



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

November 16, 2001

Duke Energy Field Services
Attn: Stephen Weathers
POB 5493
Denver, CO 80217

Re: Spill Site Closure Approval for Duke Energy Field Services,LP (DEFS)
Clay Cooper sites #2, #3, #4 and #5.
Site Location(s): UL-O, Sec 24-T20S-R36E (#2, #3 and #4) and UL-J, Sec 24-
T20S-R36E (#5)
Submitted: November 13, 2001

The Spill Sites Closure Reports referenced above and submitted to the New Mexico Oil Conservation Division (OCD) by Trident Environmental for DEFS are **hereby approved**.

Clay Cooper #6, Jimmy Cooper #3 and J-4-2 are on hold pending further examination.

Please be advised that OCD approval of this plan does not relieve DEFS of liability should their operations fail to adequately investigate and remediate contaminants that threaten ground water, surface water, human health or the environment. In addition, OCD approval does not relieve DEFS of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions or need assistance please feel free to write or call me at (505) 393-6161, x113 or email psheeley@state.nm.us

Sincerely,

Paul Sheeley-Environmental Engineer

Cc: Roger Anderson - Environmental Bureau Chief
Chris Williams - District I Supervisor
Bill Olson - Hydrologist
Larry Johnson - Environmental Engr.
Mr. Gilbert J. Van Deventer -Trident Environmental



October 12, 2001

Mr. Steve Weathers
Duke Energy Field Services, LP
P. O. Box 5493
Denver, Colorado 80217

IRP-92
10.19.05

Re: Removal of Hydrocarbon-Impacted Soils from the CC #3 site
Township 20 South, Range 36 East, Section 24, Unit O

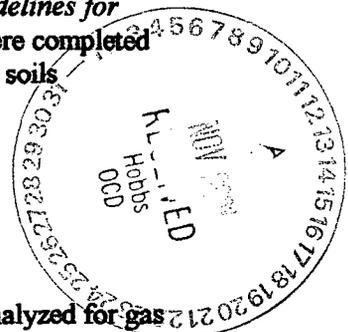
Dear Mr. Weathers:

Trident Environmental (Trident) was retained by Duke Energy Field Services, LP. (DEFS) to oversee the removal of hydrocarbon-impacted soil from an area along a pipeline right-of-way operated by DEFS near Monument, New Mexico in Lea County. The site (CC #3) is located in Section 24 (Unit O), Township 20 South, Range 36 East on property owned by Dale Cooper and managed by Clay Cooper. The work was conducted in accordance with the work plan submitted to the New Mexico Oil Conservation Division (OCD). Trident personnel periodically collected soil samples to characterize the extent of hydrocarbon-impact and to verify when cleanup target levels had been achieved. This letter report describes the methods and results of the excavation, sampling, waste disposition, and backfilling operations.

Excavation and Sampling Procedures

Walton Construction Company, Inc. (Hobbs, New Mexico) performed excavation. Walton Construction used one trackhoe, one dozer, and one loader for earthmoving services. An area was excavated where Mr. Cooper identified indications of hydrocarbon-impacted soils. During excavation operations, subsurface soil samples were collected and submitted to an analytical laboratory to characterize the approximate lateral and vertical extent of hydrocarbon-impacted soil in each area. Samples were collected by Trident with stainless steel trowels. Floor samples were collected as a composite sample consisting of five aliquots, unless noted otherwise. Composite samples consisting of a minimum of three aliquots were also collected from each wall (north, south, east, and west), unless noted otherwise. During the course of excavation activities, samples were also collected for headspace analysis using an organic vapor meter (OVM) which was calibrated to assume a benzene response factor. All soil sampling, headspace analysis, and laboratory analysis were performed in accordance with OCD "Guidelines for Remediation of Leaks, Spills, and Releases" (August 13, 1993). Excavation operations were completed when laboratory analysis of collected samples indicated the extent of hydrocarbon-impacted soils remaining in the excavation were below the following concentrations:

- 100 milligrams per kilogram (mg/kg) of total petroleum hydrocarbons (TPH),
- 10 mg/kg benzene,
- 50 mg/kg total benzene, toluene, ethylbenzene, and xylenes (BTEX)



Soil samples were submitted to Environmental Laboratory of Texas (Odessa, Texas) and analyzed for gas and diesel range organics (GRO and DRO) using EPA Method 8015 to determine TPH concentrations. BTEX analyses were conducted for soil samples that exceeded OVM readings of 100 ppm or when GRO and/or DRO concentrations were above 100 mg/kg.

Soil Stockpiling, Waste Disposition, and Backfilling

An effort to segregate clean versus impacted soil during excavation was made. Only hydrocarbon-impacted soil that exceeded 100 mg/kg GRO/DRO, 10 mg/kg benzene, and/or 50 mg/kg total BTEX was transported to the South Monument Landfarm. These target cleanup levels are based on the ranking criteria in the OCD "Guidelines for Remediation of Leaks, Spills, and Releases". A total ranking score of greater than 19 points was assumed since groundwater is less than 50 feet below ground surface based on landowner's claims and well records from the Office of the State Engineer.

Hydrocarbon-impacted soils were transported by local hauling contractors (Walton Construction) to the South Monument Landfarm, owned and operated by Ms. Kena Kay Cooper (OCD Rule 711 Permit Approval NM-01-0032). Completed *Request for Approval to Accept Solid Waste* form (C-138), *Generator Certificate of Waste Status* form (C-143), and *Release Notification and Corrective Action* forms (C-141) are included in Attachment A.

Excavated soils below the remediation action levels and as agreed upon by Mr. Cooper were returned to the excavation after sampling and analysis verification. Also, native soil from adjacent sand dunes in the area was provided by Mr. Cooper and used as additional backfill in the excavation to restore the excavation to a level grade.

Results

At the completion of excavation activities all areas had petroleum hydrocarbon concentrations below the OCD standards listed above, with the exception of the west wall sample ("Q"). Excavation was discontinued in this direction due to the presence of the caliche road and another suspected source (Amoco AST) directly across from the road. Soil sample locations and site features are depicted on the site map in Attachment A. A Site Data Form that includes a summary of the analytical results and photo documentation are also provided in Attachment A. Laboratory analytical reports, and chain-of-custody documentation for the samples collected are provided in Attachment B. Copies of the field logbook are in Attachment C.

