

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR J.C. WILLIAMSON ✓	3. ADDRESS OF OPERATOR 890 ONE FIRST CITY CENTER O. C. D. MIDLAND OFFICE 79701	5. LEASE DESIGNATION AND SERIAL NO. NM-27981	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME SUN EX FEDERAL UNIT	8. FARM OR LEASE NAME	9. WELL NO. 45	10. FIELD AND POOL OR WILDCAT WILDCAT EAST BRUSHY DRAW DELAWARE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T26S, R30E	12. COUNTY OR PARISH EDDY	13. STATE NEW MEXICO
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3171.6' GR										

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change well number <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Because of the sequence of the wells drilled in our unit;

J.C. Williamson hereby request permission to change the number of this location from the Sun Ex Federal Unit #4 to the Sun Ex Federal Unit #5.

ACCEPTED FOR RECORD

DEC 08 1986

CARLSBAD, NEW MEXICO

Exp. Int. 2-12-96 - 30-015-25264

18. I hereby certify that the foregoing is true and correct

SIGNED Jan Pfister

TITLE Production

DATE 12/2/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Post FO-3
12-19-86
chg well #

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of casing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. **PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CONS. COMMISSION

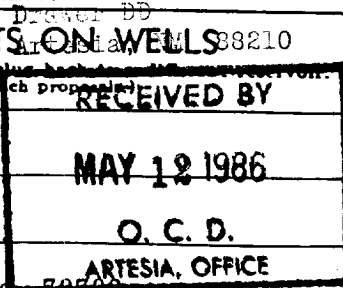
SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Category No. 1004-0155
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to another reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR J.C. Williamson
Hillman Simon Oil
3. ADDRESS OF OPERATOR 16
P.O. Box 1552 Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1780' FNL & 660' FWL of Sec. 14



14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3171.6' GR
12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) Change operator & well name	<input checked="" type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We hereby request permission to change Operator name to J.C. Williamson,
We would also like to change the well name to Sun Ex Federal Unit #4.

This location is located in the J.C. Williamson Sun Ex Federal Unit, NM 061P35-86Y338.
This acreage has been picked up by J.C. Williamson's Unit and J.C. Williamson will drill this well as part of his Sun Ex Unit.

ACCEPTED FOR RECORD

MAY 9 1986

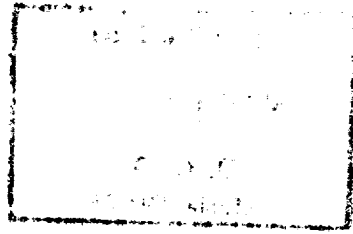
CAPESBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct
SIGNED Jan Pfister for J.C. Williamson TITLE Production DATE 05-06-86
(This space for Federal or State/office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post ID-3
5-16-86
Chg Op Name &
well name



Form 3160-2
(November 1983)
(formerly 9-33TC)

APR 18 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. TYPE ARTESIAN, OFFICE
DRILL ☒

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

30-015-25264 c/sf

5. LEASE DESIGNATION AND SERIAL NO.
NM-27981

6. IF INDIAN, ALLOTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SUN 14 FEDERAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
WILDCAT - Delaware

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
SEC. 14, T. 26 S., R. 30 E.

12. COUNTY OR PARISH
EDDY

13. STATE
NEW MEXICO

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
HILLIN-SIMON OIL COMPANY ✓

3. ADDRESS OF OPERATOR
P. O. BOX 1552, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1780' FNL AND 660' FWL OF SECTION 14
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
18 MILES SOUTHEAST OF MALAGA, NEW MEXICO

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
2200

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
-

19. PROPOSED DEPTH
7400'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3171.6 GL

22. APPROX. DATE WORK WILL START*
UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	600'	SUFFICIENT TO CIRCULATE
12-1/4"	8-5/8"	24# & 28#	3500'	300 SACKS
7-7/8"	5-1/2"	14#, 15.5#, 17#	7400'	TO TIE BACK

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND
STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA
BOP SKETCH
SURFACE USE AND OPERATIONS PLAN

EXP. INT. 2-12-96 30-015-25264

Posted IDI
APR 24 L
4-26-85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Arthur R. Brown TITLE Agent DATE April 12, 1985
(This space for Federal or State office use)

PERMIT NO. Org. Sec. 1001 APPROVAL DATE 4-17-85
APPROVED BY John A. Brown TITLE Agent DATE 4-17-85
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

