| Form 3160-3 | | | | 8441941TSHNST | UIVISIO RIPLICATE | PODM COMPANY | |
|---|---|---|---|---|---|--|--|
| (July 1992) | UN | D STATE | S | ARTESIA, NM 4321 | Solution | OMB NO. 1004-0136 | |
| | DEPARTMENI | | | RIOR | | 5. LEASE DESIGNATION AND SEBIAL NO. | |
| | BUREAU OF | LAND MANA | GEME | ۲۲ | | NM 88134 | |
| APPL | ICATION FOR PE | ERMIT TO | DRIL | L OR DEEPEN | | C. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| D. TYPE OF WELL | | EGEREN | DEEPEN WED | | | 7. UNIT AGREEMENT NAME | |
| | VELL OTHER | | | | 8. FARM OR LEASE NAME, WELL NO. H. B. "11" Federal #12 | | |
| Santa Fe Energy I | Resources, Inc. | 0305 | 997 | | - | D. AM WELL NO. 1781 | |
| ADDRESS AND TELEPTIONE NO. | UIII | L COM | PS A: | | D - | 30-015-2961 | |
| LOCATION OF WELL (R | ite 1330; Midland, Texas Report location clearly and | 79701 (915)(In accordance wi | 582-637 | 3/ State reginvenents.*) | | FIELD AND POOL, OR WILDCAT 96 | |
| At surface | WK 10 97 | | | 11. BRC., T., R., M., OR BLK. | | | |
| (O) 660' FSL & 1980' FEL At proposed prod. zone | | Rocu ⁶ UX | | | AND BURVEY OR AREA Sec. 11, T-24-S, R-29-E | | |
| | AND DIRECTION FROM NEAR | EST TOWN OR POS | T OFFIC | ROSWELL NM | | 12. COUNTY OR PARISH 13. STATE | |
| 7.5 miles east of | Malaga, New Mexico | | 1 10 1 | | | Eddy New Mexico | |
| LOCATION TO NEARES PROPERTY OR LEASE I | T LINE, FT. | 660' | 10. N |). OF ACRES IN LEASE 560 | | OF ACRES ABSIGNED THIS WELL 40 | |
| (Also to nearest drig, unit line, if any) 3. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, | | | 10. PI | 0. PROPOSED DEPTH | | 20. ROTARY OR CABLE TOULS | |
| OR APPLIED FOR, ON TH | iis lease, fr. ether DF, RT, GR, etc.) | 3064' | | 8300' | <u> </u> | Rotary | |
| 2953 GR | euler DF, KI, GR, etc.) | | | | | 22. APPROX. DATE WORK WILL START* | |
| 2995 01 | | | | CEMENTING PROGRA | | May 12, 1997 | |
| SIZE OF HOLE | ORADE, SIZE OF CASING | WEIGHT PER F | | ,,,,,, | м | | |
| 17 1/2" | H-40 13 3/8" | 48 | | SETTING DEPTH | 250 av | QUANTITY OF CEMENT | |
| | | | | | | | |
| 11" | K-55 8 5/8" | 32 | | 350' | · | to circulate WITNESS | |
| 11" 7 7/8" We propose to dri | K-55 8 5/8" K-55 5 1/2" Il to a depth sufficient to the suffici | 32 17 test the Bone Sp | .0 .0 ring for | 3000' 8300' mation for oil. If | 850 sx | | |
| 11" 7 7/8" We propose to dri productive, 5 1/2" plugged and aband programs as per O Drilling Program Exhibit A - Ope Exhibit B - BOF Exhibit C - Dril Exhibit C - Dril Exhibit C - Dril Exhibit E - Top Santa Fe Energy F restrictions concer described above. Bond Coverage: I | K-55 8 5/8" K-55 5 1/2" Il to a depth sufficient to to casing will be cemented doned in a manner consiste Onshore Oil and Gas Order erations Plan P and Choke Schematic ling Fluid Program filiary Equipment o Map at Location Resources, Inc. accepts all ming operations conducted Blanket Bond E PROPOSED PROGRAM: If M | 32 17 test the Bone Sp to TD. If non-p ent with Federal r No. 1 are outli l applicable term d on the leased 1 | .0 .0 ring for producti Regula ned in t | 3000' 8300' mation for oil. If ve, the well will be ttions. Specific the following attachmen Ext Ext Ext Ext Sur bitions, stipulations and portion thereof, as BLM Bond File No.: | ts: hibit F - Pl hibit F (A) hibit G - W face Use a MT 0750 | to circulate for TOC @ 6000 at Showing Existing Wells - Plat of Location Vell Site Layout and Operations Plan Posted ID-1 M LQ MPI 5-23-97 | |
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