Sincerely,



Gilbert J. Van Deventer, REM
Project Manager

Attachments

cc: Clay Cooper, landowner – Hobbs, NM

ATTACHMENT A

TOPOGRAPHIC MAP

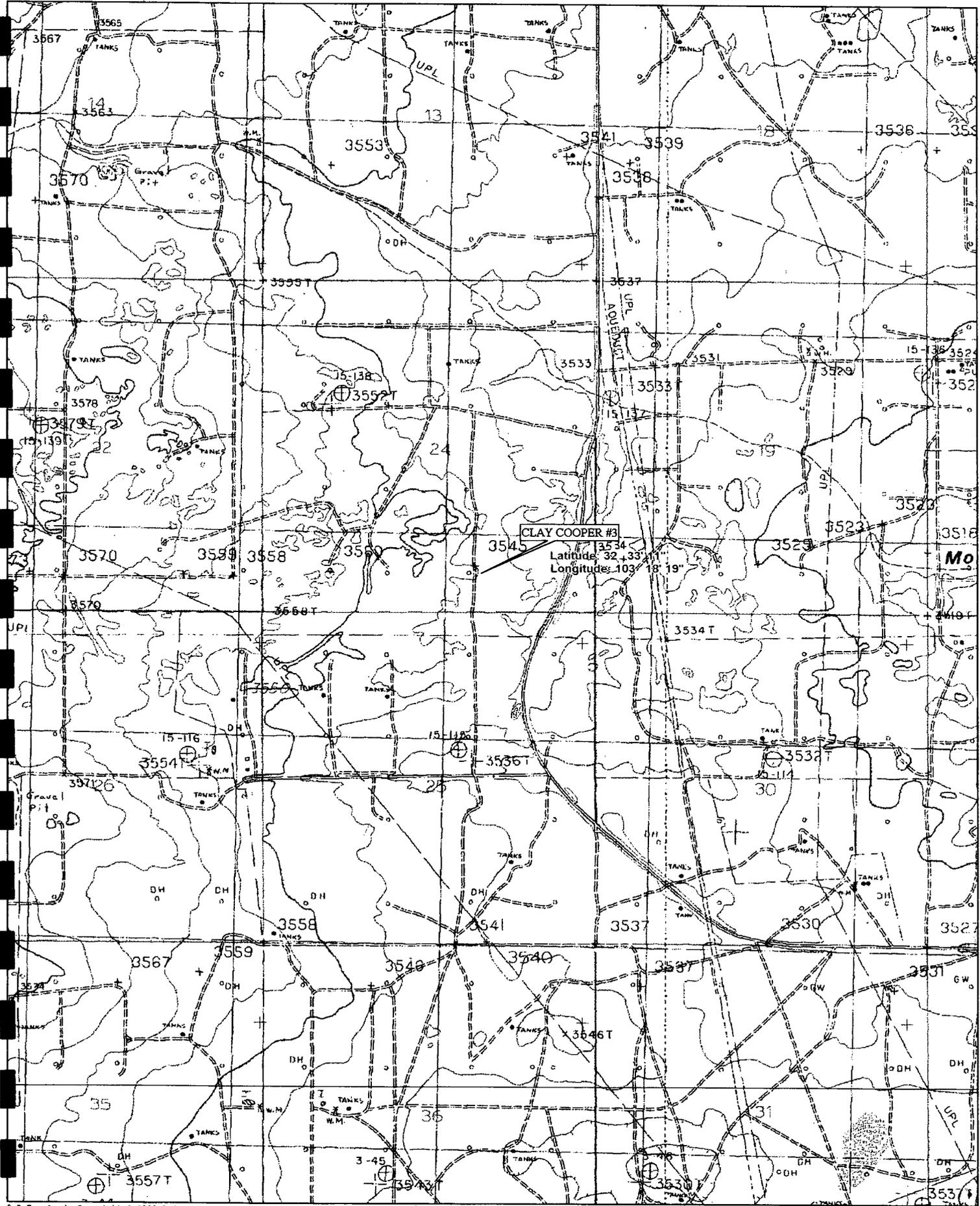
SITE MAP

SITE DATA FORM

SUMMARY OF ANALYTICAL RESULTS

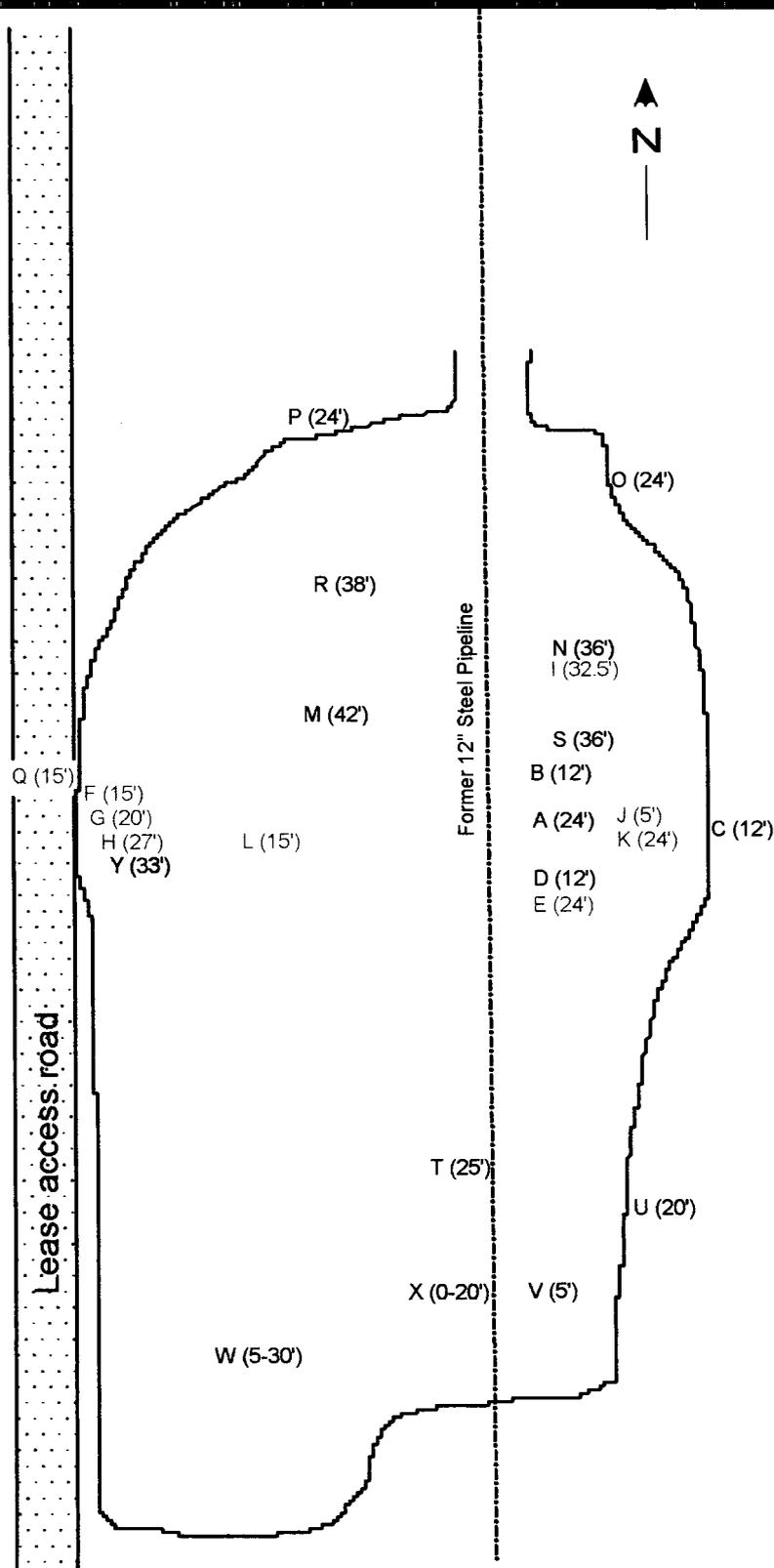
C-138, C-141, AND C-143 FORMS

PHOTODOCUMENTATION



A	Floor (24')	< 10	< 10
B	N. Wall	< 10	< 10
C	E. Wall	< 10	< 10
D	S. Wall	< 10	< 10
E	Floor (24')	274	702
F	Floor (15')	493	1481
G	Floor (20')	28	387
H	Floor (27')	171	1310
I	Floor (32.5')	1455	3753
J	E. Wall (5')	1290	3871
K	E. Wall (24')	1311	2695
L	W. Wall (15')	1351	2833
M	NW Floor (42')	< 10	< 10
N	NE Floor (36')	< 10	< 10
O	E. Wall (24')	< 10	< 10
P	NW Wall (24')	< 10	< 10
Q	W. Wall (15')	23	491
R	NW Floor (38')	< 10	< 10
S	NE Floor (36')	< 10	< 10
T	SE Floor (25')	< 10	< 10
U	SE Wall (20')	< 10	< 10
V	SE Floor-2 (5')	< 10	< 10
W	SW Slope	< 10	< 10
X	SE Slope	< 10	< 10
Y	W wall (33')	< 10	< 10

Samples in red type indicate GRO and/or (DRO > 100 mg/kg)



Trident Environmental

P. O. Box 7624
Midland, Texas 79708

SITE: CLAY COOPER #3

LOCATION: UNIT O, SEC. 24, T20S, R36E

DATE: 5/8/01

DRN BY: GJV

APPROXIMATE SCALE: 1 INCH = 40 FEET

SITE MAP



Site Data Form

TRW Technician: JMF/GJV Excavation Crew Names: Walton Construction Site ID: Clay Cooper # 3
 Site Location: Latitude 32° 33' 11" N Longitude 103° 18' 19" W County: Lea State: New Mexico
 Township 20 South Range 36 East Section 24 Unit O
 Begin Excavation (Date/Time) 03/6/01 Complete Excavation (Date/Time) 5/8/01

LAND USE: (Check all that apply)
 Residential Recreational Farm land
 Industrial School/Daycare Range land
 Oil & Gas Rural Other: _____

Depth to Groundwater: > 100 feet 50 - 99 < 50 feet
 Wellhead Protection Area: > 1,000 feet from a water source < 200 feet from private domestic water source
 Distance to Nearest Surface Water Body: > 1,000 feet 200 - 1,000 feet < 200 feet

SURFACE SOILS: Sand Gravel Silt
 Caliche Clay Other Sandy silty clay at depth

EXCAVATION DIMENSIONS Length 220 feet Width 60 - 120 feet Average Depth ~20-33 feet Maximum Depth 42 feet

VOLUME EXCAVATED: 20,568 yd³ **VOLUME HAULED TO LANDFARM:** 20,568 yd³

SUMMARY OF OVM, GRO, DRO, BENZENE & BTEX CONCENTRATIONS

Ltr	Sample ID (Depth)	Sample Type	Sample Date	OVM (ppm)	GRO (mg/kg)	DRO (mg/kg)	Benzene (mg/kg)	BTEX (mg/kg)
A	Floor (24')	Comp	03-15-01	1.7	< 10	< 10	NA	NA
B	N. Wall	Comp	03-15-01	1.7	< 10	< 10	NA	NA
C	E. Wall	Comp	03-15-01	0.0	< 10	< 10	NA	NA
D	S. Wall	Comp	03-15-01	0.0	< 10	< 10	NA	NA
E	Floor (24')	Grab	03-15-01	172	274	702	<0.100	7.06
F	Floor (15')	Grab	03-23-01	177	493	1481	NA	NA
G	Floor (20')	Grab	03-23-01	72	28	387	NA	NA
H	Floor (27')	Grab	03-23-01	78	171	1310	<0.025	0.505
I	Floor (32.5')	Grab	03-27-01	79	1455	3753	<0.100	39.5
J	E. Wall (5')	Grab	03-27-01	86	1290	3871	<0.100	29.2
K	E. Wall (24')	Grab	03-27-01	100	1311	2695	<0.025	34.5
L	W. Wall (15')	Grab	03-27-01	150	1351	2833	<0.050	39.9
M	NW Floor (42')	Grab	04-09-01	0.6	< 10	< 10	NA	NA
N	NE Floor (36')	Grab	04-09-01	0.0	< 10	< 10	NA	NA
O	E. Wall (24')	Comp	04-09-01	4	< 10	< 10	NA	NA
P	NW Wall (24')	Comp	04-09-01	0.0	< 10	< 10	NA	NA
Q	W. Wall (15')	Comp	04-09-01	53	23	491	<0.025	0.132
R	NW Floor (38')	Comp	04-17-01	0.0	< 10	< 10	NA	NA
S	NE Floor (36')	Comp	04-17-01	0.0	< 10	< 10	NA	NA
T	SE Floor (25')	Comp	04-17-01	0.0	< 10	< 10	NA	NA
U	SE Wall (20')	Comp	04-17-01	0.0	< 10	< 10	NA	NA
V	SE Floor-2 (5')	Comp	04-17-01	0.0	< 10	< 10	NA	NA
W	SW Slope	Comp	04-19-01	0.0	< 10	< 10	NA	NA
X	SE Slope	Comp	04-19-01	0.1	< 10	< 10	NA	NA
Y	W. Wall (33')	Grab	04-19-01	0.0	< 10	< 10	NA	NA
NMOCD Guidelines				100	100	100	10	50

Samples in red type indicate concentrations above NMOCD guidelines. NA indicates sample was not analyzed for this constituent.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Duke Energy Field Services Inc.	Contact Mr. Steve Weathers
Address P. O. Box 5493, Denver, Colorado 80217	Telephone No. (303) 605-1718
Facility Name <u>Site Name: CC #3</u>	Facility Type <u>Natural Gas Pipeline</u>

Surface Owner <u>Dale Cooper</u>	Mineral Owner Unknown	Lease No. EMSU
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the North/South Line	Feet from the East/West Line	County
O	24	20S	36E	<u>(32° 33' 11" N)</u>	<u>(103° 18' 19" W)</u>	Lea

NATURE OF RELEASE

Type of Release Condensate	Volume of Release Unknown	Volume Recovered <u>61704</u> <u>~20,568 cu yds soil removed</u>
Source of Release Pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery Unknown
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Donna Williams, NMOCD District 1	
By Whom? Steve Weathers	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Historical condensate release caused by subsurface external corrosion. Pipeline replaced with 6" plastic line inserted into original 10" steel pipeline prior to initiation of over-excavation work. Removal of impacted soil requested by landowner (Clay Cooper).

Describe Area Affected and Cleanup Action Taken.*

On 3/6/01 over-excavation was initiated. Excavation continued until 4/19/01 when total petroleum hydrocarbons on floor and walls were below 100 mg/kg. Final excavation dimensions were approx. 60 - 120 ft wide x 220 long x 20 - 42 ft deep. Approximately 20,568 cu yds of soil was transported to cells B-3, B-4, C-1 and C-2 at the South Monument Land Farm. Backfilling of excavation was completed on 5/8/01. Closure report, analytical results, photographs, and site map are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor:	
Printed Name: Stephen Weathers	Approval Date:	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	
Date: <u>11/1/01</u> Phone: (303) 605-1718	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-143
3/15/00

Submit to OCD
Permitted Surface
Waste Management
Facility

GENERATOR CERTIFICATE OF WASTE STATUS

1. Waste Generator Name and Address:

Duke Energy Field Services Inc.
P. O. Box 5493
Denver, Colorado 80217

2. Permit Number (if waste generated at an OCD permitted facility)

3. Description of Waste and Generating Process:

Hydrocarbon-impacted soil from historic pipeline leak

4. Location of Waste (Street address &/or ULSTR):

Sec 24 T20S R36E Unit J
Site Name: Clay Cooper #3

5. Destination (Surface Waste Management Facility):
South Monument Landfarm (Permit NM-01-0032)

6. Transporter: Walton Construction

7. Estimated Volume 1,000 cy/bbls

For NON-EXEMPT waste only, the following documentation is attached (check appropriate items):

MSDS Information

RCRA Hazardous Waste Analysis (With Chain of Custody).

Other (Description)

Generator certifies that, according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (check appropriate classification)

EXEMPT oilfield waste.

NON-EXEMPT oilfield waste that is non-hazardous pursuant to 40 CFR Part 261. (Attach appropriate documentation)

In addition, Generator certifies that nothing has been added to this exempt or non-exempt non-hazardous waste and that this waste does not contain Naturally Occurring Radioactive Material (NORM) regulated pursuant to 20 NMAC 3.1 Subpart 1403.

Generator Signature: _____

Date: 6/4/01

Print Name: Stephen W. Weathers

Title: Environmental Specialist

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 North First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Artesia, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form O-138
Revised March 17, 1999

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: <input checked="" type="checkbox"/> Non-Exempt: <input type="checkbox"/>	4. Generator: Duke Energy Field Svcs
Verbal Approval Received: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	5. Originating Site T20S R36E S24 Unit J Site Name: Clay Cooper #3
2. Management Facility Destination: South Menomonie Landfarm (NM-01-0032)	6. Transporter: Walton Construction
3. Address of Facility Operator: 834 West Cold, Hobbs, NM 88240	8. State: New Mexico
7. Location of Material (Street Address or ULSIR): T20S R36E Sec24 Unit J	
<p>9. Circle One:</p> <p><input checked="" type="radio"/> A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job.</p> <p><input type="radio"/> B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.</p> <p>All transporters must certify the wastes delivered are only those consigned for transport.</p>	

BRIEF DESCRIPTION OF MATERIAL.

