	·· · · · · · · · · · · · · · · · · · ·			1	1			
					30-019	-2703		
Form 3160-3			SUBMIT IN	TRIPLICATE	-			
(December 1990)	İİNIT	ED STATES		structions on 'se side)	Budget Bureau]	Budget Bureau No. 1004-0136		
		OF THE INTE			Expires: Decen	sber 31, 1991		
		LAND MANAGEME			G. LEASE DESIGNATION	AND BEBIAL NO.		
·					<u></u>			
	LICATION FOR PE	<u>ERMIT TO DRIL</u>	L OR DEEPE	N	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
A. TTPE OF WORK	D.(1 1				7. UNET AGREEMENT N			
DI DI DI DI DI DI DI DI DI DI DI DI DI D	RILL 🛛	DEEPEN			I. UNIT AGENEMBET N	A M B		
· · · · · · · · · · · · · · · · · · ·	WELL X OTHER			CEIVED	5. FARM OR LEASE NAME WE			
. NAME OF OPERATOR	WELL XI OTHER				-			
BTA Oil Pro	ducers V		JUN	2 2 1992	Indian -B-,	9201 JV-P #		
ADDREES AND THE STHONE NO								
104 S. Peco	s, Midland, TX	79701	915-682-39	C. D.	10. FIELD AND POOL O	R WILDCAT		
LOCATION OF WELL (Report location clearly and		State requirementa,*)	35	♥ Wildcat (Mor			
At surface 1830' FSL &	10001 000	. 1			31. 88C., T., R., M., OR	PLK.		
At proposed prod. se		14, 41			AND SURVEY OR AL	IZA		
		Lu.			Sec 5, T22S	. R23E		
. DIATANCE IN MILES	AND DIRACTION FROM NEAR	BAT TOWN OR POST OFFIC	C8*		12. COUNTY ON PARIAN			
	st from Carlsbad				Eddy	N.M.		
DISTANCE FROM PRO. LOCATION TO NEARE	1830' 1se		O. OF ACRES IN LEASE		T LUUY DF ACRES ASSIGNED RIE WELL	<u>, 110110</u>		
	LINE, FT. Ig. unit line, if any, 810'	Drlg Unit	640	TUT	320			
5. DIETANCE FEOM FEC	DECOMED LOCATION" DRILLING. COMPLETED.	19. r	ROPOSED DEPTR	20. BOTA	ET OR CABLE TOOLS			
OR AFFLIED FOR, ON T		ne	9600		Rotary			
ELEVATIONS (Show w	bether DF, BT, GB, etc.)		• • • • • • • • • • • • • • • • • • • •		22. APPROX. DATE WO	BR WILL START"		
4132' GB	4143' RD 413	4' G R	·		Upon Approv	val		
		PROPOSED CASING AN	D CEMENTING PROC	GRAM	··· .			
RIZE OF ROLE	ORADE EZE OF CASING	WEIGRT FER FOOT	BETTING DEPTH	1.3 	OUANTITT OF CEME	and the state of the second second second second second second second second second second second second second		
			-			<u>~</u>		
17-1/2	<u>J55STC_13-3/8</u>	54.5	300		<u>0 sx - Circ to</u>			
8-3/4	$\frac{2-1/4}{155}$ <u>36</u>) <u>0 sx – Circ tc</u>)0 sx – Tie int			
0-3/4	N80 LTC 7	23 & 26	8000	1 100	JO SX - IIe IntTOC + 1	· · ·		
6-1/8	N80FL4S 5" Lin	er 18	7600–9 6 00	25	50 sx - cmt ent			
0-170	NOOLT42 2 TIU	er 10	1000-9000	۷.	50 sx - cm cm	.ire iinei		
			1		• •			
		4	rX/		Post Il)-/		
		, 1	NH A	1 .	2 1/-	97		
		(NO	×/ 1.9 /	~1	6-26-	· / ~ ~ ~		
		V/NY	1,01/	,31	Post Il 6-26- Nurbe 4	-#P		
		Y'V	n r	10°		-		
			2 / L	ľ				
			· · / , /					
		, N	n ly:					
	a series a series a series a series a series a series a series a series a series a series a series a series a s							
		10 AND /	. h'					
	19 Mar. CENTIONS	V	Mr V					
	A 19 11 20 - 2		V					
ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If					roposal is to drill or		
epen directionally, give pe	minent data on subsurface location							
	A (XII I	7-						
AIGNED Mare	Chur Marial		gulatory Admi	nistrator	DATE6-4-9	92		
	1							
(This space for Fee	terat or State office une)							
PERMIT NO			APPROVAL DATE					
	e not warrant or certify that the app	lienet helde laant en anvienhie	· · · · ·	hiert jesse which a	muld entitle the applicant to a	anduct operations thereas		
CONDITIONS OF APPROV		white the one feature of a distance a	aas minne uitur in ing su	-law lame acted a				
- CONDITIONS OF AFEROV								
	*_	2. 2	an an an an an an an an an an an an an a	r . . 1	F 11	1. Gen		
APPROVED BY	•		an an an an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Anna an Ann Anna		DATE	110		
, , , , , , , , , , , , , , , , , , ,			On Revene Side					
		Jee Instruction!	s Un rieverse Jide		1-1			

