| District I PO Box 1980, Hobbs, NM 88241-198 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 874 District IV 2040 South Pacheco, Santa Fe, NM APPLICATION FC | 10 87505 | Energy, OIL C | State of New Minerals & Natural Ro CONSERVATI 2040 South f Santa Fe, NM | ION DIVISIO | N 4 1200 Received | Inst Thit to Appropria State L Fee L | Form C-101 October 18, 1994 ructions on back the District Office Lease - 6 Copies Lease - 5 Copies DED REPORT | |
|--|-------------|----------------------|---|---------------------------------------|-----------------------------|---|---|--|
| SDX Resources, Inc, PO Box 5061 Midland, TX 79704 915/685-1761 | | Operator Name | e and Address | ty Name | 1-01 | 20 20 | XGRID Number 020451 API Number IS-31441 «Well No. 2 | |
| | | | ,Surface | Location | | | | |
| UL or lot no. Section Tr I 25 | • | Range Lot Idi 27E | n Feet from the 1650 | North/South line South | Feet from the 990 | East/West Line East | County Eddy | |
| ······ | Propos | ed Bottom | n Hole Locatio | on If Differen | t From Surfa | ace | | |
| UL or lot no. Section T | ownship F | Range Lot Idi | n Feet from the | North/South line Feet from the East/W | | East/West Line | County | |
| Red Lake QN-GB-SA | Proposed Po |] >ol 1 | | I | no Propose | ed Pool 2 | | |
| Work Type Code | | | 13Cable/ | · | ti₄Lease Type Code S | | ₁₅Ground Level Elevation 3586 | |
| 16 Multiple | | | | mation | ₁₀Contractor United Drlg | | 20Spud Date | |

Minimum WOC time (Shrs. 2) Proposed Casing and Cement Program

| | r | | I | r · · · · · · · · · · · · · · · · · · · |
|---------------------------------------|-----------------------|---|---|--|
| Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
| 8-5/8" | 24# | 400 | 325 | Surf |
| 5-1/2" | 14# | 4000 | 600 | Surf |
| · · · · · · · · · · · · · · · · · · · | | | | |
| | | | | |
| | | | · · · · · · · · · · · · · · · · · · · | |
| | Casing Size 8-5/8" | Casing Size Casing weight/foot 8-5/8" 24# | Casing Size Casing weight/foot Setting Depth 8-5/8" 24# 400 | Casing SizeCasing weight/footSetting DepthSacks of Cement8-5/8"24#400325 |

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12-1/4" hole to appx 400' & set 8-5/8" surf csg to 400'. Circ CI C cmt. Drill 7-7/8" hole to TD (4000'). Run OH logs. Run 5-1/2" csg & circ cmt. Perf the QN-GB-SA zone & stimulate as necessaary for optimum production.

| ²² I hereby certify that the information given above is true and complete to the best of my knowledge and belief. | OIL CONSERVATION DIVISION | | | | |
|--|--|--|--|--|--|
| Signature: Bonnico (Ilucator | Approved By ORIGINAL SIGNED BY TIM W. GUM | | | | |
| Printed name: Bonnie Atwater | Title: | | | | |
| Title: Regulatory Tech 11/9/00 | Approval Date: NOV 14 ZUUU Expiration Date TA 2001 | | | | |