Oilfield exempt waste (hydrocarbon-impacted soil generated from historic leak in natural gas pipeline)

Site Name: Clay Cooper #3

Estimated Volume 1000 cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE [Signature] TITLE: Operator DATE: _____
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: Kenn Kay Cooper TELEPHONE NO. 505-393-3174

(This space for stamps)

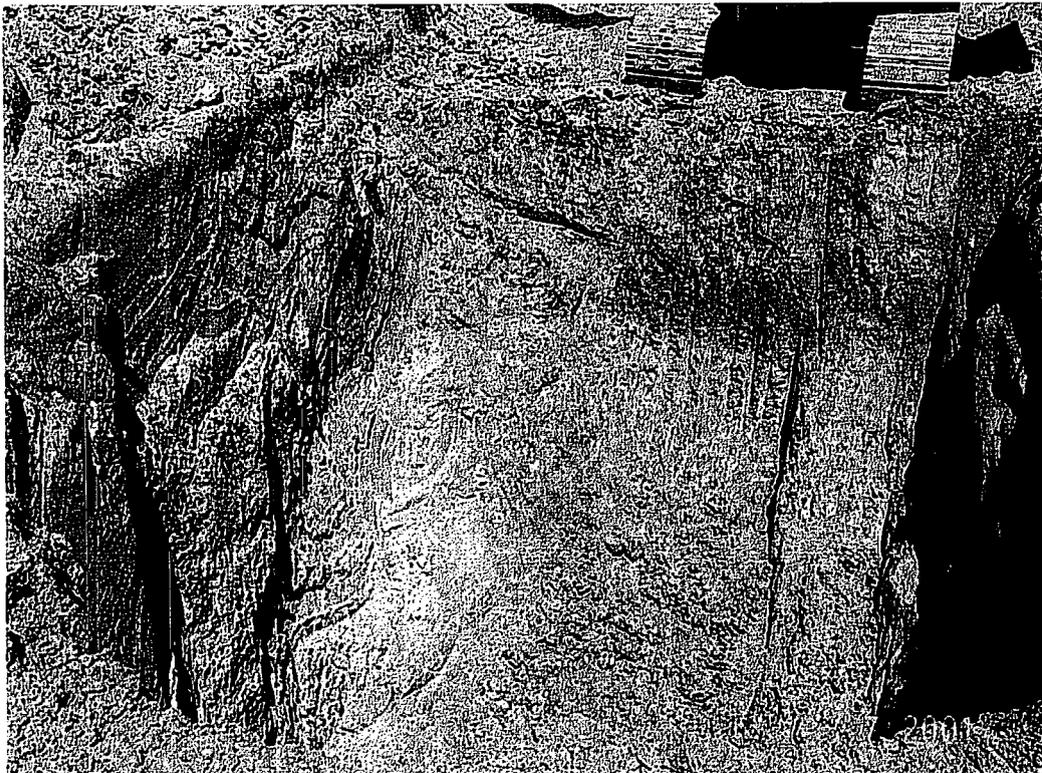
APPROVED BY: [Signature] TITLE: Environmental Geologist DATE: 6-5-01

APPROVED BY: _____ TITLE: _____ DATE: _____



CC3
-852

View of 12" steel pipeline showing external corrosion and small hole. No other holes were observed but the pipeline had severe external corrosion (thin-walled) along it's entire length.



CC3
-48

View showing hydrocarbon-stained floor and walls of initial excavation



CC3
-55

View showing light non-aqueous phase liquid (condensate)
and rainwater at bottom of excavation



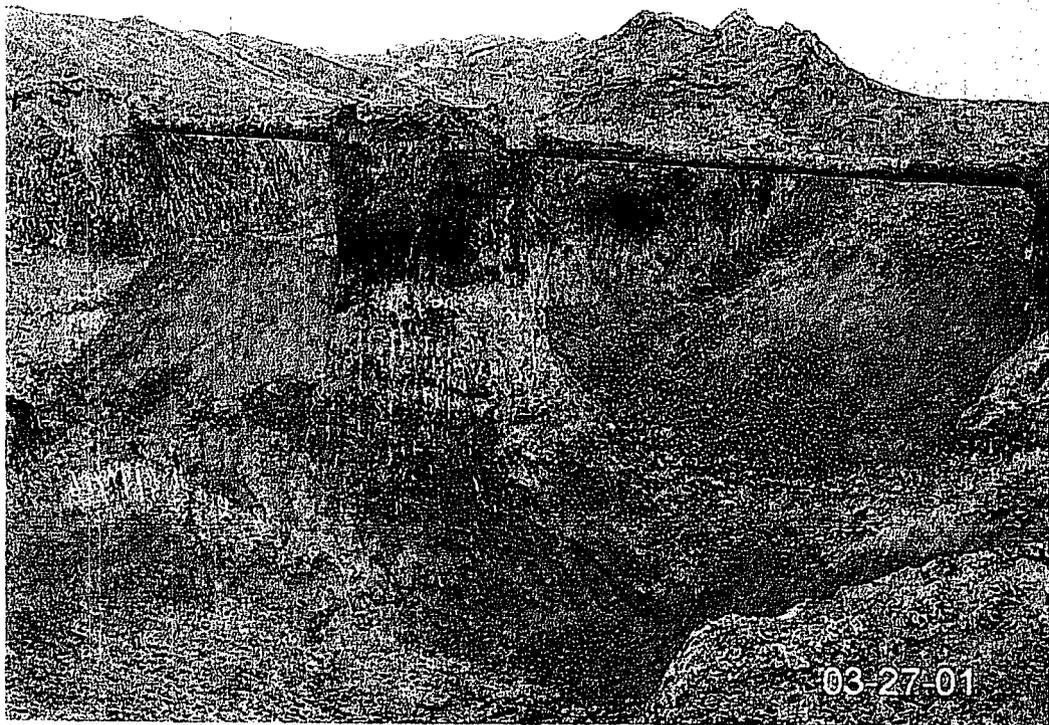
CC3
-60

View facing east showing widespread hydrocarbon
staining on walls and floor of excavation



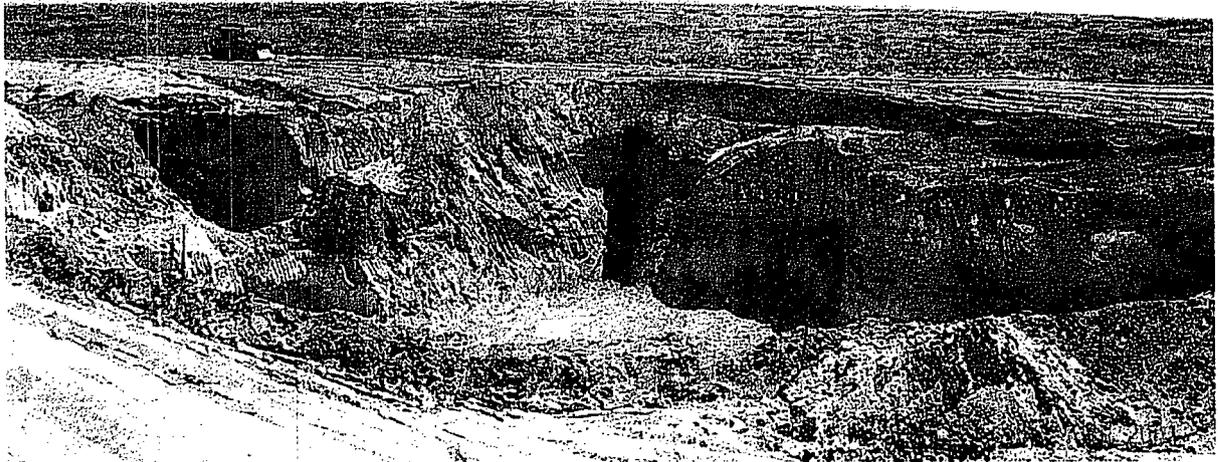
CC3
-80

View facing southwest showing west wall of excavation.
Lease road and former Amoco produced water tank in background.



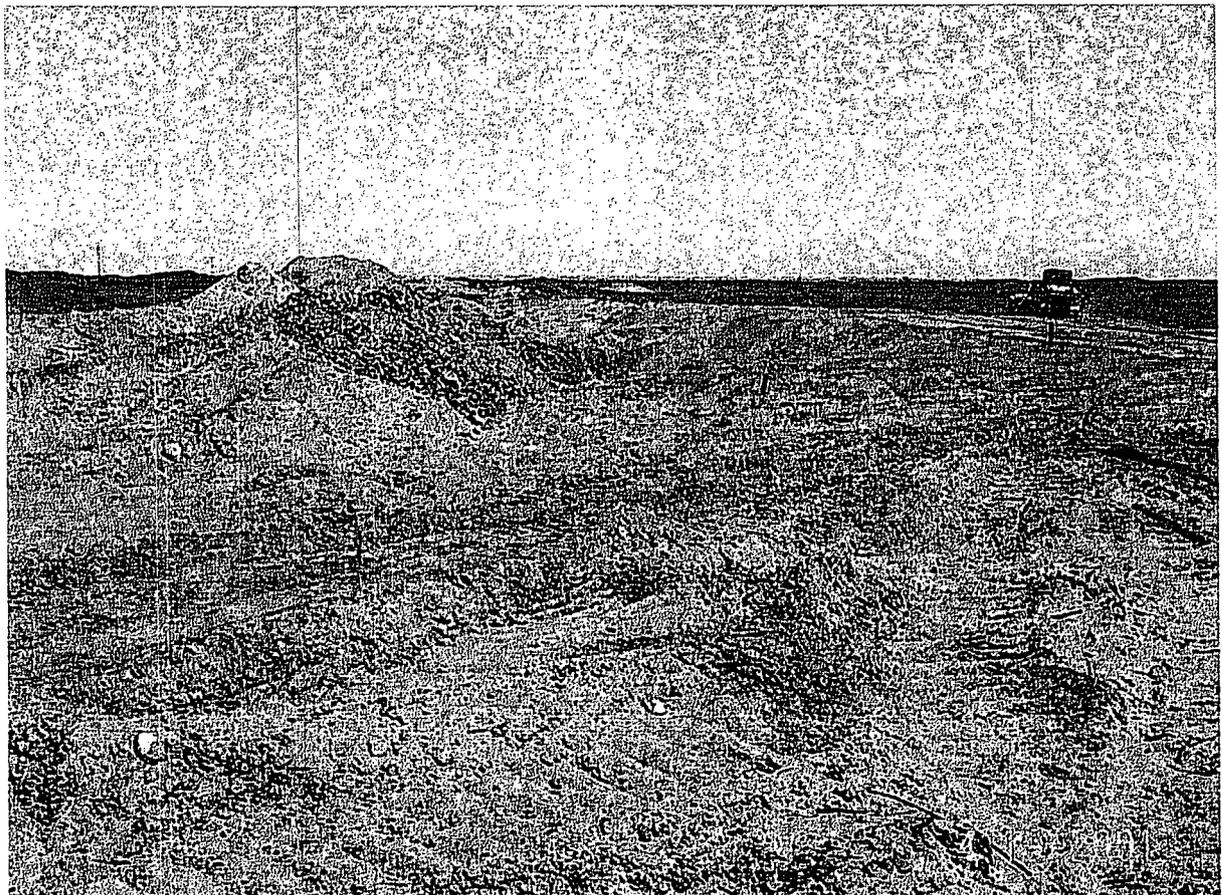
CC3
-84

View facing northeast showing floor, north, and east walls.
Dark hydrocarbon staining visible in top to bottom of pillar (center) and east wall.



CC3
-870

View facing northeast showing complete excavation



CC3
-872

View facing northeast showing backfilling and resurfacing of excavation

ATTACHMENT B

**LABORATORY ANALYTICAL REPORTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION**

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TX. 79701
FAX: 682-0028

Sample Type: Soil
Sample Condition: Intact/ Iced/ 1 deg C
Project #: P/6846/1C
Project Name: Clay Cooper Site #3
Project Location: Sec. 24, T20S, R36E, Unit J.