40-012-5250 28-21-2 28-21-2

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

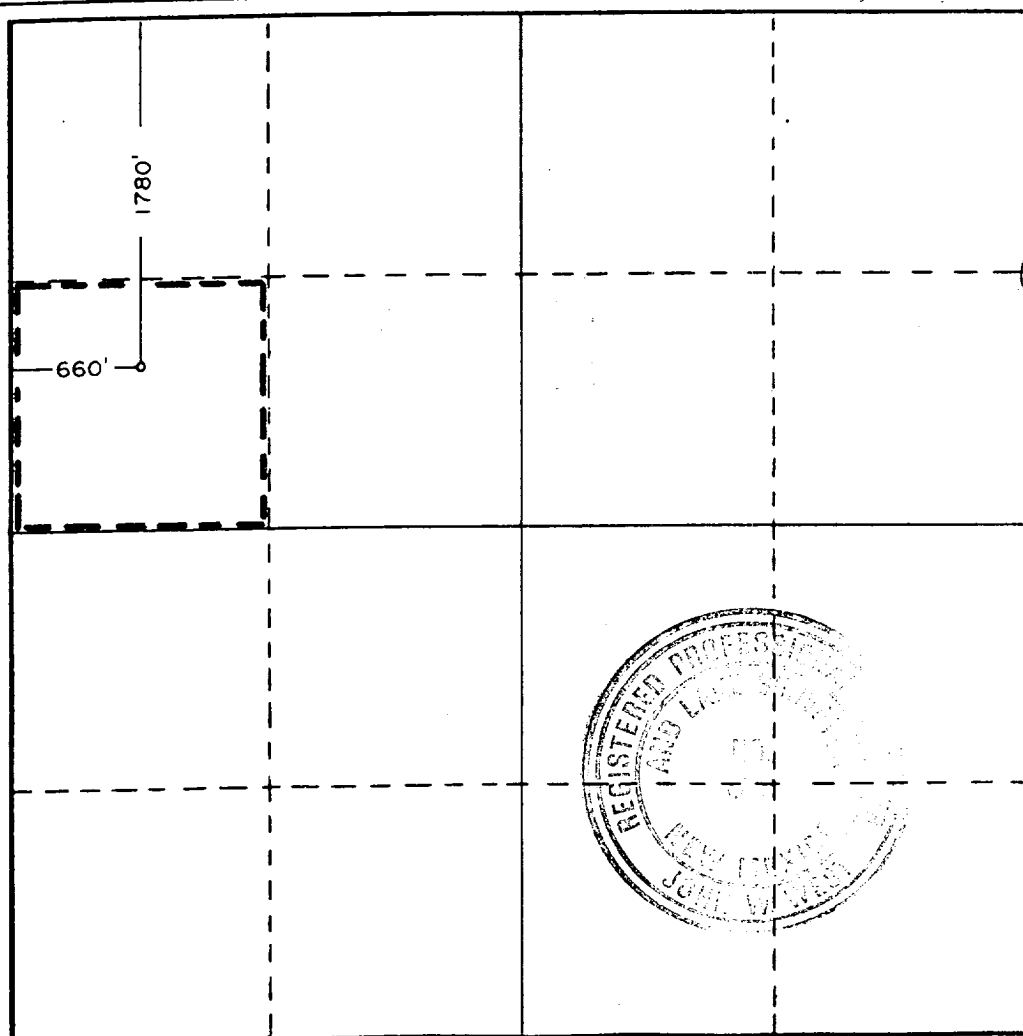
Operator HILLIN-SIMON OIL CO.		Lease SUN 14 FEDERAL		Well No. 1
Unit Letter E	Section 14	Township 26S	Range 30E	County EDDY
Actual Footage Location of Well: 1780 feet from the NORTH line and 660 feet from the WEST line				
Ground Level Elev. 3171.6	Producing Formation BRUSHY CANYON	Pool WILDCAT	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Arthur R. Brown*
Arthur R. Brown

Position
Agent

Company
HILLIN-SIMON OIL COMPANY

Date
APRIL 12, 1985

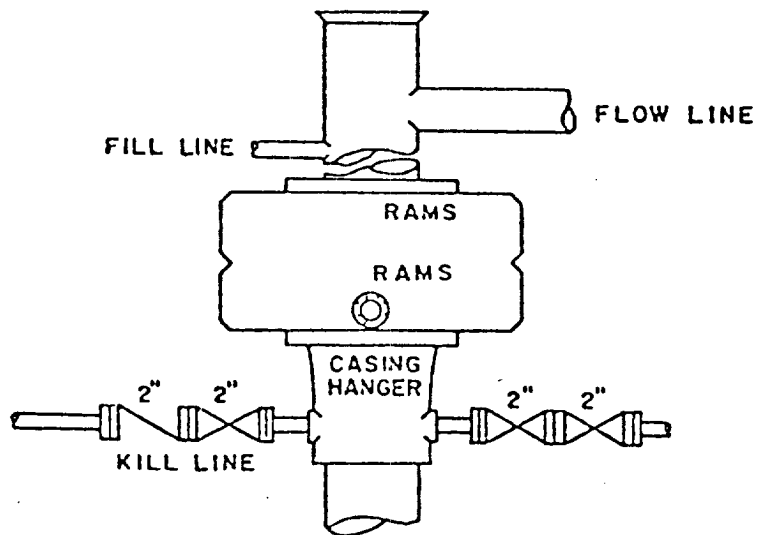
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
4/5/85

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT

SUPPLEMENTAL DRILLING DATA

HILLIN-SIMON OIL COMPANY

WELL NO.1 SUN 14 FEDERAL

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	600'
Delaware Lime	3600'
Bell Canyon	3655'
Cherry Canyon	4575'
Brushy Canyon	6100'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Bell Canyon	Oil
Brushy Canyon	Oil