ł

to it a a contraction tont makes is a similar for any second beaution in and withfully to make in any department or agency of the

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Lease Operator 9201 JV-P INDIAN "B" **BTA OIL PRODUCERS** 1 County Unit Letter Section Township Range "j" EDDY 5 -22-S -23-E NMPM Actual Footage Location of Well: 1830 SOUTH 1980 EAST line feet from the feet from the line and Dedicated Acreage: Ground level Elev. Producing Formation Pool 320 Acres 4134 WILDCAT MORROW 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes **№** If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signatur /A Printed Nam Dorothy Houghton Position Regulatory Administrator Company BTA Oil Producers Date 6-4-92 BTA OIL PRODUCERS SURVEYOR CERTIFICATION 9201 JV-P INDIAN "B" LEASE I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and 1980' correct to the best of my knowledge and belief. Date Surveyed JUNE 3, 1992 Signature & Seal of Professional Surveyor, Mail. 830 Certificate No 1510 ************* 1500 1000 500 0 330 660 990 1320 1650 1980 2310 2640 2000

BTA OIL PRODUCERS



BTA Oil Producers 9201 JV-P Indian "B" Well #1 1830 FSL & 1980' FEL Section 5, T-22-S, R-23-E Eddy County, New Mexico Wildcat



3M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION MAY VARY

BTA Oil Producers 9201 JV-P Indian "B" Well #1 1830' FSL & 1980' FEL Section 5, T-22-S, R-23-E Eddy County, New Mexico Wildcat

DRILLING PROGRAM

BTA OIL PRODUCERS Indian -B-, 9201 JV-P, Well No. 1 1830' FSL and 1980' FEL Sec. 5, T-22-S, R-23-E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill, BTA Oil Producers submits the following 10 items for pertinent information in accordance with BLM requirements:

1. The geologic surface formation is Quaternary.

2. The estimated top of geologic marker are as follows:

San Andres	430'
Glorietta	1,920'
Wolfcamp	6,180'
Morrow	8,450'

3. The estimated depth at which anticipated water, oil or gas formations are expected to be encountered:

Morrow 8,450'

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished to the BLM, Division of Minerals. All oil and gas shows will be adequately tested for commercial possibilities reported and protected.

4. Proposed Casing and Cementing program:

<u>Casing Size</u>	Setting <u>From</u>	Depth _to	Weight	Grade	<u>Joint</u>
13-3/8"	0	300'	54.5#	J-55	STC
9-5/8"	0	2,100'	36.0#	J-55	STC
7"	0	6,000'	23.0#	N-80	LTC
7"	6,000'	8,000'	26.0#	N-80	LTC
5**	7,600'	9,600'	18.0#	N-80	FL4S

Equivalent or adequate grades and weights of casing may be substituted at the time casing is run, depending upon availability.

13-3/8" casing will be cemented with approximately 350 sacks of Class "C" cement with 2% CaCl to <u>circulate to surface</u>.

9-5/8" casing will be cemented with sufficient light cement, tailed-in with 200 sacks of Class "C" cement, to <u>circulate to surface</u>.

Drilling Program Indian -B-, 9201 JV-P, Well No. 1 May 20, 1992 Page 2

7" casing will be cemented with sufficient light cement, tailed-in with 400 sacks of Class "H" cement, to tie back into the 9-5/8" casing.

5" liner will be cemented with 250 sx Class "H".

Note: All casing strings will be pressure tested to 0.22 psi/ft. of setting depth or 1500 psi (whichever is greater) after cementing and prior to drillout.

5. Pressure Control Equipment:

Blowout prevention equipment will consist of dual 3,000 psi working pressure, ram type preventers. A BOP sketch is attached.

6. Circulating Medium:

<u>Surface to 2,100'</u>: Fresh water with lime or gel as needed for viscosity control.

<u>2,100' to TD</u>: Water base drilling fluid conditioned as necessary for control of viscosity, pH, and water-loss. Weighted as necessary for well control.