Sampling Date: 03/15/01
Receiving Date: 03/15/01
Analysis Date: 03/15/01

ELT#	FIELD CODE	GRO C6-C10 mg/kg	DRO >C10-C28 mg/kg
38237	CC#3-A (Floor 24')	<10	<10
38238	CC#3-B (N. Wall)	<10	<10
38239	CC#3-C (E. Wall)	<10	<10
38240	CC#3-D (S. Wall)	<10	<10
38241	CC#3-Grab (Floor 24')	274	702

E
gan

% IA	89	112
%EA	92	112
BLANK	<10	<10

Methods: EPA SW 846-8015M GRO/DRO

R. K. Tuttle
Raland K. Tuttle

3-21-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 682-0028

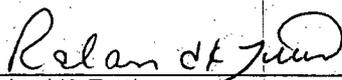
Sample Type: Soil
Sample Condition: Intact/ Iced/ 1 deg. C
Project #: P/6846/1C
Project Name: Duke Energy Field Services Clay Cooper #3
Project Location: Sec 24, T20S, R36E, Unit J

Sampling Date: 03/15/01
Receiving Date: 03/15/01
Analysis Date: 03/21/01

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
38241	CC#3- ^E Grab (Floor 24') DND	<0.100	0.998	1.03	2.55	2.48

%IA	86	87	89	96	89
%EA	92	94	97	103	97
BLANK	<0.025	<0.025	<0.025	<0.025	<0.025

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

3-21-01
Date



TRW Inc.
 Energy & Environmental Systems
 415 West Wall St. Suite. 1818
 Midland, Texas 79701
 (915) 682-0008
 FAX: (915) 682-0028

No 13630

Chain of Custody

Date 3/15/01 Page 1 of 1

Lab Name: <u>Environmental Lab at Texas</u> Address: <u>17600 W. I-20 E.</u> <u>Odessa, TX 79763</u> Telephone: <u>915-543-1800</u>				Analysis Request																				
Samplers (SIGNATURES)				BTEX (EPA 8021B)	MTBE (EPA 8021B)	SVOC (EPA 8270)	PAH (EPA 8270)	VOC (EPA 8260)	TPH (EPA 418.1)	TPH (TX-1005)	TPH (TX-1006)	GRO (EPA 8015G)	DRO (EPA 8015D)	TDS (EPA 160.1)	Anions/Cations	Total Metals	TCLP Metals						Number of Containers	
Sample Identification	Matrix	Date	Time																					
CC#3-A (Floor 24')	Soil	3/15/01	1350									✓	✓										38237	1
CC#3-B (N. Wall)	Soil	3/15/01	1406									✓	✓										38238	1
CC#3-C (E. Wall)	Soil	3/15/01	1410									✓	✓										38239	1
CC#3-D (S. Wall)	Soil	3/15/01	1420									✓	✓										38240	1
CC#3-Grub (Floor 24')	Soil	3/15/01	1430	✓								✓	✓										38241	1
E- <u>Box</u>																								

Project Information		Sample Receipt		Relinquished By: (1)		Relinquished By: (2)		Relinquished By: (3)	
Project Name: <u>Duke Energy Field Services</u> <u>Clay Cooper Site #3</u>	Total Containers: <u>1720</u>	(Signature) <u>John Ferguson</u>	(Time) <u>3/15/01</u>	(Signature)	(Time)	(Signature)	(Time)	(Signature)	(Time)
Project Location: <u>Sec 24, T20S, R36E, Unit</u>	COC Seals:	(Printed Name) <u>John Ferguson</u>	(Date) <u>3/15/01</u>	(Printed Name)	(Date)	(Printed Name)	(Date)	(Printed Name)	(Date)
Project Manager: <u>Gil Van Derenter</u>	Rec'd Good Cond/Cold: <u>pe</u>	(Company) <u>TRW Inc</u>		(Company)		(Company)		(Company)	
Cost Center No.: <u>P168461C</u>	Conforms to Records:								
Shipping ID No.:	Lab No.:	Received By: (1)	Received By: (2)	Received By: (3)					
P O No.:		(Signature) <u>Rul. ckjwd-</u>	(Time)	(Signature)	(Time)	(Signature)	(Time)	(Signature)	(Time)
Special Instructions/Comments: <u>Bill Invoice to: Duke Energy</u> <u>Field Services</u> <u>Attn: Steve Weathers P.O. Box 5493</u> <u>Denver, CO 80217</u>		(Printed Name) <u>Rulanck Tuttle</u>	(Date)	(Printed Name)	(Date)	(Printed Name)	(Date)	(Printed Name)	(Date)
		(Company) <u>ELOT</u>		(Company)		(Company)		(Company)	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

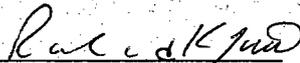
TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 915-682-0028

Sample Type: Soil
Sample Condition: Intact/Iced/ 1 deg C
Project #: P/6846/1C
Project Name: Duke Energy Field Services / Clay Cooper Site #3
Project Location: Sec 24, T20S, R36E, Unit J

Sampling Date: 03/23/01
Receiving Date: 03/23/01
Analysis Date: 03/23/01

ELT#	FIELD CODE	GRO C6-C10 mg/kg	DRO >C10-C28 mg/kg
38410	CC#3-F (Floor 15' Grab)	493	1481
38411	CC#3-G (Floor 20' Grab)	28	387
38412	CC#3-H (Floor 27' Grab)	171	1310
	% IA	93	111
	%EA	103	114
	BLANK	<10	<10

Methods: EPA SW 846-8015M GRO/DRO


Raland K. Tuttle

3-26-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 682-0028

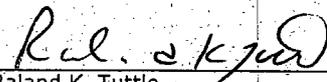
Sample Type: Soil
Sample Condition: Intact/ Iced/ 1 deg. C
Project #: P/6846/1C
Project Name: Duke Energy Field Services/ Clay Cooper Site #3
Project Location: Sec 24, T20S, R36E, Unit J

Sampling Date: 03/23/01
Receiving Date: 03/23/01
Analysis Date: 03/23/01

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
38412	CC#3-H (Floor 27' Grab)	<0.025	<0.025	0.121	0.384	<0.025

%IA	93	96	99	105	99
%EA	88	90	92	97	93
BLANK	<0.025	<0.025	<0.025	<0.025	<0.025

METHODS: EPA SW 846-8021B, 5030


Raland K. Tuttle

3-26-01
Date

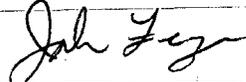
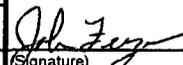
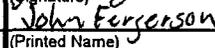


TRW Inc.
 Energy & Environmental Systems
 415 West Wall St. Suite. 1818
 Midland, Texas 79701
 (915) 682-0008
 FAX: (915) 682-0028

No 13642

Chain of Custody

Date 3/23/01 Page 1 of 1

Lab Name: <u>Environmental Lab of Texas</u> Address: <u>12600 W. I-20 E.</u> <u>Odessa, Texas 79701 79763</u> Telephone: <u>915-563-1800</u>				Analysis Request																						
Samplers (SIGNATURES) 				BTEX (EPA 8021B)	MTBE (EPA 8021B)	SVOC (EPA 8270)	PAH (EPA 8270)	VOC (EPA 8260)	TPH (EPA 418.1)	TPH (TX-1005)	TPH (TX-1006)	GRO (EPA 8015G)	DRO (EPA 8015D)	TDS (EPA 160.1)	Anions/Cations	Total Metals	TCLP Metals									Number of Containers
Sample Identification	Matrix	Date	Time																							
CC#3-F (Floor 15' Grab)	Soil	3/23/01	1330									✓	✓													1
CC#3-G (Floor 20' Grab)	Soil	3/23/01	1340									✓	✓													1
CC#3-H (Floor 27' Grab)	Soil	3/23/01	1350	✓								✓	✓													1
Project Information				Sample Receipt				Relinquished By: (1)				Relinquished By: (2)				Relinquished By: (3)										
Project Name: <u>Duke Energy Field Services</u> <u>Clay Cooper Site #3</u>				Total Containers:				 (Signature) <u>1630</u> (Time)				(Signature) _____ (Time) _____				(Signature) _____ (Time) _____										
Project Location: <u>Sec 24, T20S, R36E, Unit 2</u>				COC Seals:				 (Signature) <u>3/23/01</u> (Date)				(Signature) _____ (Date) _____				(Signature) _____ (Date) _____										
Project Manager: <u>Gil Van Deventer</u>				Rec'd Good Cond/Cold:				<u>TRW-Inc</u> (Company)				(Signature) _____ (Date) _____				(Signature) _____ (Date) _____										
Cost Center No.: <u>P16846/1C</u>				Conforms to Records:				(Signature) _____ (Time) _____				(Signature) _____ (Time) _____				(Signature) _____ (Time) _____										
Shipping ID No.:				Lab No.:				 (Signature) <u>1630</u> (Time)				(Signature) _____ (Time) _____				(Signature) _____ (Time) _____										
P O No.:				Special Instructions/Comments: <u>Invoice Direct To: Duke Energy</u> <u>Field Services</u> <u>Attn: Steve Weathers</u> <u>P.O. Box 5463, Denver, CO 80217</u>				<u>ARMANDO GOMEZ</u> (Signature) <u>3/23/01</u> (Date)				(Signature) _____ (Date) _____				(Signature) _____ (Date) _____										
								<u>ELOT</u> (Company) <u>10C</u>				(Signature) _____ (Date) _____				(Signature) _____ (Date) _____										

NEED BY 8 AM MONDAY

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 915-682-0028

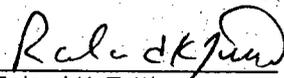
Sample Type: Soil
Sample Condition: Intact/Iced/ 1 deg C
Project #: P/6846/1C
Project Name: Duke Energy Field Services / Clay Cooper Cooper Site #3
Project Location: Sec 24, T20S, R36E, Unit J

Sampling Date: 03/27/01
Receiving Date: 03/27/01
Analysis Date: 03/27/01

ELT#	FIELD CODE	GRO C6-C10 mg/kg	DRO >C10-C28 mg/kg
38555	CC#3-I (Grab Floor 32.5')	1455	3753
38556	CC#3-J (Grab E. Wall 5')	1290	3871
38557	CC#3-K (Grab E. Wall 24')	1311	2695
38558	CC#3-L (Grab W. Wall 15')	1351	2833

% IA	99	113
%EA	86	101
BLANK	<10	<10

Methods: EPA SW 846-8015M GRO/DRO


Raland K. Tuttle

3-28-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 682-0028

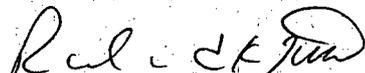
Sample Type: Soil
Sample Condition: Intact/ Iced/ 1 deg. C
Project #: P/6846/1C
Project Name: Duke Energy Field Services, Clay Cooper Site #3
Project Location: Sec 24, T20S, R36E, Unit J

Sampling Date: 03/27/01
Receiving Date: 03/27/01
Analysis Date: 03/29/01

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
38555	CC#3-I (Grab Floor 32.5')	<0.100	12.5	3.74	13.8	9.50
38556	CC#3-J (Grab E. Wall 5')	<0.100	6.22	3.52	15.5	3.94
38557	CC#3-K (Grab E. Wall 24')	<0.025	6.73	4.57	20.9	2.29
38558	CC#3-L (Grab W. Wall 15')	<0.050	9.23	5.44	21.0	4.19

