Form 3160-3 (November 1983) (formerly 9-331C) Drawer D) COME COMMENT IN TRIPL ATES

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES ME 88220
DEPARTMENT OF THE INTERIOR

5 LEASE DESIGNATION AND SERIAL NO.

BUREAU OF L	AND MANAGEMEN	IT.		NM-2537
APPLICATION FOR PERMIT TO	DRILL, DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL X  b. Type of well	DEEPEN	PLUG BAG	CK 🗆	7. UNIT AGREEMENT NAME
OIL X GAS WELL OTHER		NGLE MULTIP	LE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		Mac	PIAED_	East Taylor 12 Federal
Harvey E. Yates Company				9. WELL NO.
B. ADDRESS OF OPERATOR		CED	21 '00	#1
PO. Box 1933, Roswell, New	Mexico 88202		21 '90	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in At surface		_	1.	X Tamano Bone Springs 11. sec., T., B., M., OR BLK.
1780 FNL & 760 FEL At proposed prod. zone	ut. H		C N. Office	Sec. 12, T18S, R31E
Same 4. DIRTANCE IN MILES AND DIRECTION FROM NEARE.	AT TOWN OR POST OFFIC	E*		12. COUNTY OR PARISH   13. STATE
				Eddy NM
12 miles Southeast of Loco H	1115, N.T.	O. OF ACRES IN LEASE		F ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	60'	160	4	O CABLE TOOLS
	DISTANCE FROM PROTOSED EXCATON TO NEAREST WELL, DRILLING, COMPLETED,			otary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  3761.2 GL 3766				22. APPROX. DATE WORK WILL START* ASAP
23. P	ROPOSED CASING AN	D CEMENTING PROGRA	М	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
17 1/2 13 3/8	54.5	350		to surface
12 1/4 8 5/8	32	2400		to surface
7 7/8 5 1/2	17	9000	600'	above pay  Part ID-1  9-28-90  Mumber + AP
·				Past ID-1
MUD PROGRAM:				9-28-50
				Thursday H. H. P.
0 - 350 FW w/pa				
350 - 2400 Brine v	ater			•
2400 - 9000 FW mud				m O
				<u> </u>
ASTRONOM CONSULTE IN				5 3
APPROVAL SUBJECT TO				m D
GENERAL REQUIREMENTS AND				
SPECIAL STIPULATIONS				が利。 <b>88</b>
ATTACHED				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If pizone. If proposal is to drill or deepen directional	oposal is to deepen or	plug back, give data on p	present <b>pro</b> d Ind mensure	luctive zone and proposed new productive dand true vertical depths. Give blowou
zone. If proposal is to drill or deepen directional preventer program, if any.	ly, give pertinent data	Oli Babbatitaet toetterine		
24.				
SIGNED AMILE NM	Young TITLE I	rilling Superir	tendent	DATE 8/16/90
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE		
		AREA MAGIAGES CARLATAU RESOURCE 24	es.	9-26-90
APPROVED BY WIG. SEC. 23 10 10 10 10 10 10 10 10 10 10 10 10 10	TITLE	CHRESTO		DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

