

NEW OIL COM. COMMISS^Y UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

C. Clyde Hamblin c/o Jubilee Energy Corporation

3. ADDRESS OF OPERATOR

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)

At surface 1980' FNL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

ARTESIA, NM

5. LEASE DESIGNATION AND SERIAL NO.

LC-065705

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Corral Canyon (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T-25-S, R-30-E

12. COUNTY OR PARISH
Eddy13. STATE
NM

15. DATE SPUDDED

12-21-83

16. DATE T.D. REACHED

1-2-84

17. DATE COMPL. (Ready to prod.)

1-18-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3178.3 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3679'

21. PLUG, BACK T.D., MD & TVD

3677'

22. IF MULTIPLE COMPL., HOW MANY*

no

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3638' to 3676' Delaware

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Acoustic Velocity

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1020'	12 1/4"	380 sx. Class "C"	
5 1/2"	15.5 & 17#	3679'	7 7/8"	150 sx. 50-50 poz. Cl. "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3670'	

31. PERFORATION RECORD (Interval, size and number)

3638-40; 3643-49; 3652-3661; 3672-3676'
w/ 1 shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3638-3676'	4500 gallons 7 1/2% acid
3638-3676'	20,000 gallons 70 Quality Foam +
	20,000# sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-19-84		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-24-84	24		→	29	TSTM	35	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	29	TSTM	35		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

PETER W. CHESTER

TEST WITNESSED BY

T.B. Garber

35. LIST OF ATTACHMENTS

one set of logs

FEB 29 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE 1-31-84

*(See Instructions and Spaces for Additional Data on Reverse Side)