%IA	91	95	100	107	100
%EA	85	87	92	98	94
BLANK	<0.025	<0.025	<0.025	<0.025	<0.025

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

3-30-01
Date

Quantitation Report

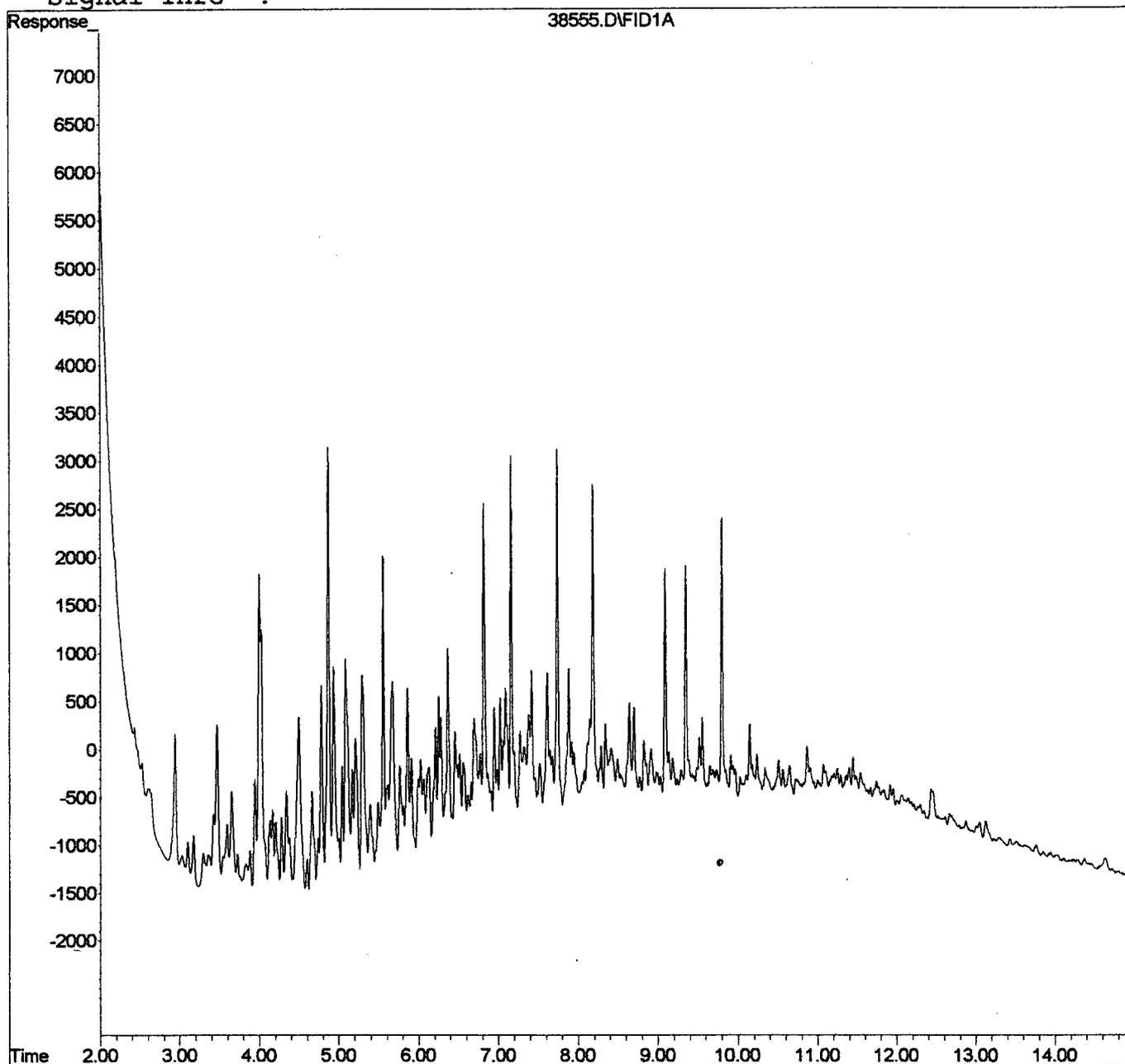
Data File : C:\HPCHEM\1\DATA\032701\38555.D
Acq On : 27 Mar 2001 7:31 pm
Sample : 8015 soil
Misc :
IntFile : autoint1.e
Quant Time: Mar 27 19:57 2001 Quant Results File: 8015C.RES

Vial: 12
Operator: ag
Inst : GC/MS Ins
Multiplr: 10.00

Quant Method : C:\HPCHEM\1\METHODS\8015C.M (Chemstation Integrator)
Title :
Last Update : Thu Mar 08 14:27:35 2001
Response via : Multiple Level Calibration
DataAcq Meth : 8015C.M

Volume Inj. :
Signal Phase :
Signal Info :

Sample ID: CC#3 - I (Grab Floor 32.5')



Quantitation Report

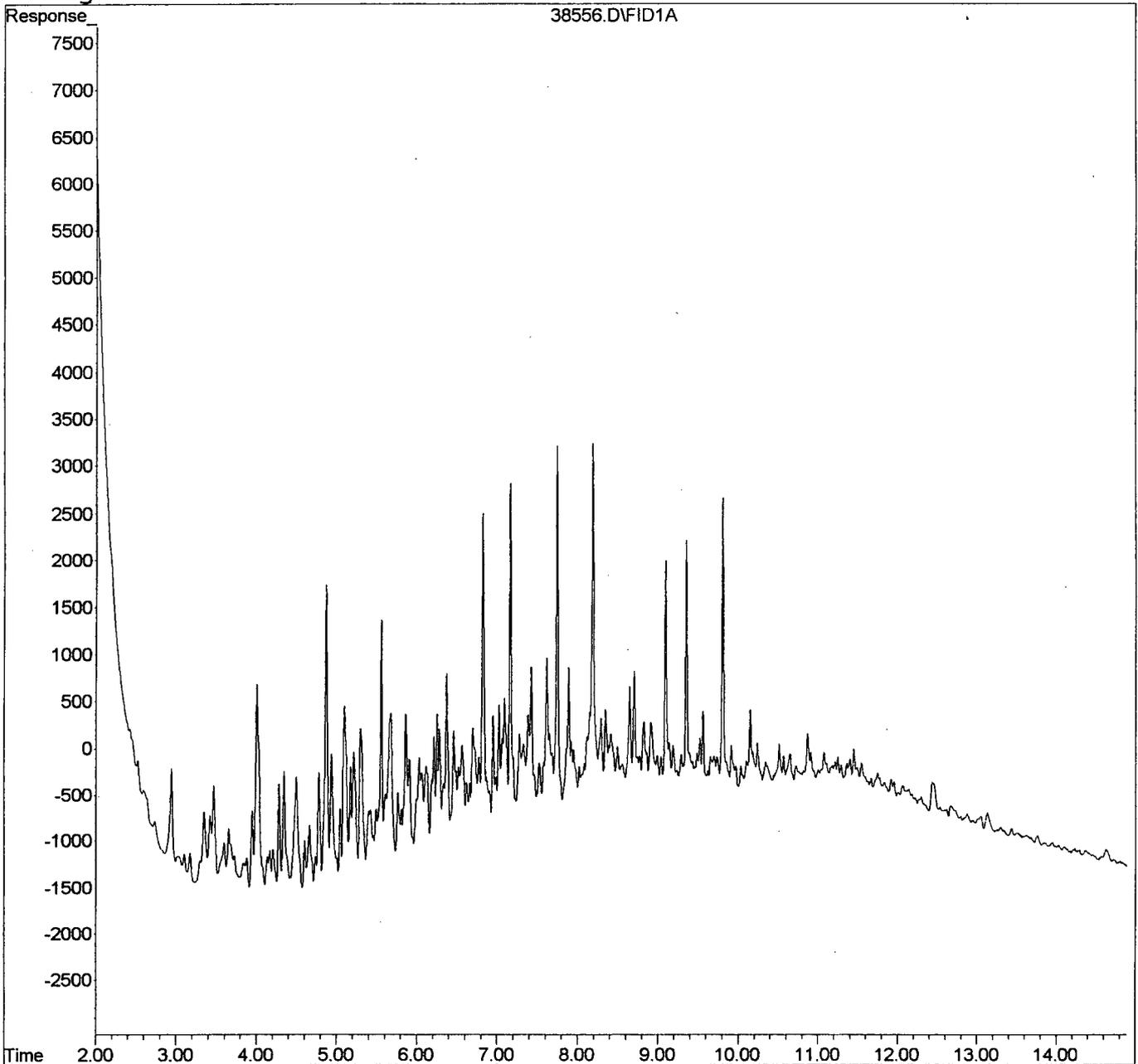
Data File : C:\HPCHEM\1\DATA\032701\38556.D
Acq On : 27 Mar 2001 8:06 pm
Sample : 8015 soil
Misc :
IntFile : autoint1.e
Quant Time: Mar 27 20:32 2001 Quant Results File: 8015C.RES

Vial: 13
Operator: ag
Inst : GC/MS Ins
Multiplr: 10.00

Quant Method : C:\HPCHEM\1\METHODS\8015C.M (Chemstation Integrator)
Title :
Last Update : Thu Mar 08 14:27:35 2001
Response via : Multiple Level Calibration
DataAcq Meth : 8015C.M

Volume Inj. :
Signal Phase :
Signal Info :

Sample ID: CC#3-J (Grab E. Wall 5')



Quantitation Report

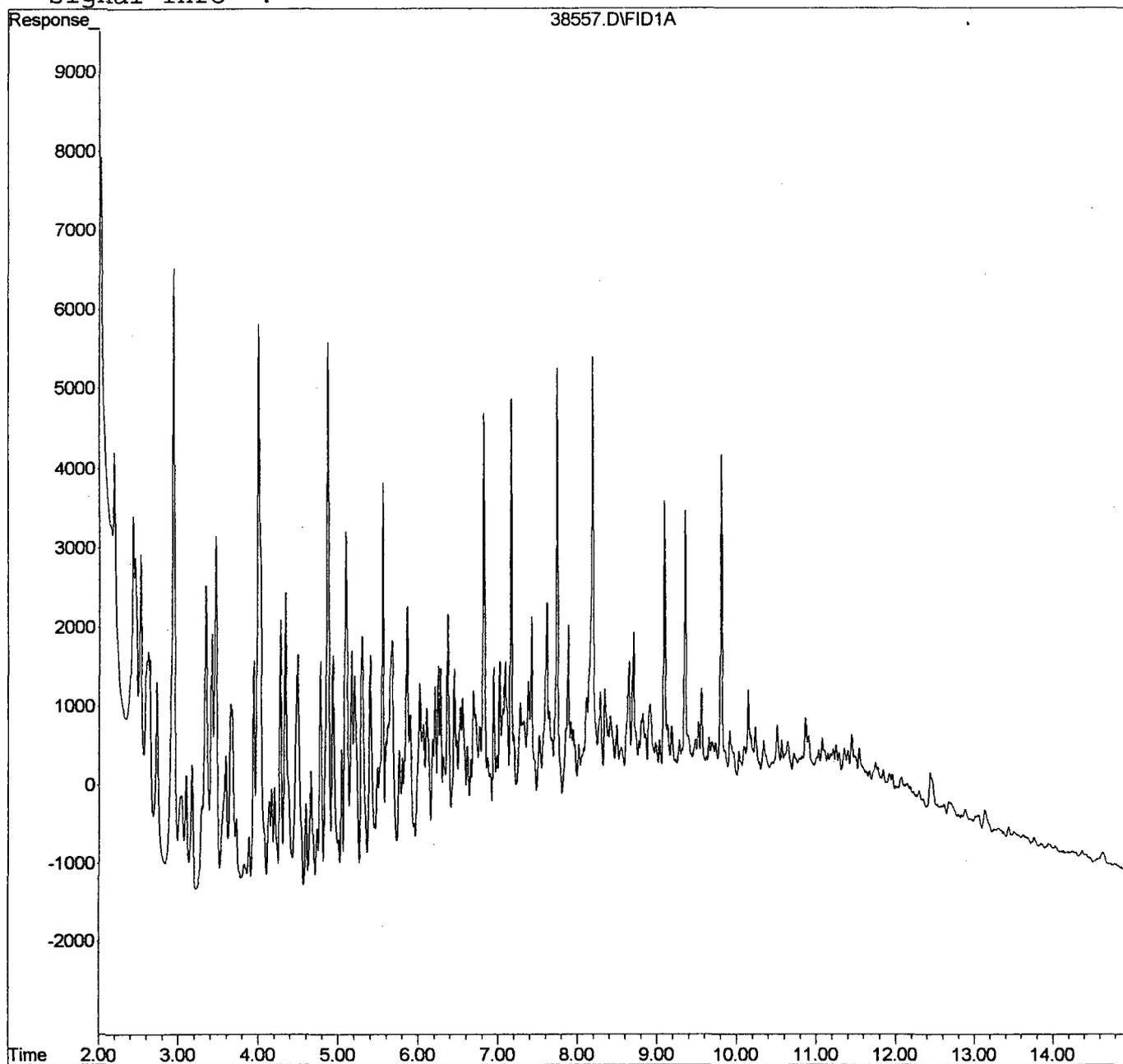
Data File : C:\HPCHEM\1\DATA\032701\38557.D
Acq On : 27 Mar 2001 8:42 pm
Sample : 8015 soil
Misc :
IntFile : autoint1.e
Quant Time: Mar 27 21:07 2001 Quant Results File: 8015C.RES

