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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Sonat Exploration Company-Midland 110 W. Louisiana, Suite 500 Midland, Texas 79701		OGRID Number 109487
Property Code 16323	Property Name Cactus "16" State	API Number 30-015-28609
		Well No. 2

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	16	24S	31E		330	South	660	East	Eddy

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Eddy, Unders. Group 5					Proposed Pool 2 66202				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Gross Level Elevation 3516'
Multiple N	Proposed Depth 9000'	Formation Del/Bone Springs	Contractor N/A	Spud Date 8/30, 1995

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42# WC50	670'	Sufficient to	circ. Surface
11"	8 5/8"	24 & 32# J55	4300'	Sufficient to	circ. Surface
7 7/8"	5 1/2"	17# J55	9000'	2050 sx	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This proposed well is a Delaware/Bone Springs Test
B.O.P. Sketch is attached.

RECEIVED

JUL 20 1995

OIL CON. DIV.
DIST. 2

Post ID-1
8-18-95
Newbre &
APF

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>K. Glenn Carter</u> Printed name: <u>K. Glenn Carter</u> Title: <u>Sr. Drlg. & Prod. Eng.</u> Date: <u>7/18/95</u>		OIL CONSERVATION DIVISION Approved by: <u>ORIGINAL SIGNED BY TIM W. GUM</u> Title: <u>DISTRICT II SUPERVISOR</u> Approval Date: <u>8/16/95</u> Expiration Date: <u>2/16/96</u> Conditions of Approval: <u>9-27-96</u> Attached <input type="checkbox"/>	
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EX-1 - FWT

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28609	Pool Code 66202	Pool Name Eddy Under Group 5 Wildcat & Delaware/Bone Springs
Property Code	Property Name CACTUS "16" STATE	Well Number 2
OGRID No. 109487	Operator Name SONAT EXPLORATION CO.	Elevation 3516

Surface Location

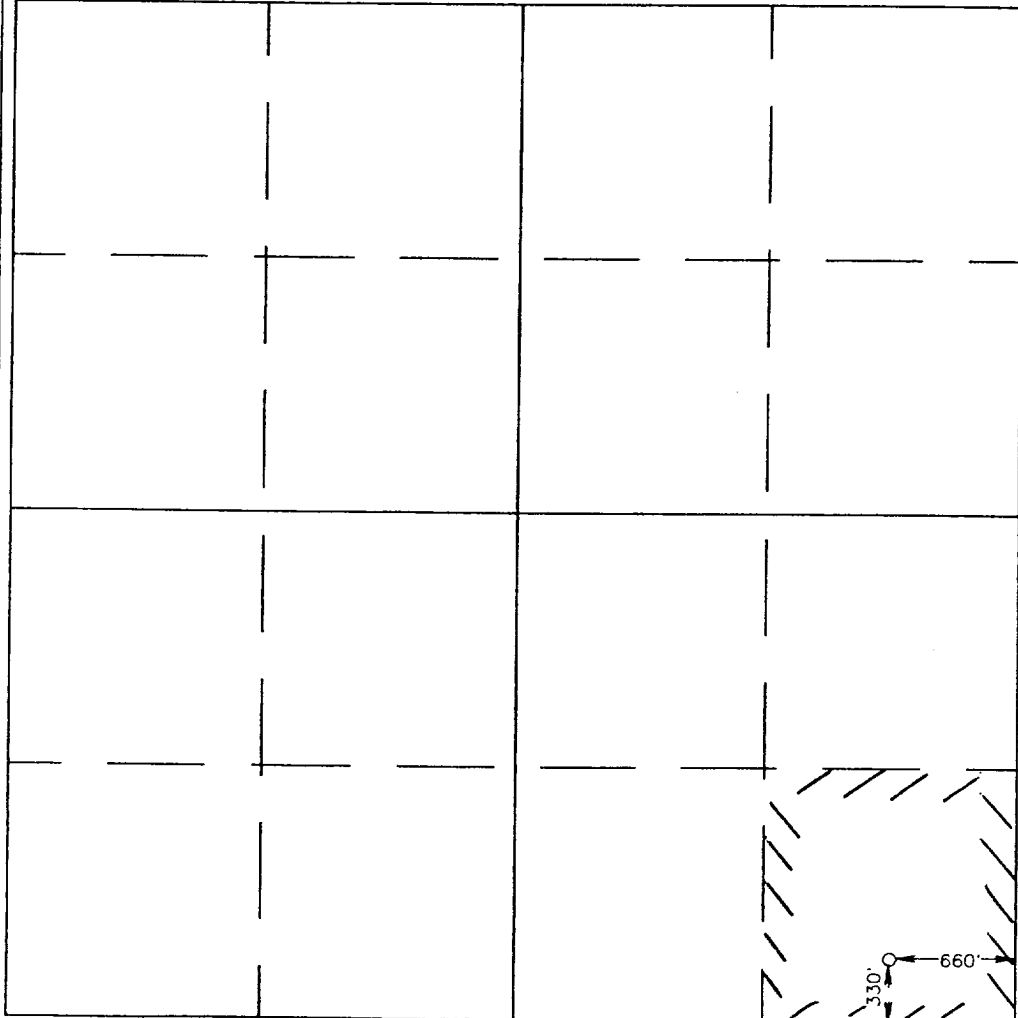
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	24 S	31 E		330	SOUTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>K. Glenn Carter</u> Signature K. Glenn Carter Printed Name Sr. Drlg. & Prod. Eng. Title July 5, 1995 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 29 1995 Date Surveyed <u>GARY G. EIDSON</u> Signature Professional Seal NEW MEXICO 12641 W.O. Num. 95-11 Certificate
	676 3239 12641

