(formerly 9-331C)	²² DEPARTME	NITED STATE	S (Other in reve	N PLICATE nsions on erse side)	Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND SEBIAL NO. NM-01165	
APPLICATIO			DEEPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	RILL 🖾	DEEPEN			7. UNIT AGREEMENT NAME	
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WELL AN 2. NAME OF OPERATOR	WELL OTHER				Yates Federal	
TXO Production	4 C		RECEIVED	!	9. WELL NO.	
415 West Wall	Suite 900 Midland	4 Texas 79701			#7 10. FIELD AND POOL, OR WILDCAT	
415 West Wall, 4. LOCATION OF WELL	(Report location clearly	and in accordance wi	ith any State representation		Wildcat Di Autore.	
			Eddy County, New Mex:	- /	11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA	
At proposed prod. 2			C, C, P			
14 DISTANCE IN MILE	8 AND DIRECTION FROM	MI G	STEELA OFF		Sec. 18, T-20-S, R-29-E	
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15. DISTANCE FROM PRO		ISUAC, NEW MEXIC	CO 16. NO. OF ACRES IN LEAS		Eddy New Mexico DF ACRES ASSIGNED	
LOCATION TO NEAR PROPERTY OR LEAS (Also to perfect d	EST E LINE, FT. Irlg. unit line, if any)	1980' FNL	1240	TOT	HIS WELL 40	
18. DISTANCE FROM PR	OPOSED LOCATION*		19. PROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS	
OR APPLIED FOR, ON		1320'	3700'		Rotary	
21. ELEVATIONS (Show)	whether DF, RT, GR, etc	.) 3261.5' GR			22. APPROX. DATE WORK WILL START* Upon Approval	
23.	<u> </u>		ING AND CEMENTING PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F			QUANTITY OF CEMENT	
17 1/2"	13 3/8"	48	2001	40	0 sacks C	
	9 5/8"	36	1200'	40	0 sacks	
8 3/4"	711	20	3100'	57	5 sacks	
6 1/4"	4 1/2"	9.5	3700'	20	00 sacks	
	per telecon w/	Tim Goudea	U. 550			
IN ABOVE SPACE DESCRI	IBE PROPOSED PROGRAM :	Tim Goudea	pen or plug back, give data	on present prod	AREA A RECEIVED AREA A RECEIVED B S FEI B B B B B B B B B B B B B B B B B B B	
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1 Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

erator	<u> </u>			Lease	-		<u> </u>	Weil No.
TXO Pr	oduction Co	orporation		Yate	s Federa	1		7
ait Letter Section Township			Range			County		
G	18	20 Sou	th	29	East	NMPM		Eddy
tual Footage Loca	tion of Well:			<u></u>				
1980	feet from the	North	line and	1980)	fect from t	be E	ast line
ound level Elev.	Produc	ing Formation		Pool				Dedicated Acreage:
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1. Outline	the acreage dedicat	ted to the subject we	ell by colored per	cil or hachure m	arks on the pla	t below.		
3. If more	s than one lease is d	lifferent ownership i			-			
	tion, force-pooling, (Yes [No If a		pe of consolidation				
	is "no" list the own if neccessary.	ers and tract descrip	tions which have	actually been or	nsolidated. (U	se reverse side of		
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3160-5 Drilling Program Yates Federal #7 Section 18 T-20-S R-29-E Eddy County, New Mexico

1. SURFACE FORMATION: Rustler

2. ESTIMATED FORMATION TOP:

Base Rustler Top Yates Capitan Deleware <u>Subsurface Depth</u> 100' TVD 1100' TVD 1200' TVD 3250' TVD

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected oil zones:

Yates 1100' Delaware Sand 3300'

Water may be encountered

Rustler 200' Capitan 1300'

4. CASING PROGRAM:

As per form 3160-3

5. PRESSURE CONTROL EQUIPMENT:

- A. After surface casing is set, a double ram-type blowout preventor with blind rams and pipe rams, with minimum working pressure of 3000 psi will be installed. The BOP is illustrated in Exhibit 1.
- B. A choke control, fill and kill lines with minimum working pressure of 3000 psi will be installed.
- C. The equipment in A and B will be pressure tested to 3000 psi before drilling surface pipe cement, and the BOP will be tested for operations daily and during trips.
- 6. MUD PROGRAM:

0-200'	Fresh Water Gel	9 1bs/g
200-1200'	Saturated Brine	10 lbs/g
1200-3700'	Fresh Water Gel System	9 lbs/g

7. CORING, LOGGING & TESTING PROGRAM

Open hole, possible 60' core from Delaware Sand. *Full suite of E-logs to be run.*

8.