Vial: 14
Operator: ag
Inst : GC/MS Ins
Multiplr: 5.00

Quant Method : C:\HPCHEM\1\METHODS\8015C.M (Chemstation Integrator)
Title :
Last Update : Thu Mar 08 14:27:35 2001
Response via : Multiple Level Calibration
DataAcq Meth : 8015C.M

Volume Inj. :
Signal Phase :
Signal Info :

Sample ID: CC#3-K (Grab E. Wall 24')



Quantitation Report

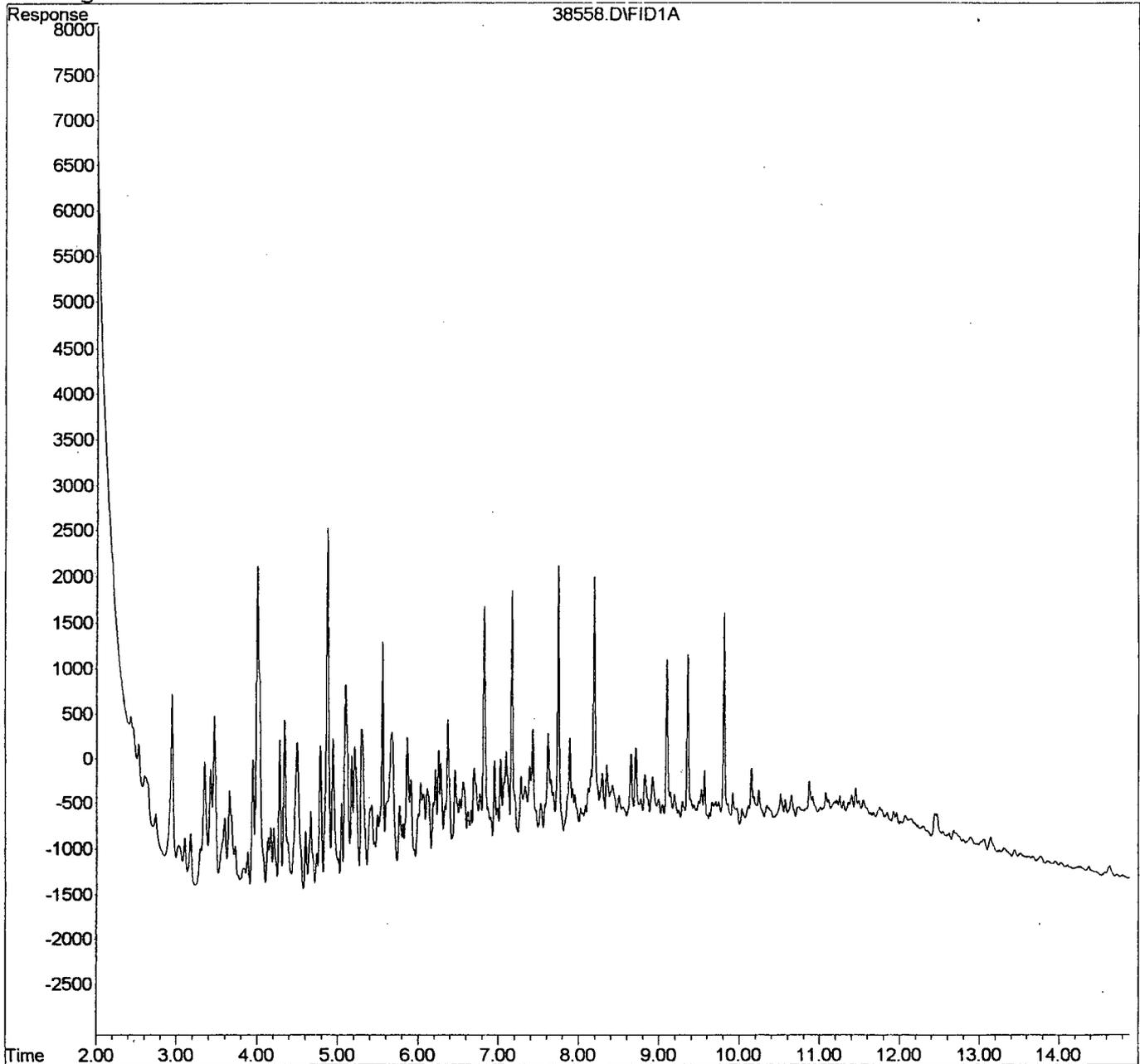
Data File : C:\HPCHEM\1\DATA\032701\38558.D
Acq On : 27 Mar 2001 9:17 pm
Sample : 8015 soil
Misc :
IntFile : autoint1.e
Quant Time: Mar 27 21:43 2001 Quant Results File: 8015C.RES

Vial: 15
Operator: ag
Inst : GC/MS Ins
Multiplr: 10.00

Quant Method : C:\HPCHEM\1\METHODS\8015C.M (Chemstation Integrator)
Title :
Last Update : Thu Mar 08 14:27:35 2001
Response via : Multiple Level Calibration
DataAcq Meth : 8015C.M

Volume Inj. :
Signal Phase :
Signal Info :

Sample ID: CCH3-L (Grab W. Wall 15')





TRW Inc.
 Energy & Environmental Systems
 415 West Wall St. Suite. 1818
 Midland, Texas 79701
 (915) 682-0008
 FAX: (915) 682-0028

No 13641

Chain of Custody

Date 3/27/01 Page 1 of 1

Lab Name: <u>Environmental Lab of Texas</u> Address: <u>12600 W. I-20 E</u> <u>Odessa, Texas 79743</u> Telephone: <u>915-543-1800</u>				Analysis Request													Number of Containers						
Samplers (SIGNATURES) <u>John Ferguson</u>				BTEX (EPA 8021B)	MTBE (EPA 8021B)	SVOC (EPA 8270)	PAH (EPA 8270)	VOC (EPA 8260)	TPH (EPA 418.1)	TPH (TX-1005)	TPH (TX-1006)	GRO (EPA 8015G)	DRO (EPA 8015D)	TDS (EPA 160.1)	Anions/Cations	Total Metals		TCLP Metals					
Sample Identification	Matrix	Date	Time																				
CC#3-I (Grab Floor 325)	Soil	3/27/01	1510	✓								✓	✓					3	8	5	5	5	1
CC#3-J (Grab E. Wall 5')	Soil	3/27/01	1520	✓								✓	✓					3	8	5	5	6	1
CC#3-K (Grab E. Wall 24')	Soil	3/27/01	1530	✓								✓	✓					3	8	5	5	7	1
CC#3-L (Grab W. Wall 15')	Soil	3/27/01	1540	✓								✓	✓					3	8	5	5	8	1
				RECEIVED																			
Project Information				Sample Receipt		Relinquished By: (1)					Relinquished By: (2)					Relinquished By: (3)							
Project Name: <u>Duke Energy Field Services</u> <u>Clay Cooper Site #3</u>				Total Containers: <u>1745</u>		<u>John Ferguson</u> (Signature) (Time) <u>3/27/01</u> (Date)																	
Project Location: <u>Sec 24, T20S, R36E, S Unit</u>				COC Seals:		<u>TRW Inc.</u> (Signature) (Time) <u>TRW Inc.</u> (Date)																	
Project Manager: <u>Gil Van Deventer</u>				Rec'd Good Cond/Cold: <input checked="" type="checkbox"/>		(Company)					(Company)					(Company)							
Cost Center No.: <u>P/6846/1C</u>				Conforms to Records:																			
Shipping ID No.:				Lab No.:		Received By: (1)					Received By: (2)					Received By: (3)							
P O No.:						<u>Celeste Keene</u> (Signature) (Time) <u>3/27/01</u> (Date)																	
Special Instructions/Comments: <u>Invoice Direct TO: Duke Energy</u> <u>Field Services</u> <u>Attn: Steve Weathers</u>				<u>10C</u>		<u>Environmental Lab</u> (Signature) (Time) <u>Environmental Lab</u> (Date)																	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 W. WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 682-0028

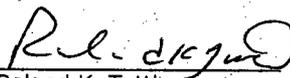
Sample Type: Soil
Sample Condition: Intact/Iced/ 1.5 deg C
Project #: P/6846/1C
Project Name: Duke Energy Field Services/ Clay Cooper #3
Project Location: Unit

Sampling Date: 04/09/01
Receiving Date: 04/09/01
Analysis Date: 04/09/01

ELT#	FIELD CODE	GRO C6-C10 mg/kg	DRO >C10-C28 mg/kg
39005	M-NW Floor 42'	<10	<10
39006	N-NE Floor 36'	<10	<10
39007	O-E. Wall 24'	<10	<10
39008	P-NW Wall 24'	<10	<10
39009	Q-W. Wall 15'	23	491

% IA	89	113
%EA	91	107
BLANK	<10	<10

Methods: EPA SW 846-8015M GRO/DRO


Raland K. Tuttle

4-10-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 W. WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 682-0028

Sample Type: Soil
Sample Condition: Intact/ Iced/ 1.5 deg. C
Project #: P/6846/1C
Project Name: Duke Energy Field Services/ Clay Cooper #3
Project Location: Unit

Sampling Date: 04/09/01
Receiving Date: 04/09/01
Analysis Date: 04/10/01

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
39009	Q-W. Wall 15'	<0.025	<0.025	0.029	0.103	<0.025

%IA
%EA
BLANK

101
91
<0.025

102
92
<0.025

105
95
<0.025

113
102
<0.025

105
98
<0.025

METHODS: EPA SW 846-8021B, 5030

Raland K Tuttle
Raland K. Tuttle

4-11-01
Date

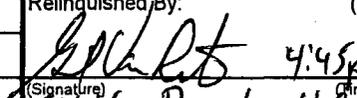
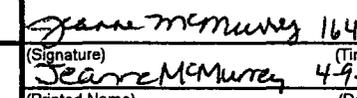


TRW Inc.
 Energy & Environmental Systems
 415 West Wall St. Suite. 1818
 Midland, Texas 79701
 (915) 682-0008
 FAX: (915) 682-0028

No 13632

Chain of Custody

Date 4-9-01 Page 1 of 1

Lab Name: <u>Environmental Lab of Texas</u> Address: <u>12600 W I-20 E</u> <u>Odessa, Tx</u> Telephone: <u>915/563-1800</u>				Analysis Request																					
Samplers (SIGNATURES) 				BTEX (EPA 8021B)	MTBE (EPA 8021B)	SVOC (EPA 8270)	PAH (EPA 8270)	VOC (EPA 8260)	TPH (EPA 418.1)	TPH (TX-1005)	TPH (TX-1006)	GRO (EPA 8015G)	DRO (EPA 8015D)	TDS (EPA 160.1)	Anions/Cations	Total Metals	TCLP Metals	Sample Type Comp/Grab							Number of Containers
Sample Identification	Matrix	Date	Time																						
M-NW Floor 42'	Soil	4-9-01	1200									✓	✓					G	3	9	0	0	5		1
N-NE Floor 36'	Soil	4-9-01	1210									✓	✓					G	3	9	0	0	6		1
O-E Wall 24'	Soil	4-9-01	1215									✓	✓					C	3	9	0	0	7		1
P-NW Wall 24'	Soil	4-9-01	1230									✓	✓					C	3	9	0	0	8		1
Q-W Wall 15'	Soil	4-9-01	1235	✓								✓	✓					C	3	9	0	0	9		1
Project Information Project Name: <u>Duke Energy Field Services</u> <u>Way Cooper #3</u> Project Location: <u>Unit</u> Project Manager: <u>Gil Van Deventer</u> Cost Center No.: <u>P/6846/1C</u> Shipping ID No.: P O No.:				Sample Receipt Total Containers: COC Seals: Rec'd Good Cond/Cold: <u>15%</u> Conforms to Records: Lab No.:				Relinquished By: (1)  (Signature) (Time) <u>Gil Van Deventer 4-9-01</u> (Printed Name) (Date) <u>TRW</u> (Company)				Relinquished By: (2) (Signature) (Time) (Printed Name) (Date) (Company)				Relinquished By: (3) (Signature) (Time) (Printed Name) (Date) (Company)									
Special Instructions/Comments: <u>Please invoice direct to:</u> <u>Duke Energy Field Services, ATTN: Steve Weathers</u> <u>P.O. Box 5493, Denver, CO 80217</u>				Received By: (1)  (Signature) (Time) <u>Jeanne McMurray 4-9-01</u> (Printed Name) (Date) <u>Environmental Lab of TX</u> (Company)				Received By: (2) (Signature) (Time) (Printed Name) (Date) (Company)				Received By: (3) (Signature) (Time) (Printed Name) (Date) (Company)													