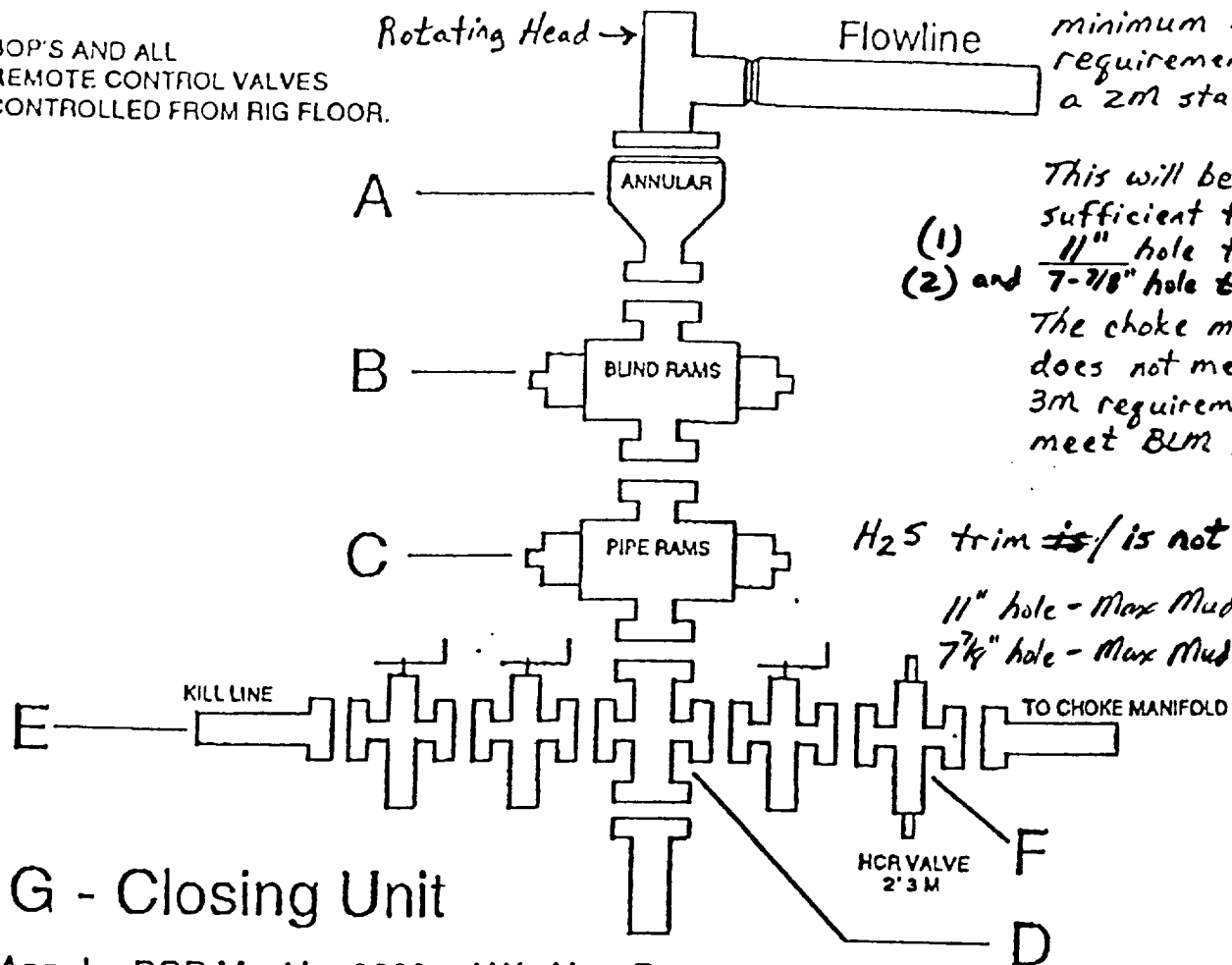
SOUTH TEXAS BUSINESS UNIT

Minimum Requirements for a 3,000 psi BOP

Stack Manifold & Closing System

- meets the minimum BLM requirements for a 2m stack only.

BOP'S AND ALL REMOTE CONTROL VALVES CONTROLLED FROM RIG FLOOR.



(1) This will be sufficient for the 11" hole to 4300' :
(2) and 7-7/8" hole to TD.

The choke manifold does not meet all 3m requirements to meet BLM specs.

H2S trim ~~is~~ / is not required.

