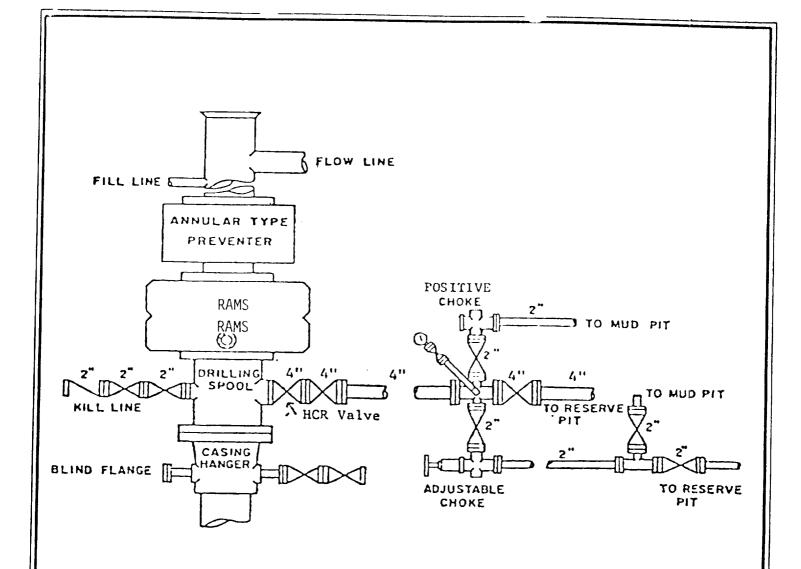
	LECONSERVATION DIVISIO							Form C-101 Revised 10-1-78 32-615-25692	
DISTRIBUTION	MASANTA FE, NEW MEXICO 87501						SA. Indicate	Type of Lease	
		MALUS	And the second s						
1	2 -	Ф. С.	. O.				. S. State Oil	& Gas Louce No.	
LAND OFFICE		ARTESIA	I .				mm	mmmmm	
OPERATOR		State - Anderson special speci	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.						
	ON FOR PE	ERMIT TO DE	RILL, DEEPEN	, OR PLUG B	BACK	······································	7. Unit Agre	Carl Some	
la. Type of Work	_						, our Agre	ement lamme	
b. Type of Well DRILL	3	D.	EEPEN 🗌		PLUG	BACK [_]	8. Farm or L	ease Name	
OIL GAS V	7			SINGLE X	MUL	TIPLE	FLOYD	FED. COM	
2. Name of Operator	<u> </u>	ICA		ZONE EXT		704C C.3	9. Well No.		
*	TXO PR	ODUCTION C	ORP.					1	
3. Address of Operator							W. F. Weld and	Pool, or Wildcat	
	900 WILCO BUILDING, MIDLAND, TEXAS 79701						HAPPY VALLEY MORROW GAS		
4. Location of Well	E E	LOCATE	<u> </u>	FEET FROM THE	NORT	HLINE			
							(//////		
AND 780 PEET PROP	THE WE	ST	, sec. 29	TWP. 22-S	75e. 26	-E ""PM	*	7777777777	
							12. County		
#########	<i>HHH</i>	777777	444444	<i>HHHH</i>	4444	<i>HHH</i>	EDDY	HHHHH	
<i>HHHHH</i>	44444	///////		19. Proposed De	epth	9A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotury or C.T.	
				11,60	20	MORR	NW	ROTARY	
21. Elevations (Show whether Di	F, kT, etc.)	21A. Kind & S	Status Plug. Bond	21B. Drilling Co		110111		Date Work will start	
3465.5 GL		BLANK	(ET	NOT S	SELECTE	D	UPON	APPROVAL	
23.		PRO	POSED CASING AN	ND CEMENT PRO	OGRAM				
SIZE OF HOLE	SIZE OF	CASING W	EIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
17-1/2"		13-3/8" 48#		3 00'			500	SURFACE	
12-1/4"	8-	5/8"	24# & 28#				000	SURFACE	
7-7/8"	4-	1/2"	11.6#	11,	,600'	1	400	9700	
GAS IS NOT			OR BOP SKETCH	1.					
		OGRAM: IF PRO	POSAL IS TÖ DEEPEN	OF PLUG BACK, GI	IVE DATA OI	HER: UNL	dir EXHRE ESS DRILL	NG UNDERWAY	
A ABOVE SPACE DESCRIBE PI	ROPOSED PRI TER PROGRAM.	IF AHT.							
IVE ZONE, GIVE BLOWOUT PREVEN	TER PROGRAM,	IF AHT.	to the best of my	knowledge and b	elief.				
A ABOVE SPACE DESCRIBE PINE ZONE. CIVE SLOWOUT PACVENT	TER PROGRAM,	IF AHT.			elief.		F 2	. Q.F.	
hereby certify that the information	TER PROGRAM,	IF AHT.		knowledge and b	elief.		Date <u>5-3-</u>	85	
hereby certify that the information	on above 19 to	IF AHT.			elief.		Date5-3-	85	
hereby certify that the informed arthur R.	on above late Brown State Use)	IF AHT.	itteA		elief.		Date <u>5-3-</u>	C 400F	