*RUSH BOL5

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

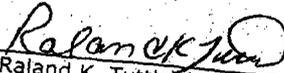
TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 682-0008

Sample Type: Soil
Sample Condition: Intact/Iced/ 2 deg C
Project #: P/6846/1C
Project Name: Duke Energy Field Services/ Clay Cooper #3
Project Location: T20S R36E Sec24 Unit J

Sampling Date: 04/17/01
Receiving Date: 04/17/01
Analysis Date: 04/17/01

ELT#	FIELD CODE	GRO C6-C10 mg/kg	DRO >C10-C28 mg/kg
39259	CC#3-R-NW Floor 38'	<10	<10
39260	CC#3-S-NE Floor 36'	<10	<10
39261	CC#3-T-SE Floor 25'	<10	<10
39262	CC#3-U-SE Wall 20'	<10	<10
39263	CC#3-V-SE Floor-2 5'	<10	<10
	% IA	115	107
	%EA	117	98
	BLANK	<10	<10

Methods: EPA SW 846-8015M GRO/DRO


Raland K. Tuttle

4-18-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 W. WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 682-0028

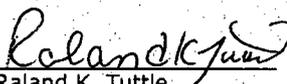
Sample Type: Soil
Sample Condition: Intact/Iced/ -1.0 deg C
Project #: P/6846/1C
Project Name: Duke Energy Field Services/ Clay Cooper #3
Project Location: Sec 24, Unit J, T20S, R36E

Sampling Date: 04/19/01
Receiving Date: 04/19/01
Analysis Date: 04/19/01

ELT#	FIELD CODE	GRO C6-C10 mg/kg	DRO >C10-C28 mg/kg
39434	W-SW Slope	<10	<10
39435	X-SE Slope	<10	<10
39436	Y-West Wall (33') Grab	<10	<10
39437	Exc. Soil-2	263	1,185
39438	Backfill-1	<10	<10
39439	Backfill-2	<10	<10
39440	Backfill-3	<10	<10

% IA	88	99
%EA	115	113
BLANK	<10	<10

Methods: EPA SW.846-8015M GRO/DRO


Roland K. Tuttle

4-20-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 915-682-0028

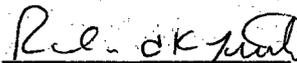
Sample Type: Soil
Sample Condition: Intact/Iced/ -3.5 deg C
Project #: P/6846/1C
Project Name: Duke Energy Field Services / Clay Cooper Site #3
Project Location: T20S, R36E, Sec 24 Unit J

Sampling Date: 03/12/01
Receiving Date: 03/12/01
Analysis Date: 03/12/01

ELT#	FIELD CODE	GRO C6-C10 mg/kg	DRO >C10-C28 mg/kg
38068	CC#3- (Contaminated Soil)	363	1117

% IA	82	117
%EA	90	112
BLANK	<10	<10

Methods: EPA SW, 846-8015M GRO/DRO


Raland K. Tuttle

3-13-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TRW INC.
ATTN: MR. GILBERT VAN DEVENTER
415 WEST WALL ST., STE. 1818
MIDLAND, TEXAS 79701
FAX: 682-0028

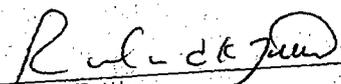
Sampling Date: 03/12/01
Receiving Date: 03/12/01
Analysis Date: 03/21/01

Sample Type: Soil
Sample Condition: Intact/ Iced/ -3.5 deg. C
Project #: P/6846/1C
Project Name: Duke Energy Field Services Clay Cooper #3
Project Location: T20S, R36E, Sec 24, Unit S

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
38068	CC#3- (Contaminated Soil)	<0.200	0.980	0.573	4.54	1.68

%IA	86	87	89	96	89
%EA	92	94	97	103	97
BLANK	<0.025	<0.025	<0.025	<0.025	<0.025

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

3-21-01
Date



TRW Inc.
 Energy & Environmental Systems
 415 West Wall St. Suite. 1818
 Midland, Texas 79701
 (915) 682-0008
 FAX: (915) 682-0028

No 13631

Chain of Custody

Date 3/12/01 Page 1 of 1

Lab Name: <u>Environmental Lab of Texas</u> Address: <u>12600 West I-20 East</u> <u>Odessa, Texas 79763</u> Telephone: <u>915-563-1800</u>				Analysis Request															
Samplers (SIGNATURES)				BTEX (EPA 8021B)	MTBE (EPA 8021B)	SVOC (EPA 8270)	PAH (EPA 8270)	VOC (EPA 8260)	TPH (EPA 418.1)	TPH (TX-1005)	TPH (TX-1006)	GRO (EPA 8015G)	DRO (EPA 8015D)	TDS (EPA 160.1)	Anions/Cations	Total Metals	TCLP Metals	Number of Containers	
Sample Identification	Matrix	Date	Time																
<u>CC#3 - (Contaminated Soil)</u>	<u>Soil</u>	<u>3/12/01</u>	<u>1330</u>	<input checked="" type="checkbox"/>								<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						<u>380681</u>
Project Information				Sample Receipt				Relinquished By: (1)				Relinquished By: (2)				Relinquished By: (3)			
Project Name: <u>Duke Energy Field Services</u> <u>Clay Cooper Site #3</u>				Total Containers: <u>1705</u>				Signature: <u>[Signature]</u> (Time) Printed Name: <u>John Ferguson</u> (Date) Company: <u>TRW Inc</u>				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____			
Project Location: <u>T205 R36E Sec 24 Unit 1</u>				COC Seals: <u>358</u>				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____			
Project Manager: <u>Gil Van Derentor</u>				Conforms to Records: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____			
Cost Center No.: <u>P/6846/1C</u>				Lab No.: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____			
Shipping ID No.: _____				Received By: (1)				Received By: (2)				Received By: (3)							
P O No.: _____				Received By: (1)				Received By: (2)				Received By: (3)							
Special Instructions/Comments: <u>Invoice Direct To: Duke Energy</u> <u>Field Services</u> <u>Attn: Steve Weathers</u> <u>P.O. Box 5493, Denver, CO 80217</u>				Signature: <u>[Signature]</u> (Time) Printed Name: <u>Jeannette Murray</u> (Date) Company: <u>Environmental Lab of TX</u>				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____				Signature: _____ (Time) Printed Name: _____ (Date) Company: _____							

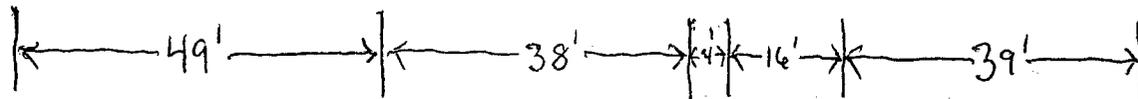
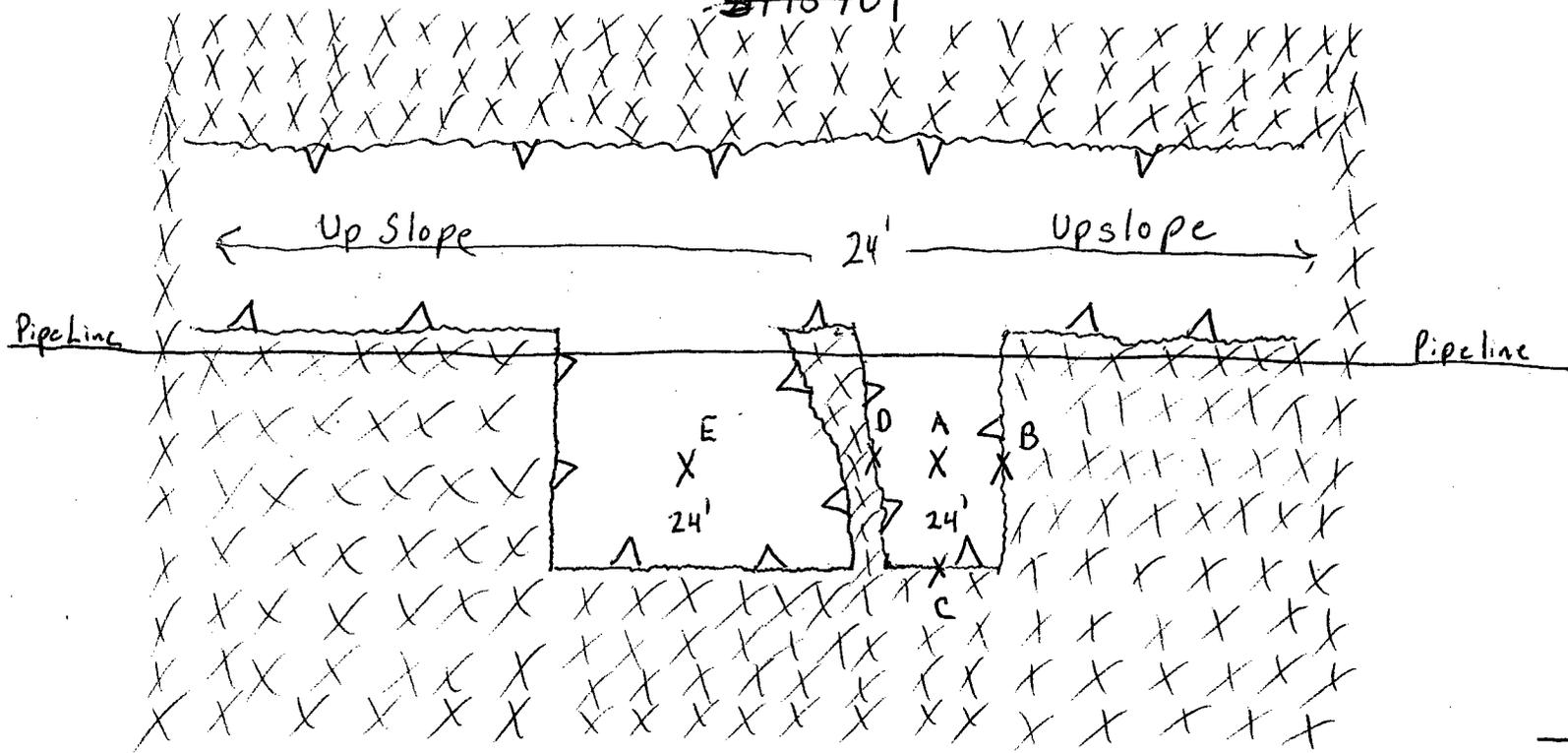
RUSH

ATTACHMENT C

FIELD BOOK NOTES

Clay Cooper Site #3

~~3/15/01~~



3/23/01

Sample Location	Desc	Letter	Depth	Time	PID
EWall	Camp	X	-	1130	0.9

* No Trucking Activity + Very Little
Excavation Activity Took Place Today

1155 Left Location For CC#3 Site

1200 Arrive CC#3 Site

Objective: Same

Equipment: Same

Weather: Same

Personnel: John Ferguson - TRW

- Watton - 4 men on location

- Excavation + Trucking of Contaminated Soil in Progress Upon Arrival

- Excavation on West Side of Pipeline

Has Widened to 50', and Has a Depth of 27' (Northwest Corner of Excavation)

* Some Concern Over Tank Located West of Lease Road May Have Caused or Contributed to Contamination

- Observations: ① Encrusted Soil to West + NW of Tank, ② No Clamps Have Been Located on Pipeline, ③ Heavy Black Stain Just Beneath Pipeline w/ Strong Odor + Green Stain w/ Strong Odor @ Western Margin of Excavation

3/23/01

- Had Walton Make Small Excavation ≈ 7 Feet From East Edge of Lease Road.