#### OIL CONSERVATION DIVISION P.O. Box 2088

JEP 18 1990

DISTRICT I P.O. Box 1980, Hobbs, NIM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azesc, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		74 COLLINS WAS CO	Lease				Well No.	
HARVEY	E. YATES CO.	•	Ī	st Taylor	12 Fee	deral		1
Н	12	18 South	Range 31	East	NMPN	County	Eddy	
Actual Footage Location 1780	Morel	b	860			East	1:	
Ground level Elev.	r from the Producing Form	1125 424	Pool		feet from		line Dedicated Acre	age:
3766.0	Bone Spring		Tamano				40	Acres
1. Outline the		subject well by colored pe	acil or hachuse mar	ics on the plat bei	ow.			
2. If more than	e one lease is dedicated t	o the well, outline each and	i identify the owner	rship thereof (both	as to work	ing interest and	royalty).	
	n one lease of different of force-pooling, etc.?	wnership is dedicated to th	e well, mave the mu	SLEEF OF WIT OWNER	OCCE COMM	ABORDO DY COLL	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	
☐ Ye	a No	If answer is "yes" ty	pe of consolidation	alidated (Tan en	www. ride o	<del></del>		
this form if no	CORRECTV.	act descriptions which have						
No allowable	will be assigned to the w	rell until all interests have b g such interest, has been ap	een consolidated (t	y communitizatio	a, unitizatio	e, forced-pooling	g, or otherwise)	
or until a non-	STANDARD WILL, SUMERSUM	g such interest, has occur ap	proved by the Divi					·
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## Application HARVEY E. YATES COMPANY East Taylor 12 Federal #1 Sec. 12, T18S, R31E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 12, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary allunium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follow:

Rustler	907 <b>′</b>	Penrose	3765 <b>′</b>
Yates	2325 <b>′</b>	Grayburg	4080 <b>′</b>
7 Rivers	2800 <b>′</b>	San Andres	4550 <b>′</b>
Bowers	3265 <b>′</b>	Bone Springs	5975 <b>′</b>
Queen	3530 <b>′</b>	TD	9000 <b>′</b>

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Springs 5975'

- 4. Proposed casing program: See Form 3160-3. HEYCO will be using some used casing when applicable.
- 5. Pressure control equipment: See Exhibit C. Although the rig equipment is 3M rated, this well will be a 2M PSI rating.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer.
- 8. Testing, logging and coring programs: One possible DST in the Bone Springs. No coring is anticipated. Planned logs are DLL-Micro w/GR & Caliper and CN-Den w/GR & Caliper.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

#### SURFACE USE PLAN

HARVEY E. YATES COMPANY East Taylor 12 Federal #1 Sec. 12, T18S, R31E Eddy County, New Mexico

#### 1. EXISTING ROADS:

Exhibit A is a portion of a New Mexico Map showing the location of the proposed location. The location is approximately 35 miles east of Artesia, New Mexico or about 12 miles southeast of Loco Hills, N.M. Leave Artesia on US highway 82 and travel east to the junction of County Road 222. Turn south and travel 3 miles. Turn left and go east for 1.1 miles. Turn left and go north 1/4 mile. Turn right and go east for 1.4 miles. Turn right and go south 1/4 of a mile. Turn right and go west 1/2 of a mile. Turn left and go south 1 mile. Turn left and go east 2 miles. Turn left and go north 1/2 of a mile to the new location.

#### 2. PLANNED ACCESS ROADS:

We plan to use the existing roads as far as possible. We propose to build approximately 1000' of new road to reach the proposed location. The running surface will be 14' wide, with 6" compacted caliche

#### 3. LOCATION OF EXISTING WELLS:

Exhibit B is a plat showing existing wells and their locations.

#### 4. LOCATIONS OF TANK BATTERIES, ETC.:

In the event we drill a producing well, we will build new facilities on this location.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

Water will be from commercial sources, either hauled or pipelined.

Surface Use Plan Page 2

#### 6. SOURCE OF CONSTRUCTION MATERIAL:

We will use caliche from the reserve pit area to build the road and location.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

Waste will be buried in reserve pits at a depth of 36". The wellsite will be cleaned of all waste and this will be done within 30 days after completion of the well.

#### 8. ANCILLARY FACILITIES:

None required.

#### 9. WELLSITE LAYOUT:

- A. Exhibit D shows the relative location and dimensions of the well pad, reserve pits and major rig components.
- B. The land is relatively flat with sandy soil and sand dunes.
- C. The pad and pit area have been staked.

#### 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After finishing drilling and/or other completion operations, all equipment and other materials not needed for further operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite as pleasant in appearance as possible.
- B. If the proposed well is nonproductive, all restoration and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as quickly as possible. All pits will be filled and levelled within 90 days after abandonment.

