

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS AND TELEPHONE NO.

508 W. Wall, Suite 1200, Midland, Texas 79701 (817) 687-2425

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

UL M, 988' FWL & 330 FSL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10 miles NE of Artesia, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1682

16. NO. OF ACRES IN LEASE

1040 DIST. 2

19. PROPOSED DEPTH

1600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary (Air)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3547' (3537') GR

Reservoir Controlled Water Basin

22. APPROX. DATE WORK WILL START*

10/15/95

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	350'	300 sx Circ to Surface
7 7/8	5 1/2 K-55	15.5	1600'	425 sx Circ to Surface

Operator proposes to drill a test to the Premier Sands formation. If successful and commercial quantities of oil and/or gas are present, 5 1/2" production casing will be run to TD. If non-commercial, the test will be P&A in a manner consistent with Federal and State regulations and according to good engineering practices.

Specific programs according to Onshore Oil and Gas Order #1 are outlined in the following attachments.

Approved Subject to
Casing Regulations and
Special Stipulations
Approved

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

TITLE

Dianne Sumrall
Production Clerk

DATE 9/18/95

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

15/JOA, R. Flores

TITLE

AREA MANAGER

DATE

10-23-95

*See Instructions On Reverse Side

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District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brasos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-28705	2 Pool Code 17940	3 Pool Name Undesignated (Premier Sands)
4 Property Code C V "14" Federal	5 Property Name Collins & Ware, Inc.	6 Well Number 3
7 OGRID No. 004874	8 Operator Name Collins & Ware, Inc.	9 Elevation 3547

¹⁰Surface Location

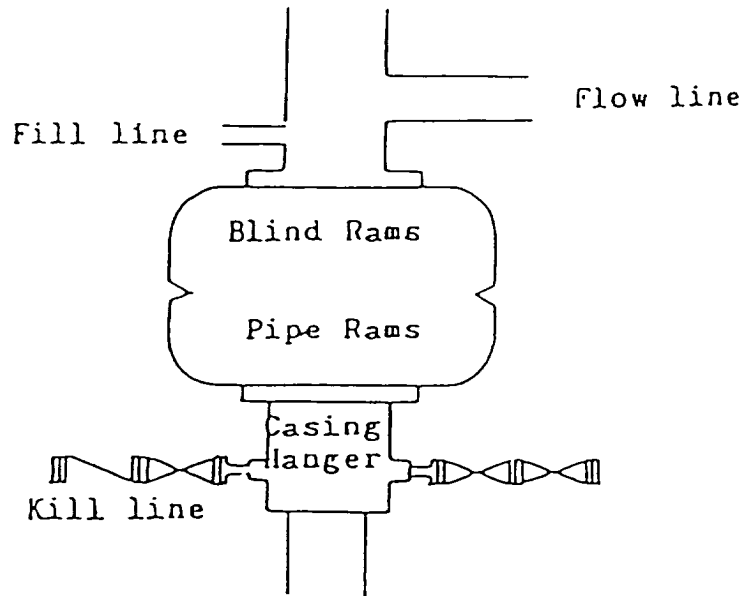
UL or lot no. M	Section 14	Township 16 S	Range 27 E	Lot Idn	Feet from the 330	North/South line South	Feet from the 988	East/West line West	County Eddy
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¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40									
¹³ Joint or Infill									
¹⁴ Consolidation Code									
¹⁵ Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ <p>CV (14) Federal No. 3 Elev. 3547'</p>	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature Dianne Sumrall Printed Name Production Clerk Title 9/18/95 Date			
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> August 31, 1995 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number 10324			

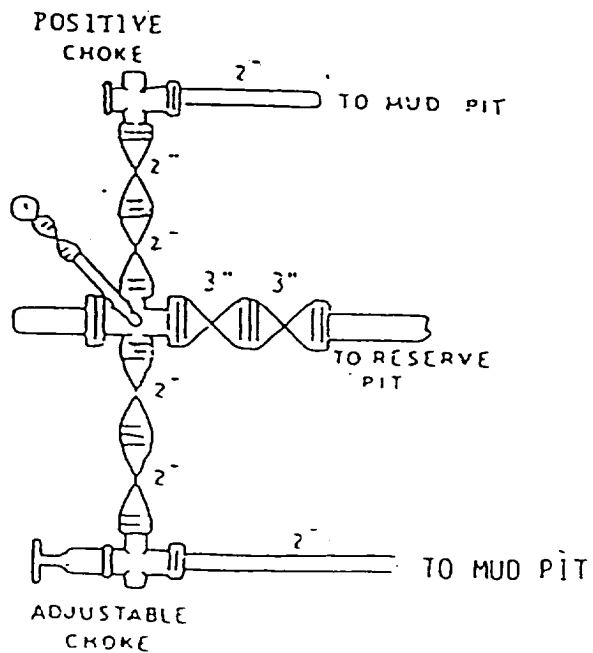


Blowout Preventer
3000 psi working pressure

COLLINS & WARE, INC.

C V "14" FEDERAL #3
SEC 14, T-16S, R-27E
EDDY CO., NEW MEXICO

EXHIBIT 1



COLLINS & WARE, INC.

C V "14" FEDERAL #3
SEC 14, T-16S, R-27E
EDDY CO., NEW MEXICO
EXHIBIT 1

EXHIBIT 1A
NOTES REGARDING THE BLOWOUT PREVENTERS
C V "14" Federal #3
Eddy County, New Mexico

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 3000 psi W. P. minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi W. P. minimum.
6. All choke and fill lines to be securely anchored, especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on kelly.
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.