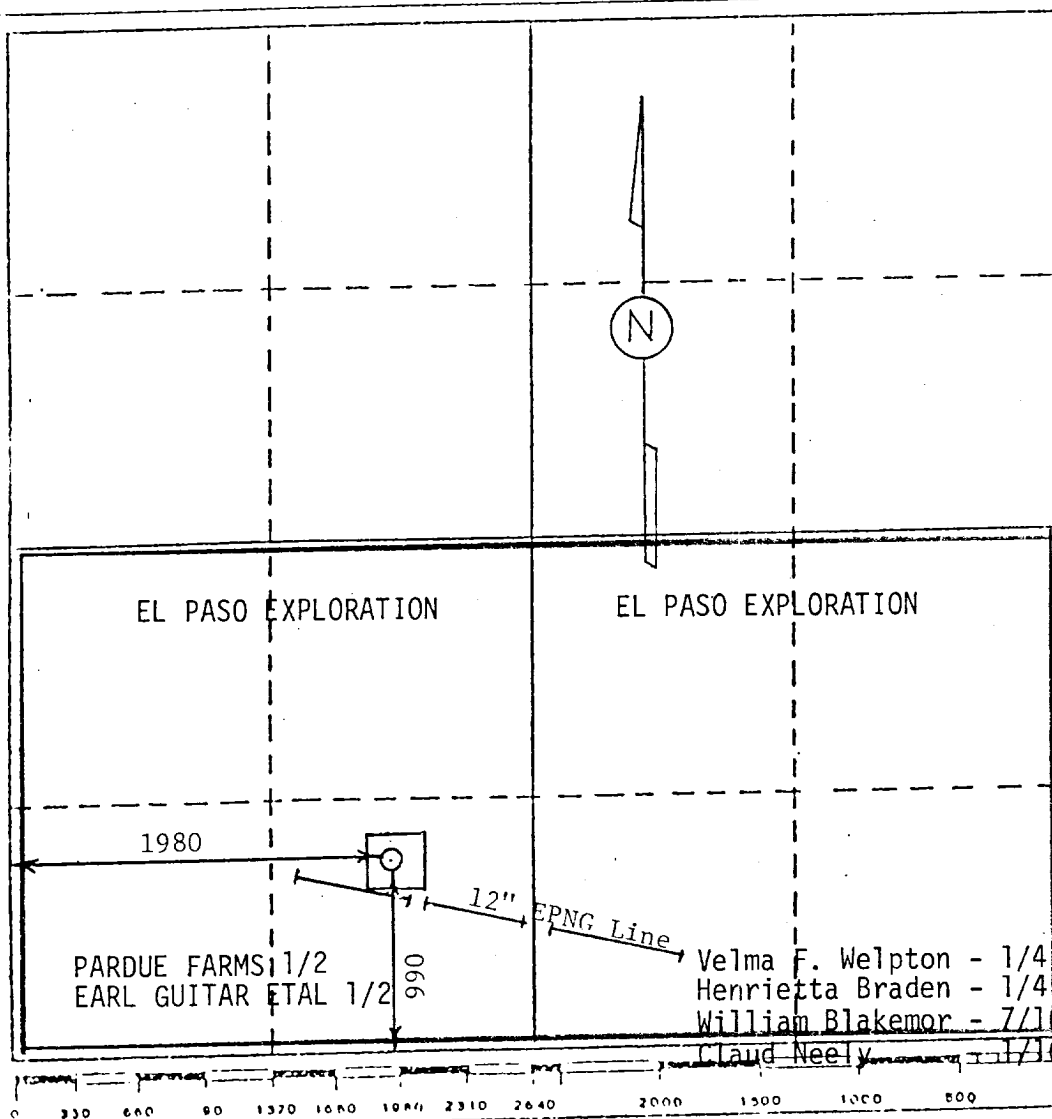
Operator El Paso Exploration Co.			Lease Guitar - Pardue Com.		Well No. #1
Unit Letter N	Section 12	Township 23S	Range 27E	County Eddy	
Actual Footage Location of Well:					
1980 feet from the West line and		990 feet from the South line			
Ground Level Elev. 3079	Producing Formation Morrow	Pool Undes. Morrow	Dedicated Acreage: 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John S. Delk
Name **John S. Delk**

Position **Manager Production Svcs.**

Company **El Paso Exploration Co.**

Date **March 14, 1983**

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **January 27, 1983**

Registered Professional Engineer and/or Land Surveyor

M. L. Neely
Certificate No. **5039**