- 7. Auxiliary Equipment:
 - a. Upper kelly cock valve with handle available
 - b. Lower kelly cock valve with handle available
 - c. Safety valves and subs to fit all drill strings
- 8. Testing, Logging and Coring Program:
 - a. Drill Stem Tests will be made when samples, drilling time and other data indicate a test is warranted.
 - b. It is planned that electric logs will include Gamma Ray-CNL and FDC logs and dual laterologs.
 - c. No coring is planned.
- 9. Abnormal Pressures and Temperatures:

No abnormal pressures or temperatures are anticipated.

- 10. Anticipated Starting Date:
 - a. Work will commence after approval of this application.
 - b. Drilling and completion operations will take approximately 60 days.

SURFACE USE PLAN

FOR

BTA OIL PRODUCERS INDIAN -B-, 9201 JV-P, Well No. 1 1830' FSL & 1980' FEL SEC. 5, T-22-S, R-23-E EDDY COUNTY, NEW MEXICO

LOCATED:	34 miles West from Carlsbad				
FEDERAL LEASE NUMBER:	NM 068721				
SURFACE OWNERSHIP:	Federal				
GRAZING LEASEE:	Wayne Boles P. O. Box 40 Welch, Texas 79377 (806) 489-7415				
POOL:	Wildcat (Morrow)				
POOL RULES:	320 acre spacing				
EXHIBITS:	A. Topographic Map				
	B. Road Map				
	C. County Map				
	D. Location Access Plat				
	E. Drilling Rig Layout				

MULTI-POINT SURFACE USE & OPERATIONS PLAN

BTA Oil Producers

Indian -B-, 9201 JV-P, Well No. 1 1830' FSL & 1980' FEL Sec. 5, T22S, R23E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the referenced well. The plan describes the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance, and the procedures to be followed in rehabilitating the surface after completion of the operation so that complete appraisal can be made concerning the environmental effects associated with the operations.

- 1. Existing Roads
 - A. Exhibit -A- is a topographic map showing the location of the proposed well as staked with existing roads and conditions within the one mile area. The proposed location is approximately 34 miles west from Carlsbad, New Mexico as shown on Exhibit -B-.
 - B. From Carlsbad go northwest on Hwy 285 for 12 miles to State Hwy 137. Turn left and go south for 18 miles to a sign on the right, Queens Road and H-Y Ranch. Go right through the cattle guard and go for two and one-half miles to the west on caliche road. Continue on north 4.5 miles then west on flagged access road to the drillsite as shown on Exhibits -B- and -D-.
- 2. Access Road
 - A. Our proposed access road will be 636 feet west from the existing Boles Ranch road.
 - B. Caliche will be used for the access road; watered, compacted and graded.
 - C. The access road will be crowned for drainage and maintained during drilling operations and, if productive, as long as producing.
- 3. Location of Existing Wells
 - A. All existing wells within a one mile radius of our proposed well are shown on Exhibit -C-.

Indian -B-, 9201 JV-P, Well No. 1 Page 2

- 4. Location of Existing and/or Proposed Facilities if Well is Productive
 - A. If well is productive, we will use the existing well pad for all necessary production facilities.
 - B. New facilities will be applied for via Sundry notice with schematic diagram prior to installation.
 - C. Should the well be successfully completed for production, the BLM will be notified within five days when the well is placed in producing status.
 - D. All facilities will be painted a flat, non-reflective, earthtone color to match the standard environmental colors within six months of installation.
- 5. Location and Type of Water Supply
 - A. Water for drilling and completion operations will either be purchased and trucked to the well site, or transported by a plastic temporary "fas-line" laid on the surface alongside existing roads.
 - B. There may be enough water to be purchased from the Boles Ranch per Wayne Boles.
- 6. Source of Construction Materials
 - A. Caliche used for construction of the drilling pad and access road will be obtained from the existing caliche pit located in the SW4/SW4 of Section 28.
- 7. Methods of Handling Waste Disposal
 - 4. Drill cuttings will be disposed of in the reserve pits located on the north side of the rig.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry enough for backfilling.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system or a separate disposal application will be submitted to the BLM for appropriate approval.
 - D. Dil produced during test will be stored in test tanks until sold.
 - E. Trash, waste paper and garbage will be disposed of by hauling to an available disposal. All waste material will be contained in a totally enclosed trash basket with a fine wire mesh, to prevent wind scattering during collection. The road and pad will be kept litter free.

