	~				1	
Submit to Appropriate	Appropriate State of New Mexico				Form C-101	
District Office	iceergy, Minerals and Natural Resources Departm.			Revised 1-1-89 / /		
State Lease - 6 copies Fee Lease - 5 copies					۲×	
•	OILO	CONSERVATIO		API NO. ( assigned by OC	D on New Wells)	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		P.O. Box 20		30-015- <del>2565</del>		
DISTRICT II	S	anta Fe, New Mexico	87504-2088	5. Indicate Type of Leas		
P.O. Drawer DD, Artesia, NM 88210	)					
DISTRICT III			OCT 30'89	6. State Oil & Gas Lease	No.	
1000 Rio Brazos Rd., Aztec, NM 87	410					
APPLICATION FO	R PERMIT T	O DRILL, DEEPEN,	OR PLUD BACK			
1a. Type of Work:			RTESTA, OFFICE	7. Lease Name or Unit A	greement Name	
DRILL X	<b>RE-ENTER</b>	DEEPEN	PLUG BACK			
b. Type of Well:	KE-LIVIER					
VELL CAS	ι	SINCLE. Zone		Harroun Trus	t 32	
2. Name of Operator						
Santa Fe Energy O	orating P	artners L P		8. Well No.		
	perating r	althers, h.r.		9. Pool name or Wildcat	· · · · · · · · · · · · · · · · · · ·	
3. Address of Operator 500 W. Illinois,	Suite 500	Midland TX 7	9701 X		Canyon Morrow	
	JULLE JUU,	mutanu, 1A /	//			
4. Well Location Unit Letter C :	1980 Feet Fr	om The West	Line and 660	Feet From The	North Line	
		<u></u>			-	
Section 32	Townst	up 235 Ra	nge 29E N	IMPM Eddy	County	
	mmm					
		10. Proposed Depth	11. Fe	ormation	12. Rotary or C.T.	
		13,900'		Morrow	Rotary	
13. Elevations (Show whether DF, RT,		4. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start	
2989.4' GL	B	lanket-current	To be determ	ined R	lotary	
17.	PR	OPOSED CASING A	ND CEMENT PROGR	AM		
SIZE OF HOLE SIZE	OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT	EST. TOP	
	3 3/8	48.0	400'	316	Surface	
	5/8	40.0	2700'	695	Surface	
8 1/2	7	29.0	10700'	410	7500'	
	4 1/2	13.5	10200-13900'	315	10200'	
Move in & rig up rotat	ry tools.	Drill 17 1/2" 1	nole to 400'. R	un 13 3/8" casi	ng & cement with	
416 cu.ft. Class C Nea						
is obtained. Nipple w						
600 psi. Drill 12 1/4						
cement containing 4% g						
containing 2% CaCl2. Wait on cement till 500 psi compressive strength obtained. Nipple up						
triple ram BOP with hy						
psi. Drill 8 1/2" hol						
poz mix A containing 2	2% gel, 6#	salt per sack &	§ 0.3% friction	reducer. Test	BOP stack to	
10,000 psi. Test cast	ing to 300	0 psi. Drill sl	noe & 10' of for	mation. Test f	ormation to	
13.0 ppg mud weight ed	uivalent.	Drill 6" hole	to 13,900'. Lo	g. Either P&A	or run 4 1/2"	
casing & cement with		Class H contain	ning 0.6% friction	on reducer, 0.4	% fluid loss	
additive, 5# KCl per s					Port ID-1	
IN ABOVE SPACE DESCRIBE PRO 2008. GIVE BLOWOUT PREVENTER PROG		AM: IF PROPOSAL IS TO DEEPEI	NOR FLUG BACK, GIVE DATA ON I	PRESENT PRODUCTIVE ZONE AN	D PROPOSED NEW PRODUCTIVE	
I hereby certify that the information above	· · · · · · · · · · · · · · · · · · ·	to the best of my knowledge and	belief.		Mun & HPF	
					•	
SIGNATURE	K. Dull	μ	<u>District Dril</u>	ling Engineer DAT		
					915/	
TYPE OR PRINT NAME Michael	R. Burton			TEL	EPHONE NO. 687-3551	
(This space for State Use)	NAL SIGNER					
(Turn shace for some one) ORIGI	NAL SIGNED				007 9 A 1020	
MIKE	WHUZAMS RVISOR, DIS	TRICT I	-		OCT 3 0 1989	
	AVISUA, UIS	<u> </u>	£	DAT	5	
CONDITIONS OF APPROVAL, IF ANY:			1. m	ROTAL VALID FOR		
					4.20.90	
				CALL EXPIRES		
			UN	LESS DRILLING UI	NDERWAY /	

•

N.	ES	S DRIL	LING	UNDERWAY
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artania, NM \$8210

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DISTRICT III 1000 Rio Brazos Rd.	, Aziec, NM	87410		CATION A ances must be			CATION PL	AT	
Operator					Leese			·	Well No.
Santa Fe E	noray (	Onerat	ing Partn	ers LP	Har	roun Tr	ust "32"		1
Unit Latter	Section	operac	Township	<u> </u>	Range			County	
C	32		•	outh	29 E	last	NMP	M	Eddy
Actual Footage Loca	_	:			1				
_	feet from th		West	line and	600		feet fro	ca the	North line
Ground level Elev.	lest from a	Producing	Formation		Pool				Dedicated Acreage:
2989.4		Morro	∩₩		Und. Ce	dar Can	yon Morro	W	320 Acres
1. Outline 2. If more unitizat If answer this form No allows	than one les than one les ion, force-po Yes is "no" list th if neccessary the will be a non-standard	ase is dedic ase of diffe coling, etc. the owners assigned to a unit, elim	reat ownership is No If an and tract descript the well until all insting such inter 00 00 00 00 00 00 00 00 00 0	outline each and a dedicated to the awer is "yes" typ ions which have interests have b eat, has been app	identify the own well, have the pe of consolidate actually been of proved by the D mit will mit mit r #1	mership there interest of all ionsolidated. I (by communi- ivision.	of (both as to wor owners been con <u>mmunitization</u> (Use reverse side nitization, unitization )	solidated by ion of on, forced-p I he contained best of my Signature Printed Nau Michae Position Distri Company Operat Date 10- SUR I hereby of on this pu actual su supervison correct to belief. Date Surv	communitization, cooling, or otherwise) RATOR CERTIFICATION reby certify that the information herein in true and complete to the knowledge and belief. A. Burton ict Drilling Engineer Santa Fe Energy ing Partners, L.P. -26-89 VEYOR CERTIFICATION certify that the well location shown hat was plotted from field notes of rueys made by me or under my h, and that the same is true and to the best of my knowledge and eyed tober 18, 1989 & Seal of
0 330 660	990 1320	1650	1960 2310 24	540 201		       1000	500 0		AND SUA NO. 25 NO. 6 COTIN W. VEET. 676 RONALD + ECON 3239

×,

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 +

Tr #1 - State of New Mexico Lease V-1286

NE/4, N/2NW/4 Section 32, T-23-S, R-29-E, Eddy County, New Mexico

WI Ownership

Santa Fe Energy Operating Partners, L.P. - 100%

Royalty Ownership

State of New Mexico - 16.667%

Tr #2 - Harroun Fee Lease

S/2NW/4 Section 32, T-23-S, R-29-E, Eddy County, New Mexico

e . .

WI Ownership

Texaco Producing Company - 100%

Royalty Ownership

Harroun Trust et al - 18.75%