#### 11. OTHER INFORMATION:

A. The surface and minerals are Federal land.

- B. The topography consists of sandy soil with native grasses, catcall, etc. No wildlife was observed, but the usual inhabitants of this region are jackrabbits, reptiles, coyotes, etc.
- C. There are no ponds, lakes, streams or rivers in this area.
- D. An Archaeological Survey has been made and copy has been sent to your Carlsbad office. There is no evidence of any significant archaeological, historical or cultural sites in the area. Also, there are no occupied dwellings or windmills.

#### 12. OPERATOR'S REPRESENTATIVES:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are:

Micky Young
Harvey E. Yates Company
P. O. Box 1933
Roswell, New Mexico 88201
Office: 505/623-6601
Mobil: 505/624-1818 #840

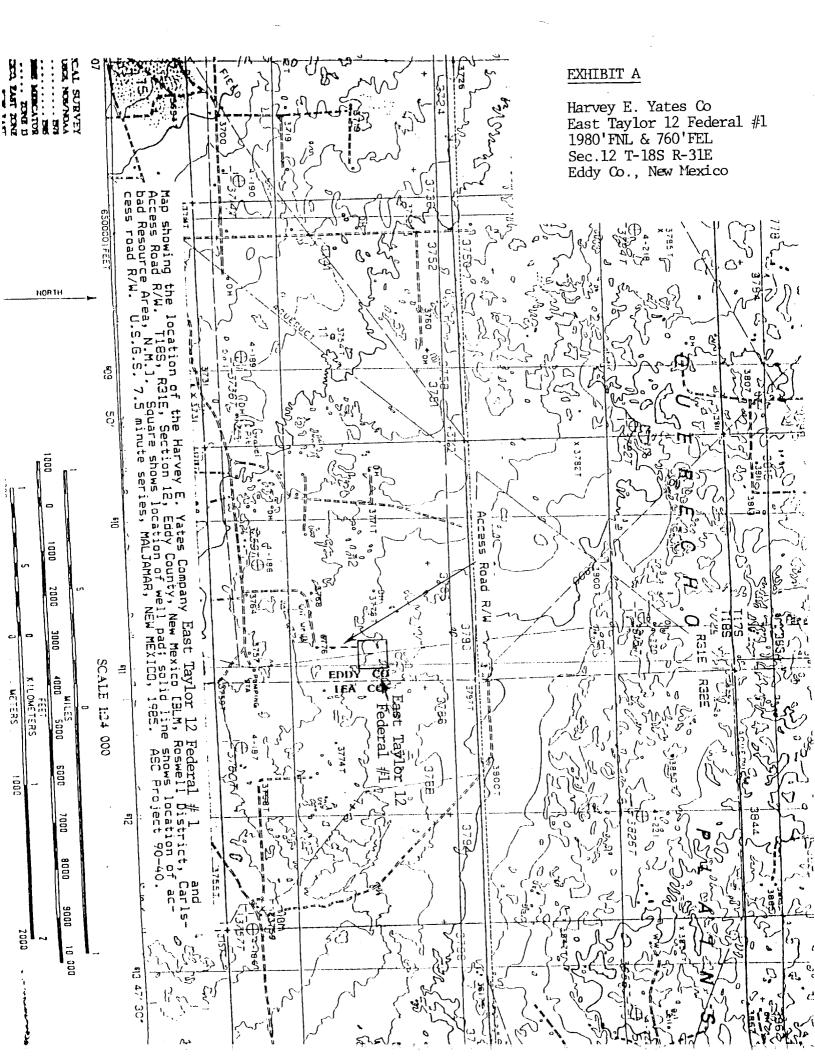
Curtis Tolle
Harvey E. Yates Company
P. O. Box 1933
Roswell, New Mexico 88201
Office: 505/748-2435
Mobil: 505/624-1818 #837

