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Form 3160-3 (August 1999)		E 1617 18 10	220		FORM	APPROVED
		10215	30.33			lo. 1004-0136 ovember 30, 2000
UNITED	STATES	? 🏢 🐔	2	5. Leas	e Serial No.	Svembel 30, 2000
DEPARTMENT O	F THE INTERIOR	Pr.	22		NM043788	80
BUREAU OF LAN		OCDECEIVE		6. If Ind	ian, Allottee o	r Tribe Name
APPLICATION FOR PERMI		REENTER	13			
1a. Type of Work: X DRILL	REENTER	\$800	1.07		······	<u> </u>
		· · · · · · · · · · · · · · · · · · ·	7.	7. IT ON	t or CA Agree	ment, Name and No. 17958
				8. Lease	Name and W	
1b. Type of Well: Oil Well X Gas Well	Other Single	Zone Mult	iple Zone		the second s	Draw "29" Fed No. 1
2. Name of Operator EOG Resources, Inc. 7377	Phanten D		<i>i</i> .	9. API W		
Ba. Address	3b. Phone	No. (Include area	CODE 645		$\frac{1}{2} = 015$	
P.O. Box 2267, Midland, TX 79702	(915)686-37	-		IV. FIEID	and Pool, or I	Exploratory (Wolfcamp)
Location of Well (Report location clearly and in a			its.")	11. Sec.,		Bik. And Survey or Area
At surface -660 ⁻ FNL & 1,980 ⁻ FEL		0				-
1160/N & 1880//Ex10	z wh	12			Sec 29, T2	6S, R31E
At proposed prod. Zone Same as surfa	ače					
4. Distance in miles and direction from nearest tow 18 miles SE from Malaga	n or post office*				ty or Parish	13. State
				Eddy		NM
5. Distance from proposed*	16 No of A	cres in lease	47 Chasin	واسيد استغلامها المس		
5. Distance from proposed* location to nearest	16. No. of A	cres in lease	17. Spacin	g Unit dedi	cated to this	well
location to nearest property or lease line, ft. 660	16. No. of A	cres in lease	17. Spacin	g Unit dedi	cated to this cated to this cated to the second sec	well cantar 11 ref 14 a tar Ba
location to nearest property or lease line, ft. 660 (Also to nearest drlg. Unit line, if any)	same	1,240'		E/2 320	erisbed C	well panlar l'rel Ma lar Be
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District IV PO Box 2088, 2	Santa Fe, 1	NM 87504-20	86	Sar	nta Fe, N	IM 875	04-20	88	[]		ase – 3 Copies NDED REPORT
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IA'	PI Number			¹ Pool C				³ Pool Na			
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7377					EOG RES		INC.				Elevation 3171
				1							5171
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	~	South line	Feet from the	East/West	line	County
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<u> </u>						+			TEVOR (ידיסיםי	FICATION
				1			\setminus	11			hown on this plat
				/k				was plotted fro	an field notes o	of actual s	same is true and
			/					correct to bes	t of my belief.		
								V	ANUARY	3, 72(200
								Date of Surv	ey JAME	N ME	THING
			***			•••••••••••••••••••••••••••••••••••••••		Date of Surv Signature an	a Seel of Tr	ofestilen	A Surveydr:
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			NA Come Division		
			I.M. UII Cons. Division		
		B11 S. 1st Street			
			rtesia, NM 88210-2834		
Form 3160-5	UNITED STATES		FORM APPROVED		
(August 1999)	DEPARTMENT OF THE INTERIOR		OMB NO. 1004-0135		
(1 original, 5 copies)	BUREAU OF LAND MANAGEMENT		Expires: November 30, 2000		
	DRY NOTICES AND REPORTS ON WELLS		5 Lease Serial No.		
	this form for proposals to drill or to re-en		NM0437880		
abandoned	well. Use Form 3160-3 (APD) for such pro	posals.	6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructions on reverse s	ide			
			7 If Unit or CA/Agreement, Name and/or No.		
1. Type of well					
Oil Well X Gas Well	Cther		8 Well Name and No.		
2. Name of Operator EOG Resources, Inc.			Phantom Draw "29" Fed #1		
3a. Address	3b. Phone No. (include area code)		9 API Well No.		
P.O. Box 2267, Midland, TX 79702	(915)686-3714				
4. Location of Well (Footage, Sec.,	, T.,R.,M., or Survey Description)		10 Field and Pool, or Exploratory		
1160' FNL & 1880' FEL (Unit B) Sec 29, T26S, R31E			Ross Draw Wolfcamp 11 County or Parish, State		
360 23, 1203, NOTE			Eddy, NM		
IDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA				
TYPE OF SUBMISSION TYP	PE OF ACTION				
	Acidize Deepen	Pro	oduction (Start/Resume) Water Shut-Off		
X Notice of Intent	Alter Casing Fracture Treat	Re Re	clamation Well Integrity		
	Casing Repair New Construction	Rei	complete X Other		
Subsequent Report	Change Plans Plug and Abandon	Ter	mporarily Abandon chg drill site local		
Final Abandonment Notice	Convert to Injection Plug Back	🔲 Wa	ater Disposal		
Attach the Bond under which the work ollowing completion of the involved op resting has been completed. Final Ab- cletermined that the site is ready for final BLM - Carlsbad has requested EOG F	Illy or recomplete horizontally, give subsurface locations and me will be performed or provide the Bond No. on file with BLM/BIA berations. If the operation results in a multiple completion or rec andorment Notices shall be filed only after all requirements, inc al inspection. Resources, Inc. to change drillsite location for its Phanto IL, Sec 29, T26S, R31E. Change is necessitated by Top	. Required so completion in luding reclarr m Draw "29	subsequent reports shall be filed within 30 da a new interval, a Form 3160-4 shall be filed on nation, have been completed, and the operator he 9" Fed #1 well from 660' FNL		
14. I hereby certify that the foregoing Name (Printed/Typed) Mike Francis	is true and correct	Title	Agent		
Signature 20	7	Date	2/20/01		
orgenation then the	Ca				
FEDERAL OR STATE OFFICE USE					
/s/ 1 F	ESLIA ES F	IELD			
App oved by	1	معامدا مرا	Title Date		
	ached. Approval of this notice does not warrant or r equitable title to those rights in the subject leaase anduct thereon.		GARLSBAD FIELD CARCE		
	J.S.C. Section 1212, make it a crime for any person knowingly a	and willfully to	o make to any department or agency of the United		
	tements or representations as to any matter within its jurisdictio				

