UNITED

DEPARTMENT OF THE

Form 3160-3 (December 1990)

SUBMIT IN TRIPLICATE. 10 (Other Instructions on

Budget Bureau No. 1004-0136 Expires: December 31, 1991

	BUREAU OF	5. LEASE DESIGNATION AND SERIAL NO. NM38464						
APPL	<b>ICATION FOR PE</b>	ERMIT TO I	BALL	OP DEEPEN	5 N	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	•
DRILL X DEEPEN				105	7. UNIT AGREEMENT NAME			
OIL X	VELL OTHER		G Day	IOLE X O MULTIP	• 🗂	8. FARM OR LEASE NAME, WITE	L NO.	-
2. NAME OF OFERATOR			7	2 Co	<u>, , , , , , , , , , , , , , , , , , , </u>	Pure Gold A	Federal	
Kaiser-Fran	ncis Oil Company	√	10.		•	9. AN WELLING.		-
3. ADDRESS AND TELEPHONE NO.	-  · <sub>7</sub>							
P.O. Box 21468, Tulsa, Oklahoma 74121-				Nexico		10. FIBLD AND POOL, OR WILDCAT		-
4. LOCATION OF WELL (F	West Sand Dunes, OF CANAR		MARE					
						11. SRC., T., R., M., OR BLK. AND SURVEY OR AREA		<u>-</u> 074
At proposed prod. so:	ne 456'		~} <b>&amp;</b>	JAN 28 1	994	20	-44	
x046 2138" FNL & 411' FWL Sec 21				47	Sec 21 , T23S	, R31E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH	18. STATE	-
	st from Loving					Eddy	NM	
10. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 456' (Also to nearest drig, unit line, if any) 456'				OF ACRES IN LEASE	TO THIS WELL			_
18. DISTANCE FROM PROPOSED LOCATION®				9. PROPOSED DEPTH 20. ROTARY OR CABLE		40		-
TO NEAREST WELL, DRILLING, COMPLETED, 1540' or applied for, on this lease, ft.				8100' TVD		Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				1 8100 100 1		22. APPROX. DATE WORK WILL START		_
3348'	•			•				
23.		PROPOSED CAS	ING AND	CEMENTING PROGRA	м	A 11-P Pora	sh	-
SIZE OF ROLE	ORADE, SIZE OF CASHO	WEIGHT PER P	T00	SETTING DEPTH		QUANTITY OF CEME	(T	-
17-1/2	13-3/8	48#		700	700	sacks Circulate	ed	_
11	8-5/8	32#		4070	1000	sacks Circulate	ed	_
7-7/8	5-1/2	17#		8100' TVI	1370	sacks tie back		_
		Stage t	001 @	6200 <b>'</b>		200' into 8-5/	8	

1. MIRU Rotary.

24.

- 2. Drill 17-1/2\* hole to 700' run & set 13-3/8\* surface csg & cmt w/700 sx.
- З. Install 3000# BOP & test to 600#.
- 4. Drill 11" hole to 4070', run & set 8-5/8" intermediate csg & cmt w/1000 sx.
- 5. Test csg to 1000#.
- Drill 7-7/8" hole to 8100' TVD & run electric logs. 6.
- 7. If hydrocarbons are indicated, run & set 5-1/2" csg @ TD w/stage collar at 6200' and cmt 1st stage w/580 sx & 2nd stage w/790 sx.

RDMO rotary, install wellhead, run cement bond log\_perforate and stimulate 8.

for production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, If any

MICKEN Delton Couffen	TIT1.E	Operations Engineer	DATE 10-29-93	
(This space for Federal or State office use)		APPROVAL SUBJECT TO GENERAL REQUIREMENTS	_	
PRIMIT NO	ls legal or equitable	APPROVAL DATE:	SPECIAL STIPULATIONS	

\*See Instructions On Reverse Side