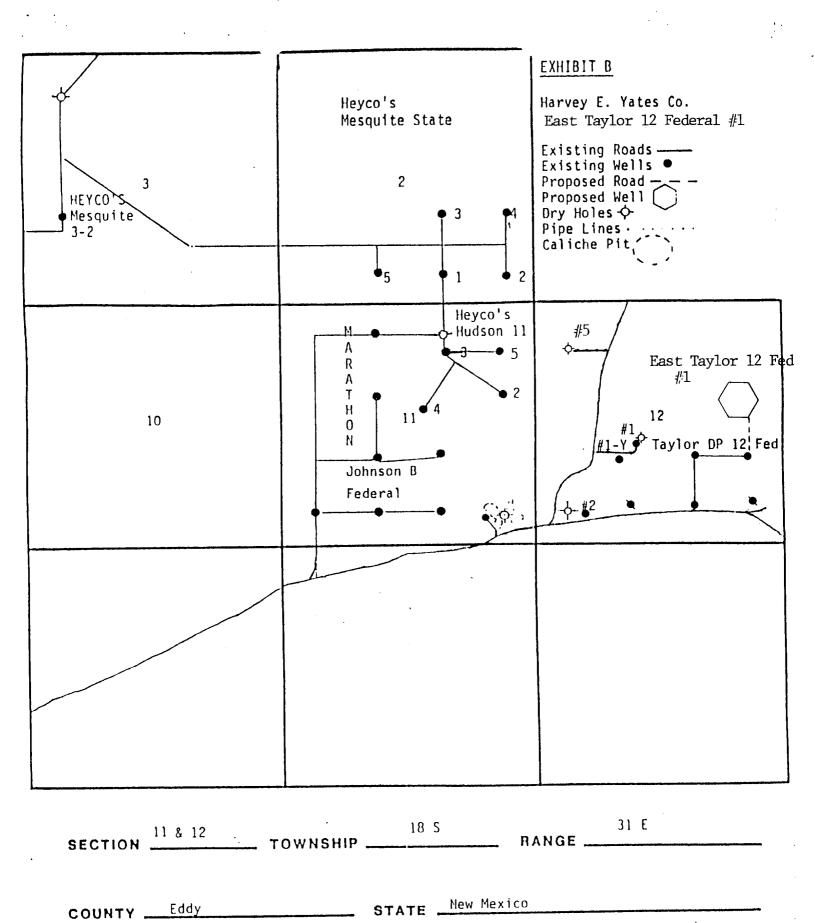
#### 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Harvey E. Yates Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

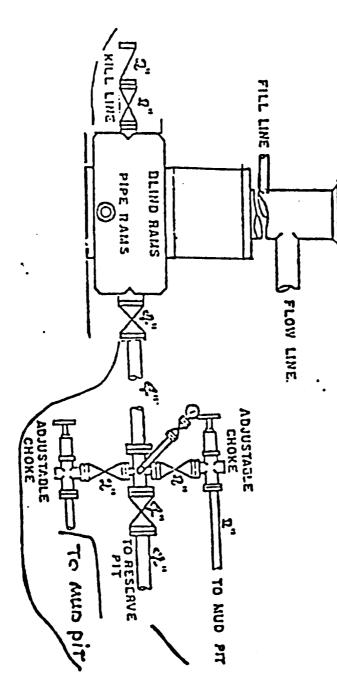
August 16, 1990

N.M. Young Drilling Superintendent





# 900 SERIES



#### EXHIBIT C

Harvey E. Yates Co. East Taylor 12 Federal #1 1980'FNL & 760'FEL Sec.12 T-18S R-31E Eddy Co., New Mexico

#### EXHIBIT D

Harvey E. Yates Co. East Taylor 12 Federal #1 1980'FNL & 760'FEL Sec.12 T-18S R-31E Eddy Co., New Mexico