- A. The expected bottom hole pressure is 1400 psi, no abnormal temperatures are expected.
- B. 2% H²S is expected from the Delaware Sand, precautions will be taken prior to zone entry.

TXO PRODUCTION CORP. SURFACE USE PLAN

DATE: September 12, 1989 WELL: Yates Federal #7 LOCATION: 1980' FNL & 1980' FEL Section 18, T-20-S, R-29-E Eddy County, New Mexico

1. EXISTING ROADS:

- A. Proposed well has been staked 1980' FNL and 1980' FEL of Section 18, T-20-S, R-29-E.
- B. Route and distance from nearest town or locatable reference point to where well road leaves main road: From Carlsbad, New Mexico proceed from intersection of US 285 and US 180 & 62 NE on US 180 & 62 for 8.1 miles. Turn left onto County Road 243 and proceed N for 5.8 miles. Turn right on County Road 283 and proceed W for .9 mile. Turn left onto lease road and proceed N for .6 mile. Turn left onto proposed new lease road, proceed to well site. All roads used for access under the jurisdiction of the SMA shall be maintained in accordance with SMA standards.
- C. Access route to location is color coded: Refer to Exhibit 2.

2. ACCESS ROAD TO BE CONSTRUCTED AND RECONSTRUCTED:

A new access road will be constructed from the existing N/S lease road west (1100') to the #7 well pad..

3. LOCATION OF EXISTING WELLS:

Exhibit 3 is a 1-mile radius locating water, injection, disposal, producing, and drilling from the proposed location.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE:

- A. Exhibit 4 is a drawing depicting all on well pad production facilities.
- B. Exhibit 5 is a drawing depicting remote off well pad production facilities and pipelines.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water for drilling mud make-up will be trucked to the location along the existing access road used for access to the proposed location.

6. CONSTRUCTION MATERIALS:

A. The proposed location is on level ground so no additional materials for fill will be necessary. Top soil will be stocked piled for later use during rehabilitation of the disturbed areas. B. The pad will be topped with caliche which will be obtained or purchased from the dirt contractor.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Cuttings will be separated by screen and gravity, contained in the reserve pit and subsequently covered when the pit is backfilled.
- B. Drilling fluids are to be contained in the reserve pit and will be allowed to evaporate or removed by vacuum truck prior to backfilling the pit.
- C. Produced fluids will be contained in the reserve pit and allowed to evaporate or removed by vacuum truck prior to backfilling the pit.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to sanitary landfill upon completion.
- F. Protective Devices: The flare pit (if necessary) will be fenced with woven wire and flagged to protect animals.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be collected and removed from the location and hauled to a sanitary landfill.

8. ANICILLARY FACILITIES:

No other anicillary facilities such as camps or airstrips will be constructed.

9. WELL SITE LAYOUT:

Exhibit 6 is a plat of the proposed drilling location.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the well sit in an as aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until the pits are dry.
- C. After abandonment, all equipment, trash and junk will be removed and the well site will be cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and will be accomplished as rapidly as possible.

11. SURFACE OWNERSHIP:

The surface and access roads are under the management of the U.S. Department of the Interior, Bureau of Land Management.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE:

Robert F. Scott TXO Production Corp. 415 W. Wall Street, Suite 900 Midland, Texas 79701-4468 (915) 682-7992

13. LESSEE'S CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by TXO Production Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filling of a false statement.

lace 9/13/89 DATE: l

NAME: Cecil Pearce

TITLE: District Drilling & Production Supt.





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EXHIBIT #4 TXO PRODUCTION CORP. YATES FEDERAL #7

ON WELL PAD PRODUCTION EQUIPMENT

ALL CONTRACT OF AN ANALYSIS STRANG



INTO A COMMON HEADER AT THE EXISTING #3 FACILITY.

EXHIBIT #5

TXO PRODUCTION CORP YATES FEDERAL #7

OFF WELL PAD PRODUCTION EQUIPMENT & FLOWLINE

