

30-015-27197
 Form approved
 Budget Bureau No. 1004-0136
 Expires: December 31, 1991

Form 3160-3
 (December 1990)

MISSION

SUBMIT TO APPLICANT
 (Other instructions on reverse side)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Devon Energy Corporation (Nevada) ✓

3. ADDRESS AND TELEPHONE NO.
 20 North Broadway Suite 1500 Oklahoma City, OK 73102-8260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 2310' FNL & 660' FWL
 At proposed prod. zone: same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 35 miles west-northwest of Jal, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 1240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1200'

19. PROPOSED DEPTH
 8350'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3431.6'

22. APPROX. DATE WORK WILL START*
 October 30, 1992

5. LEASE DESIGNATION AND SERIAL NO.
 NMNM 0405444-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARMOR LEASE NAME, WELL NO.
 Todd "26" Federal

9. API WELL NO.
 #18

10. FIELD AND POOL, OR WILDCAT
 Undesignated Delaware

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
 Section E-18-T23S-R31E

12. COUNTY OR PARISH
 Eddy

13. STATE
 NM

RECEIVED
 NOV 12 1992
 O. C. D.
 ARTESIA OFFICE

PROPOSED CASING AND CEMENTING PROGRAM Secretary's Potash/R-111-P Potash

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54#	850' - CIRCULATE	460 sx LITE + 200 sx Class C
11"	8 5/8"	32#	4400' - CIRCULATE	1600 sx LITE + 200 sx Class C
7 7/8"	5 1/2"	15.5# & 17.0#	8350' (tie back)	1st Stage: 600 sx Silica LITE 2nd Stage: 500 sx LITE + 100 sx Silica LITE

Stage Collar at ±5500'

Devon Energy proposes to drill to approximately 8350' to test the Delaware for commercial quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plugged and abandoned as per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

- Surface Use and Operating Plan
 - Exhibit #1 and #1-A = Blowout Prevention Equipment
 - Exhibit #2 = Location and Elevation Plat
 - Exhibit #3 = Planned Access Roads
 - Exhibit #4 = Wells Within One Mile Radius
 - Exhibit #5 = Production Facilities Plat
 - Exhibit #6 = Rotary Rig Layout
- APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED
- Exhibit #7 = Casing Program Evidence of Bond Coverage

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles W. Horsman TITLE District Engineer DATE 9/22/92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.