Notify MILLO DOL IN EXPLICATION OF THE BOSE

STATE THE STATE OF APPROVAL, IF ANY

WEL, JOCATION AND ACREAGE DEDICATION .AT

		All distances	must be from	the outer l	coundaries of	the Section		
Operator	XO PRODUCTION	CORP.	L	FI	LOYD FED	. COM		Well No.
Unit Letter	Township	'ownship		Range County				
E	29	22 SO	UTH	2	6 EAST	E	DDY	
Actual Footage Loc	feet from the	NORTH	line and	780	fae	it from the	WEST	line
Ground Level Elev.		ermation		ool			0.0.0	Dedicated Acreage:
3465.5		MORROW			VALLEY			320 Acres
1. Outline th	ne acreage dedica	ated to the sub	ject well	by color-	ed pencil o	or hachure	marks on t	he plat below.
	han one lease is nd royalty).	dedicated to	the well, c	outline es	ach and ide	ntify the	ownership t	hereof (both as to working
					the well,	have the	interests of	fall owners been consoli-
dated by d	communitization,				Τ0	D.E. 6014		
Yes	No If a	nswer is "yes;	' type of c	onsolida	tion10	BF COW	MUNITIZE)
If answer	is "no," list the	owners and tra	ct descrip	tions whi	ich have a	ctually be	en consolid	ated. (Use reverse side of
	if necessary.)		- r			-,		- 1000 To retac alue 01
								munitization, unitization,
forced-poo sion.	oling, or otherwise) or until a non-	standard u	ınıt, elim	inating suc	h interest	s, has been	approved by the Commis-
s rou.								
	- 			1 1		ŀ		CERTIFICATION
	1 017100			l i			I hereby	certify that the information con-
	' CITIES SERVICE	E - WI 🖠		1				rein is true and complete to the
-,086	l	S - RI		İ			best of m	y knowledge and belief.
36	1			1				1100
				-			Nome 7	the Brown
	Ĭ			1		-	Position	thur R. Brown
	1			1		-	Age	ent
780'—	US	S - RI		1		1	Compony TX(PRODUCTION CORP.
	i	i		1			Date	·
Į.				1			MAY	3, 1985
								
	1			1			I hernby	certify that the well location
	AMOCO & FELMONT - WI		66°	CEE SSI	ac a Charles		'	this plat was plotted from field
		I I	Sales S	80 0 30			1	actual surveys made by me or
į.	FEE - F	(1	The state of the s	1 July 1			1	supervision, and that the same and correct to the best of my
	i						1	e and belief.
 	+		一门一	- - ○ ↑	$ \frac{1}{2}$			
	1	1	Mark	7. 1 2. 2 1			Date Survey	/ e d
	·		Section .	\$5 T	e formatie Gebeure		1	L 25, 1985
7	1						1	Professional Engineer
	I i			1			and/or Lan	
L				<u> </u>			LVo	un WWest
						1	Ceruticate	
0 330 000	190 1920 1680 19	80 2310 2640	2000	1 500	1000	00 0	i	RONALD J. EIDSON, 3239



BOP STACK

3000 PSI WORKING PRESSURE