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EXhibit A - Operations Plan		
Exhibit A - Operations Plan Exhibit B - BOP and Choke Manifold 20 195 Exhibit C - Drilling Elvid Brown	xnidit E - Top whilit E - Y	po Map of Location
Exhibit C - Drilling Fluid Program	ANIDIC F - Maj vhibit V (A)	p Snowing Existing Wells
Exhibit D - Auxiliary Equipment and Solar f	xhibit C = Wa	- Plat of Location
	urface Use and	d Operations Plan
Exhibit D - Auxiliary Equipment Distr. 2 NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to decrem give data on present n	um	Post ID-1 4-28-95
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present p deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give		
24. signed Amer P. Philittinion TITLEAgent for		

PERMIT NO.

121 1 1007 1710		
GENERAL	REQUIREMENTS	AND

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entit be applied to the applicant holds legal or equitable title to those rights in the subject lease which would entit be applied to the applicant holds legal or equitable title to the applicant holds legal or equitable title to the applicant holds legal or equitab ations thereon.

APPROVAL DATE

Cilbert J. Luceio THE ACTING STATE 11 CCTORDATE 4.10-95 APPROVED BY *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088

State of New Mexico En vy, Minerals, and Natural Resources artment

Form C-102 Revised 02-10-94 Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool Code		3 Poc	Name Man	1 Wells:					
¹ API Number 3 C - CIS - Z8478 ² Pool Code ³ Pool Name usel Wells; Sand Dunes West (Delaware)												
* Property Co		⁵ Property N							⁵ Well Number	5 Well Number		
М								7				
	SANTA FE ENERGY OPERATING PARTNERS, L.P.								* Elevation 3436	, ,		
									0400	,		
¹⁰ SURFACE LOCATION UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County												
M	34	-	31 EAST,		Lot Ida				· ·	County		
F1		23 300 m	JI LASI,	IN.M.P.M.		660'	SOUTH	660'	WEST	EDDY		
"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE												
UL or lot no.	Section	Township	Rang	e	Lot Ida	Feet from the	North/South 1	ine Feet from the	East/West line	County		
										councy		
12 Dedicated Ad	cres 13 Jo	int or Infill	14 Consolidatio	on Code	¹⁵ Order 1	No.	I					
40												
	NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN											
	C01	NSOLIDATED	OR A NON	-STANDA	RD UNI	T HAS BEEN	APPROVED	BY THE DIVIS	ION			
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		1						OPERATO	R CERTIFIC	ATION		
								I hereby cert	ify that the infi	ormation		
		i.						contained here	ein is true and my knowledge a	complete		
						I I			my knowledge d	na bellet.		
			1			ļ		Signature	DA. N"AL	L _		
			1					Jamer J.	Julalle	non		
		l	į					OPrinted Name				
		·-+	+					James P	<u>Phil" Stine</u>	son		
								Agent for	Santa Fe I	Energy		
			1			l I		Date				
		1				I		1/4/95				
		1										
			 					SURVEYOR CERTIFICATION				
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		-+				i		location sho	wn on this pl	at was		
		į.						plotted from	field notes of	actual		
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KNAN NAME	61962	<u>_i</u>	<u></u> L			!],		JOB #SOUT	Variation Chilling	· · · · · · · · · · · · · · · · · · ·		
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