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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONSERVATION COMMISSION
Drawer DD
Artesia, NM 88210

Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-14124	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR CHEVRON U.S.A. INC. 4323		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1150, MIDLAND, TX 79702 ATTN: RORY MATTHEWS (915) 687-1111		8. FARM OR LEASE NAME, WELL NO. MARQUARDT FEDERAL NO. 10 2679	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 1650' FWL At proposed prod. zone Unit K		9. API WELL NO. 30-015-28614	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 MILES SOUTH OF CARLSBAD, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT Undesignated Group S 66202	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1650' (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T25S, R26E	
16. NO. OF ACRES IN LEASE DIST. 2 1280		12. COUNTY OR PARISH EDDY	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NEW MEXICO	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		22. APPROX. DATE WORK WILL START* 08/15/95	
21. ELEVATIONS (Show whether DF, RT, GR, ect.) GLE: 3306'		23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	WC-50, 8 5/8", ST&C	23 #	SURFACE TO 250'	CIRCULATED TO SURFACE
7 7/8"	K-55, 5 1/2", LT&C	15.5 # & 17.0#	SURFACE TO 8700'	CIRCULATED TO SURFACE

CHEVRON USA PROPOSES TO DRILL TO APPROXIMATELY 8700' TO TEST THE WOLFCAMP FOR COMMERCIAL QUANTITIES OF OIL. IF WELL IS DEEMED TO NON-COMMERCIAL, THE WELLBORE WILL BE PLUGGED AND ABANDONED AS PER FEDERAL REGULATIONS. PROGRAMS TO ADHERE TO ONSHORE OIL AND GAS REGULATIONS ARE OUTLINED IN THE FOLLOWING EXHIBITS AND ATTACHMENTS.

DRILLING PROGRAM:

Subject to
General Requirements and
Special Stipulations
Attached

SURFACE USE AND OPERATING PLAN

EXHIBIT 1 & 1A BLOWOUT PREVENTION EQUIPMENT
EXHIBIT 2 LOCATION AND ELEVATION PLAT
EXHIBIT 3 PLANNED ACCESS ROADS
EXHIBIT 4 WELLS WITHIN ONE MILE RADIUS
EXHIBIT 5 ROTARY RIG LAYOUT

APPLICATION EXPIRED 8-15-96

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED P.R. Matthews TITLE DRILLING TECHNICAL ASSISTANT DATE 7/5/95

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ Yolanda Vega TITLE ASSISTANT AREA MANAGER DATE AUG 15 1995

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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