

6.. Testing, Logging and Coring Program:

Samples: Every 10' from surface casing to TD.
DST's: Any tests will be based on the recommendation of the well site Geologist as warranted by drilling breaks and shows.
Coring: None anticipated.
Logging: CNL-FCD from TD to casing, with GR-CNL up to surface; DLL from TD to casing.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

From: <u>-0-</u>	TO	<u>500'</u>	Anticipated Max. BHP:	<u>215</u> PSI
From: <u>500'</u>	TO	<u>4200'</u>	Anticipated Max. BHP:	<u>1800</u> PSI
From: <u>4200'</u>	TO	<u>8200'</u>	Anticipated Max. BHP:	<u>3710</u> PSI

Abnormal Pressures Anticipated: None

Lost Circulation zones anticipated: None.

H2S Zones Anticipated: None.

Maximum Bottom Hole Temperature: 125 F

8. Anticipated starting date: As soon as possible after approval with the drilling time being approximately 15 days and the completion time being another 15 days.