11" hole - Max Mud Wt 10 pp
7-7/8" hole - Max Mud Wt 8.5 pp

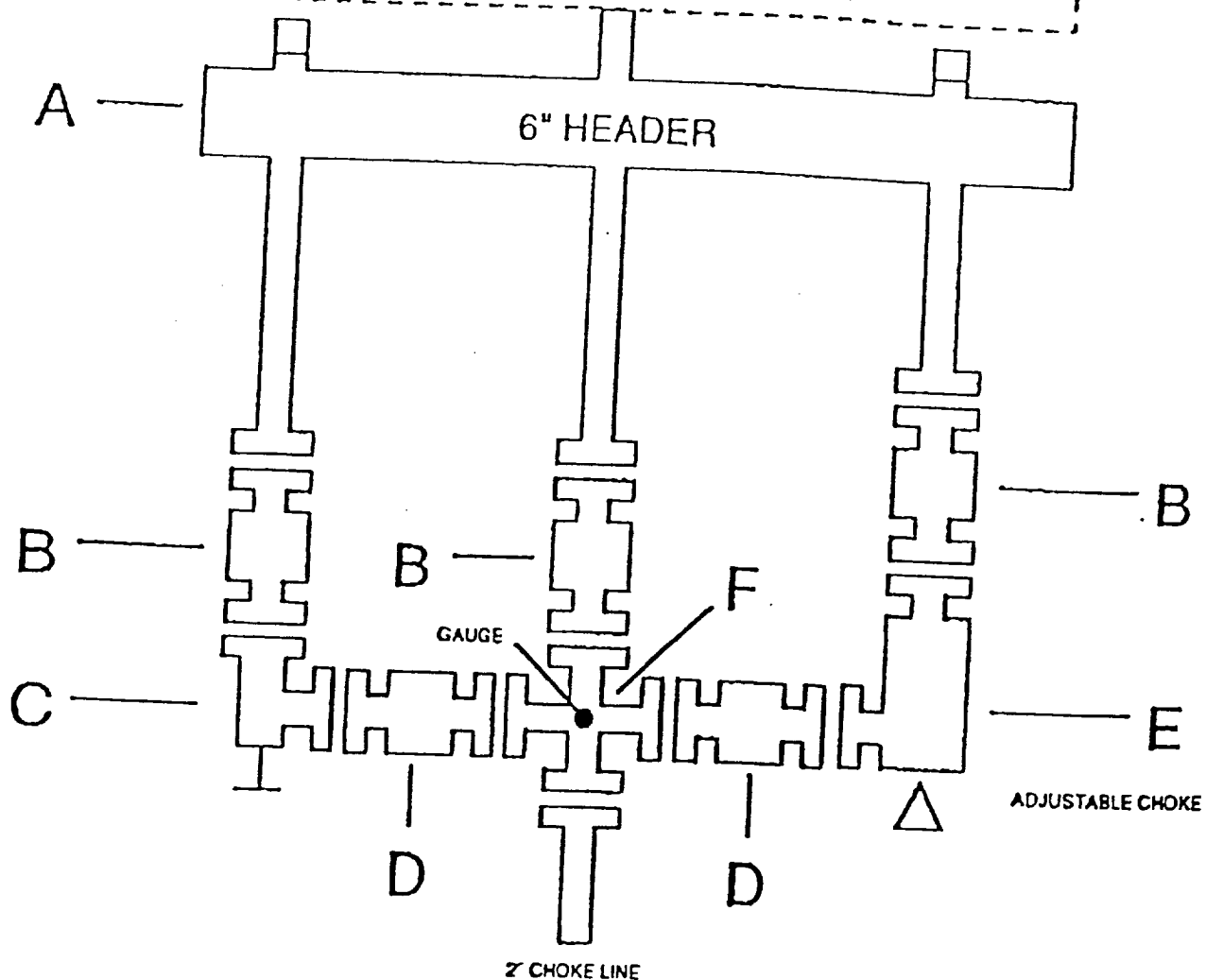
- A. Annular BOP Must be 3000 psi Working Pressure.
- B. Blind Rams Between Annular & Pipe Rams w/ 3000 psi Working Pressure.
- C. Pipe Rams Below Blind Rams w/ 3000 psi Working Pressure.
- Note: All Rams & Spools Must Meet Required I.D. for Hole Size.
- D. Drilling Spool w/ 2 Outlets for Choke Line & Kill Line
- E. Kill Line 2" 3 M w/ 2 Manual Valves Bolted & Flanged Below Bottom Pipe Rams. Either a Drilling Spool or the Outlet on the BOP Stack can be Used to Accommodate Kill Line and Choke Line.
- F. Choke Line w/ 2" 3 M Valves. Inside Valve can be Manual but the Outside Valve Must be Hydraulic (HCR). Choke Line Must be 2" 3 M.
- G. Closing Unit (Kookey) w/ a Primary & Secondary Pressure Supply to Operate the BOP Stack. Also a N₂ Supply will be Provided as a Final Source of Operation to Close the BOP Stack. This Unit is Required to Contain a minimum of 1 1/2 Times the Needed Volume to Operate the BOP Stack at All Times. The Precharge of N₂ will be Checked Prior to Commencing Work for SONAT.

SOUTH TEXAS BUSINESS UNIT

Minimum Requirements for a
3,000 psi BOP Stack Manifold

- meets requirements
for a 2M stack only
as per the BLM
requirements.

A Gas Buster is Preferred but not
Necessary on a 3,000 psi System



- A. Header for Gas Expansion 6" O.D. Tube.
- B. 2" 3 M Manual Valves on Down Stream Side of Choke.
- C. 2" 3 M Manual Adjustable or Positive Choke.
- D. 2" 3 M Manual Valve
- E. 2" 3 M Adjustable w/ Remote Station
- F. 2" 3 M Tee w/ Gauge in Top Side 2" Choke Line

Note: All Pipe Will be Flanged & Welded. No Screwed Connections.