4. PROPOSED CASING AND CEMENTING PROGRAM:

<u>CASING SIZE</u>	<u>SETTING DEPTH</u>		<u>WEIGHT</u>	<u>GRADE</u>	<u>JOINT</u>
	<u>FROM</u>	<u>TO</u>			
13-3/8"	0	600'	48#	H-40	STC
8-5/8"	0	2400'	24#	K-55	STC
"	2400'	3100'	24#	S-80	STC
"	3100'	3500'	28#	S-80	STC
5-1/2"	0	200'	15.5#	K-55	STC
"	200'	5200'	14#	K-55	STC
"	5200'	7100'	15.5#	K-55	STC
"	7100'	7400'	17#	K-55	STC

13-3/8" casing will be cemented with approximately 600 sacks of Class "C". Cement to circulate.

8-5/8" casing will be cemented with approximately 300 sacks of Class "C" cement.

5-1/2" casing will be cemented with sufficient Light cement, tailed-in with 200 sacks of Class "C" cement to tie back to 8-5/8" casing shoe.

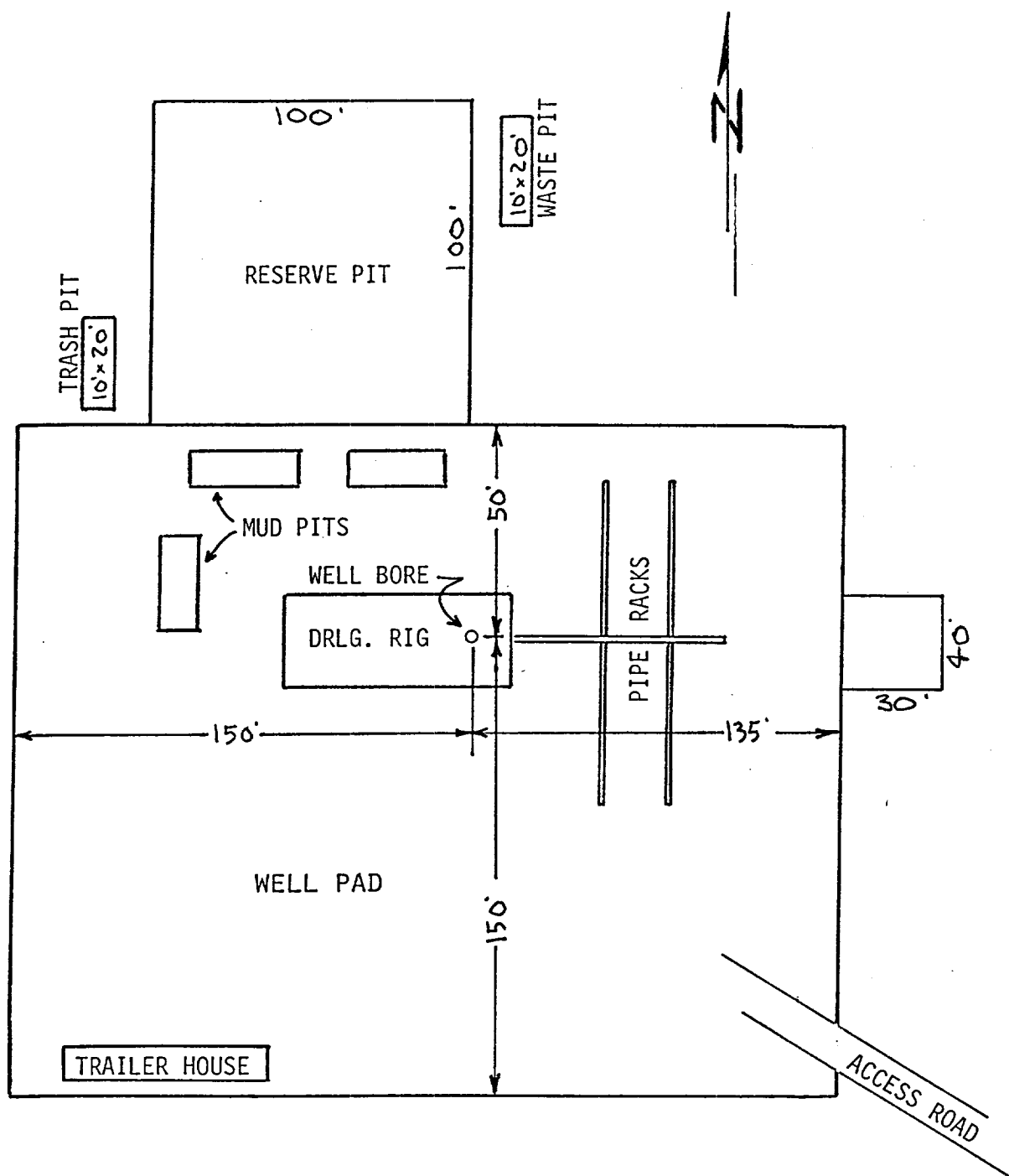


EXHIBIT "C"

HILLIN-SIMON OIL COMPANY
WELL NO.1 SUN 14 FEDERAL
DRILLING RIG LAYOUT
SCALE: None