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2086, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

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Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Nun	nber		¹ Pool Code	³ Pool Name					
		Ross Draw, Wolfcamp							
*Property Code		*Property Name *Well Number					ell Number		
		PHANTOM DRAW "29" FEDERAL 1						1	
'OGRID No.			•	Operator	Name		· · · · -	•	Elevation
7377			EOG I	RESOU	IRCES INC.				3177
L			¹⁰ Surfa	ace I	Location		*****	l	
UL or lot no. Sect	ion Township	Range L	Lot Idn Feet fr		North/South line	Feet from the	East/We	st line	County
B 2	9 26-S	31–E	110	60	NORTH	1880	EAS	ST	EDDY
	11	Bottom H	Hole Locati	on If	Different Fr	om Surfa	ce	<u>.</u>	
UL or lot no. Sect	tion Township	Range La	ot Idn Feet fro	om the	North/South line	Feet from the	East/We	st line	County
¹² Dedicated Acres ¹³ Jo							<u> </u>		
	oint or infill "C	onsolidation C	Code ^M Order No.						
320							· ·		
NO ALLOWABLE					ON UNTIL ALL EEN APPROVEI			EEN CO	NSOLIDATED
16		<u> </u>			$\overline{7777}$				
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						A	-		ontained harein is mowledge and ballaf.
	PHANTOM D	EOG RESOU	RAL No. 1 ∓	1					
		Y=3	EV.=3177' 3V0488.74						
		LAT.=32	666131.04 201'02.84		1880'	N Bai	1-		
		LONG.=103*	47'50.35" 0-			Me	be la	an	×.
		h	ι.			Signature			
			\				Francis	<u> </u>	
						Agent			
		X				Title			
			ι			$\frac{2/1}{\text{Date}}$	8/01	,	
						Date	· · · · ·		
			· · · · · · · · · · · · · · · · · · ·			18 SUR	VEYOR	CERT	IFICATION
			\backslash			11			shown on this plat
						. 11			surveys made by me
						NI -	st of my belie		same is true and
			λ				EBRUAR	<u>Y 13</u>	2001
						Date of Sur	VOY CE	TOMPKI	
] Signature a	ng salf or	Protestion	al surveyor:
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							PROF	ESSIONAL	
			`	\mathbf{x}) ~ '	Certificate 1		Support of the local division of the local d	729
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RECEIVED FB 21 01



Registered Professional Surveyor New Mexico Certificate No. 14729

ENGINEERS-PLANNERS	MIDLAND, TEXAS			
Survey Date: 2-12-01 Date: 2-13-01		Scale:1" = 1000'		
WTC No.: 46133	Drawn By:JRS II	Sheet 2 of 2		



CENTERLINE DESCRIPTION OF A PROPOSED ROAD:

BEGINNING at a point in an existing road, from which point the southeast corner of Section 20, T-26-S, R-31-E, N.M.P.M., Eddy County, New Mexico, bears N 89° 57' 15" E, 1780.0 feet and S 00° 14' 56" E, 133.7 feet; THENCE S 00° 14' 56" E, with the centerline of proposed road, 133.7 feet to a point in the south line of said Section 20, for the end of this road, from which point the southeast corner of said Section 20 bears N 89° 57' 15" E, 1780.0 feet.

I hereby cert	ify that this	plat was	prepared fi	rom an actual
survey made				
requirements	for land su	rveys as s	pecified by	the state of
New Mexico.				

1 =	THESE. TOMPKING
James C- 1	ANUNS ON PROVIDENCE
JAMES E. TOMPKINS	PROFESSIONAL LA

Registered Professional Surveyor New Mexico Certificate No. 14729

PROPOSED ROAD TO SERVE PHANTOM DRAW "29" FEDERAL No. 1

EOG RESOURCES INC.

133.7 feet of proposed road in Section 20, T-26-S, R-31-E, N.M.P.M., Eddy County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNE	MIDLAND, TEXAS			
Survey Date: 2-12-01 Date: 2-13-01		Scale:1" = 1000'		
WTC No.: 46133	Drawn By:JRS II	Sheet 1 of 2		