Indian -B-, 9201 JV-P, Well No. 1 Page 3

- 8. Ancillary Facilities
 - A. It is possible that a mobile home will be used at the well site during drilling operations.
- 9. Wellsite Layout
 - A. Exhibit -E- shows the rig layout and reserve pit. The pits will be located to the west to avoid the deep drainage draw on the north.
 - B. No cut and fill will be required at the well site, however, it will require clearing and levelling as shown on well pad detail on Exhibit -D-.
 - C. The reserve pits will be fenced.
- 10. Plans for Restoration of Surface
 - A. Following drilling and/or completion operations, all equipment and material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site as clean as possible.
 - B. Any unguarded pits containing fluids will be fenced until they are filled. Oil in the mud pit will necessitate either removal or installation of overhead flagging. The pit will be allowed to dry prior to the commencement of backfilling operations. Fill material will be pushed back into the cuts and up over the backslope, recontouring the area so that there are no large depressions that will trap water or form ponds. Topsoil will be evenly distributed over the entire location. The seedbed will be prepared by disking to a depth of four to six inches following the contour.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible.
 - D. All disturbed areas will be seeded on the contour at a depth of onehalf inch using the seed mixture required by the BLM.
 - E. Seeding will be completed after September 15 and prior to November 15th before freeze up or as early as possible the following spring to take advantage of available ground moisture.
 - F. Newly constructed access road will be recontoured, disked, and seeded as specified above. All rehabilitation work, including seeding, will be completed as specified by the BLM, or sooner if conditions permit.

Indian -B-, 9201 JV-P, Well No. 1 Page 4

- 11. Surface Topography
 - A. The surface ownership is Federal and falls in a fairly flat valley used mainly for grazing.
 - B. The grazing lease is Wayne Boles of Boles Ranch. The ranch foreman is Joe Cox.
 - C. Signs identifying and locating our well will be maintained at the drillsite and principle entrance, commencing with the spudding of the well.
 - D. An Archaeological Survey is being prepared and will be mailed directly to the Carlsbad office.
- 12. Operator's Representative
 - A. The field representatives that is responsible for assuring compliance with the approved surface use plan is:

Drilling Superintendent:

Mr. L. G. Johnson Phone: 915/682-3753 (Office) 915/682-5149 (Home) 915/683-4090 (Mobile)

13. <u>Certification</u>:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by BTA Oil Froducers and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Dated this <u>4th</u> day of June, 1992.

ohnson.

Drilling Superintendent For BTA Oil Producers





	Liagnolia BDBI (rolar(ARW)) (rolar(BRW)) (rolar(BR))) (rolar(BR)) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(BR))) (rolar(Atria) Arrays Fed Santa Fe Ener, D3 Soc 9026 34 19 24 Serranges (Larranges	Anadarke	Himilians Dilline Hansser St. Fred Marathon	Chevron Oderso 1 Sun HBP Northerst 1 HIM Citics Servis SMill Morathon Cy Phillips Morathon Cy Phillips Joseffes Inden Servis	(Sun) ((17841) Bright 2 Fal. 2	6.994 + , , , , , , , , , , , , , , , , , , ,
	10 2 2 5 10 4 9 12 10 4 9 12 10 4 9 12 10 5 2 12 10 5 12	1.4 \$ 107810 1 04723 64		1 0364625 1 1.s	SUN (OPER.) SaPeTr 10-1-11 U.S. p43000	Trates 1 Bras. Hanses 5	2'A AL NA Duel (Lowe) 7/ndian Basin Fed. U.S.
etai	U.3. Yotes Peteria 9.1.93 1 Schland Espi 76918 1 Sch.31	U S. Inexca HBP		Worathon 20	Chevroni/Chevron Sun 5 :- 601(5-1-67 HDP HDF 03383 1000001	Oryx Ener. 812515	Marathen (Mw Pet.) 6:051:
	272 65340 1172 K65	9551	- •••••• 	1 1 Hansthen 30 Fed.		[#] с сыл 28	27
¥.	26 Marcon Ant Approximations C Satis	25 E R Tinsley III (10 - 3) 10 - 3)	2 2 Te		Karathon U384625 ⁴ 13,5Mil "Fed. IBC Gas Com"	'Fed'	Clowe)
55		109100 1 0/41-3-75 1 U.S.	~	U.S. Gos Com."	U S Gunna My	μ <i>s</i> .	U.S. (Kerr Messee,atal)
	Yates fet etai 5 :1 :0 3 6 4031 4 22	Rio Pecos Cerp Pogo Prod 5-1 30 10 90 LG-4789 LG 8131 6219 857	2 2 2 7 7 7	anto fy Expl. 03 130 KCS KCS KCS KCS	ic is eci Tesace if istal "DF" usy active	Treaco Hap 610632	(MW Pet-) g34446 Marathen
	35	Contraction 100000	- r -	31	32 Catalor		34 \$ ^{1.0}
		Yoring Art 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 at 22	.	(ios Cum) 2 4 (E (410 Gatan hay 10426 (4.344) (4.64 6-13-66 (4.44) 50 (236 66 1 (10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	U S	" Indian Besin" U.J.
1	U.S. 1414 - 1 ¹ 4614 - 1 ¹ 4622 - 1	Store	81.26 AL48.5	Sun A	1 4646 4 4628 314644 2 4642 (Sun) diarat	he mail	
	Votes Pet, etol. 9-1-90 - Y-3069 	Wintershall Och A E R.L. LNA 91. 92 53212	au it	410ka 0 Të 540a 4 Pjë 7345	0647EI - 12 1		
	2	L L	an t	6	5	4	Sid of Tes. Bagin Finte Lair
¢			an 1	Weaver"	al Begle Flats Unit	Chevron HBH "Boole Fleth Sassin U.S. Dait"	
	State	v s. 2 WintersnotlOuGt E.R.L.L.1dt	4.60	US 500 Sidef Sidef Sidef	1 n 11.3.	Sun Martian Chevron	Chevron
4	WintersnallOcg [E.R.I.L1d] 7 - 1 92 592 - 2	1 - 1 - 92 1	un t-				645573 4-00 -\$7.46 Mill
		12	un i	7	l [*] Bogie Flata [*] L 8	Sun) (Sun) (2941) 1 Chevron	10
	Ineaco		au 7	Octor Booler YDAGS DIALL		essaa Sidoffess essaa Sagie Fieta U.S.	"Bogie Fiats Unit" U.S.
	Read & Stevens	US. WintershallOEG 1/2 Call Pot. ERILITO 1/2 Tainin 10	111	U.S. Yates Pet, etcl	Sun her (Sun	Koy (Marathan)	i Marathen Chevren HEP
	2 - 1 - 93 54240	111 33 111 40 1103 1103	an t	10 - 1 - 92 45577 16 17 K46	033647 HBP Std.ofTer. 8336	Chevronita Russ	
	14	13	an 1	18		- 16	Are Deal 5
			an t		0583714 U.S.	Begle Flote 2	"Hething Fod" 223
—	US Read E. Stevens	US. WintersholiOLS'E ERILIG VI BB MBP	<u></u>	U.S Ygres fet.,etal 10 1 52 6312 14 12	Chevron	Western States Month. Ame Producted Fundate On (Oryz) 18 1 6411 21 8 1 68 m Osbassa, 25	MiCieliana
	2 - 1 - 93 5 4 7 4 8 1+M	7 1 1 93 HBP 56341 C HIT	tan t	69114 4 U K65	A Aim T	Honogan + 11.7M Honogan + 1 Indian Fed To 3543	Li, 76740: TXO S/R 2 (Chevron) Orozozo 066032 0/42 6 66
	23 (23) 23 (123)	24	an I	19		- 4/2/3/66 21 (Pro ent Fur h	iol
		TD 8000	41 14 W 14 19 10	9-1-95 62800		FL Yetes Shogrin I Prtent Meri Shogrin I Prtent Meri	inen "Helbung-Fød"
	CEE Per 4 Did 6 1 71 14 1 70 1 3910 1 U D.	US. State	41 10 11 19 	U S 1 E.I.S - Gleerson (S)	14 July 1	S.P. E: Martin Yales	S.P EiMartin Yates
	Monsento 1 · (· 93 63942	Tricentrol Res. 12, Pennio 7 56 841 51 01 66 841 61 16417	E MAR	JoanChorney 91:95 62669	Mabil 4 - 1 - 66 (8) 6668 719	<u>EXHIBI</u>	T - C -
		25	41.39 2 1 M. Waliszeki 1-1-95 41.79 3 41.79 3	30	29	BTA Oil Produc 9201 JV-P Indi	
<u>,</u> P	26		() ()			Well #1 1830' FSL & 19	
	U S .	Cooling Andreast-St U.S. TO 10455 DIAS 28-74 State	Yotes Pet 76720 255	Hetal 1 U.S	<i>u</i> S.	Section 5, T-2	2-S, R-23-E .
	Poya 7 : 30 Yates Pet. LG daai Etal.	€ Kansand Kap	44 1	Yotas Pct.etal	Yates Pet,etal 9 - (- 99 4-3070 21 U	Eddy County, N Wildcat	ew Mexico
	154 2 01665		au i	1120 112		l .	1





EXHIBIT -E-

BTA Oil Producers 9201 JV-P Indian "B" Well #1 1830' FSL & 1980' FEL Section 5, T-22-S, R-23-E Eddy County, New Mexico Wildcat