- Dark Green Stain Seen in Soil
- Collected Floor (Grab) Sample @ 15'
- Collected Floor (Grab) Sample @ 20'
- Sample Collected @ 15' Contained Dark Green Staining + Strong Odor in Matrix. Sample Collected @ 20' Contained Partially Stained Soil + Good-Strong Hydrocarbon Odor in Matrix.

Sample Collection

Sample Location	Desc	Letter	Depth	Time	PID
15' Floor	Grab	F	15'	1330	177
Floor	Grab	G	20'	1346	72
Floor	Grab	H	27'	1350	78

1400 Left Location For Analytical Lab

1530 Arrive Analytical Lab

1600 Arrive Midland

Drive Time = 3.0 Hours

Labor Time = 4.0 Hours

3/27/00

~~1110 Left CC#3 for CC#3~~

1115 Arrive CC#3 Site

- Walton Pushing Contaminated Soil From Excavation on West Side of Pipeline. Deepest Depth To Date is ≈ 32.5 -33' (NW Corner of Excavation on West Side of Pipeline)

- Contaminated Soil Being Hauled to Landfarm Upon Arrival

- ~~Contamination From Clean Soil Pile~~ Located @ NW Corner of Excavation Has Been Contaminated From Leak Caused by Walton Running Over Duke's Pipeline. Roy (Walton) said He contacted Duke. He Tried Getting In Touch w/ Robbic Ward + Paul Mulkey But Could Not Contact Them. Finally, contacted Linam Ranch Plant Jay Miller (Duke) Investigated The Leak + Quizzed Operator Who Hit The Pipeline. Roy Said He Called Steve Weathers But Could Not Get In Touch With Him. Contacted Kenna Kay Cooper. She Said They Would Inform Steve When They Talked

JMF

3/27/01

- to Him

Sample Collection

Sample Location	Desc	Letter	Depth	Time	PID
Floor	Grab	I	32.5'	1510	79
E. Wall	Grab	J	5'	1520	86
E. Wall	Grab	K	23'	1530	100
W. Wall	Grab	L	15'	1540	150

- Collected Samples So GRO/DRO Ratios + BTEX For Correlation Purposes. Have Also Collected Duplicate Samples For Fingerprinting If Needed

- Collected Sample of Soil Contaminated From Leak Caused By Walton

Sample Location	Desc	Letter	Depth	Time	PID
Surface	Grab	M	0	1550	-

- Have Sample Ready For BTEX/GRO/DRO/Fingerprinting if Needed

~~1550 Left CC#3 for JC#3~~~~1555 Arrive JC#3~~~~Sample Collection~~

Sample Location	Desc	Letter	Depth	Time	PID
Contaminated Soil	Comp	-	-	1555	-

~~- Discussed Excavation Activity w/ Billy (Allstate)~~

JMF

4/4/01

- Exposed Contaminated Areas
- Collect Grab Samples From Each Area

Sample Collection

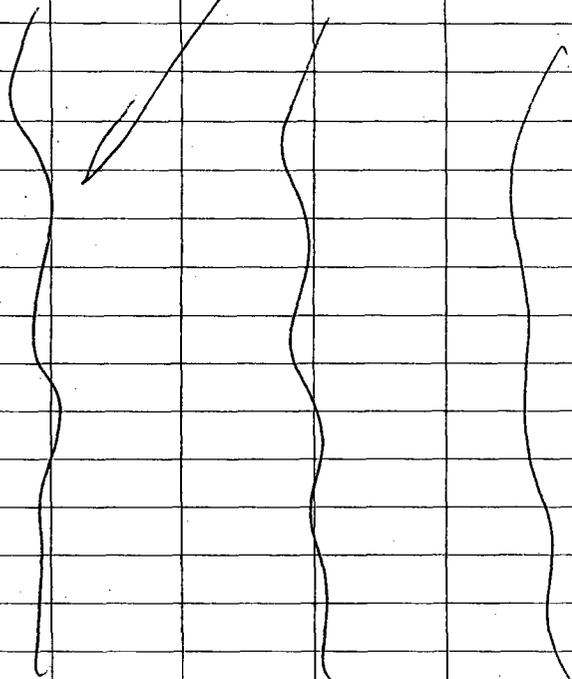
Sample Location	Desc	Letter	Depth	Time	PID
Floor	Grab	A	5'	1210	0.01
Floor	Grab	B	6'	1220	0.02

1240 Left Location For Lunch

1240-1340 Lunch

Travel Time = 1.5 Hours (TRW)

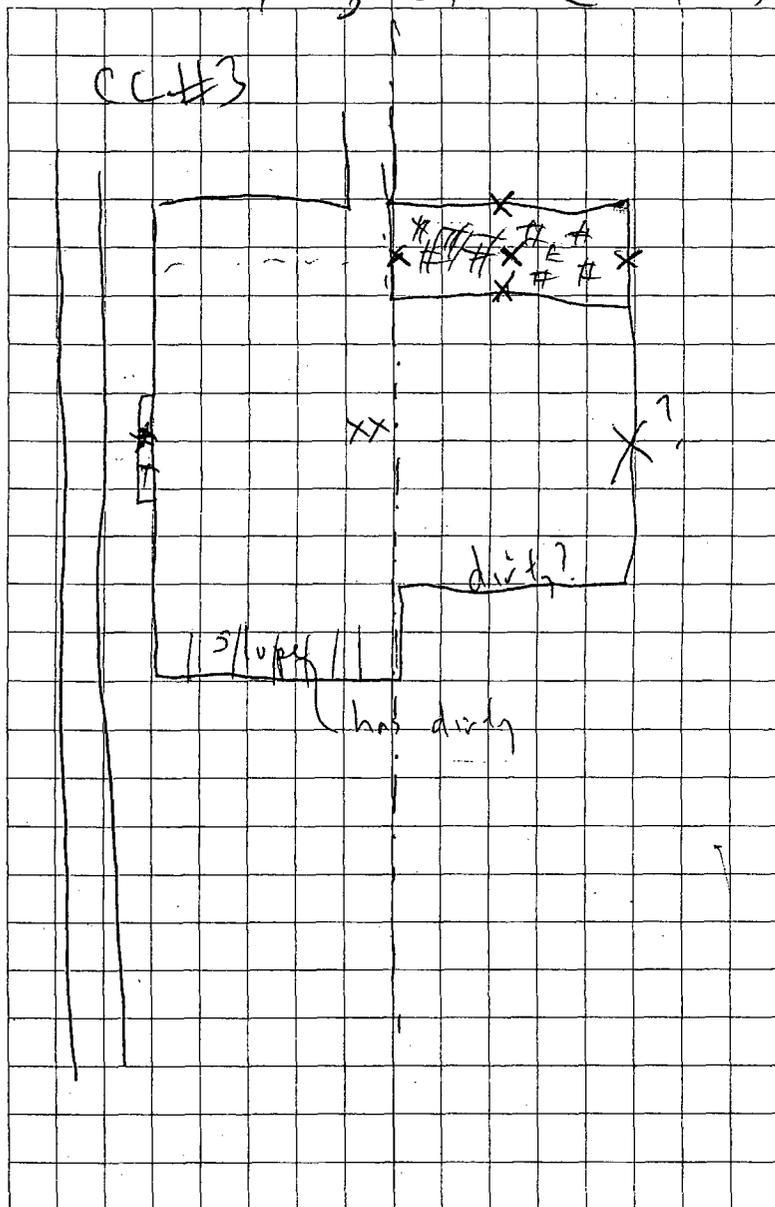
Labor = 5 Hours (Trident)



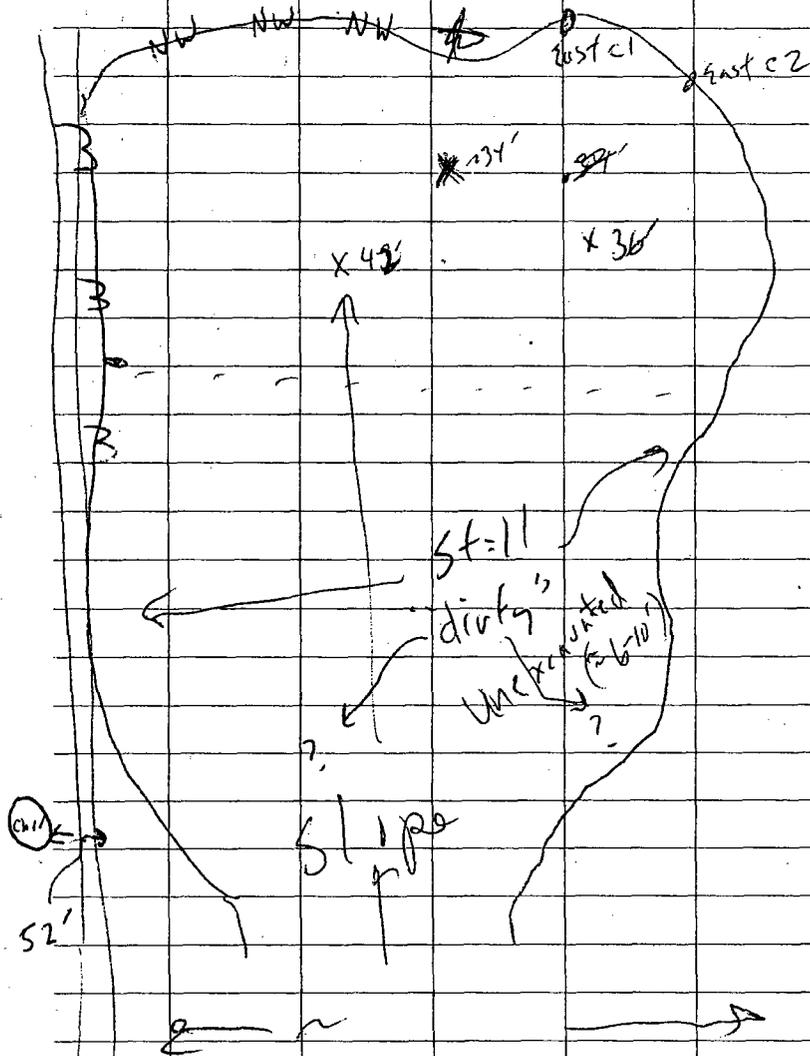
JMF

4-5-01 CCH3

CCH3



4-9-01
CCT#3



4-9-01

CCT#3

Sample Log

Sample ID	Time	OVM
M - NW Floor (42')	6ab	0.6
N - NE Floor 36'	6ab	0
O - East Wall Composite	24'	4
P - NW Wall Comp	24'	0
Q - W Wall Comp	15'	53

Equipment

- John Deere 544M Loader
- 2 - 12/14 70th dump trucks
- 1 - Samsung SE210 LC3 trencher Mide
- 1 - Cat D6 dozer (Ray)

Photo Log

View facing north

View facing west

South
east

Chevron AST (has water only)

View from SW showing Chev AST & site

4-13-01 CCH3

Crew did not work today

Load count per Roy 4/16/01

4/12 (12 yd³/load)
 4/11
 4/10

Contaminated soil hauled to Cell #			Contaminated soil hauled to Cell #		
Date	loads	cell #	Date	loads	Cell #
3-12	40	C1	4-2	96	↑ 522 loads
3-13	78	↓	4-3	97	626 yd ³
3-16	50	331 loads	4-4	38	626 yd ³
3-19	45	3972 yd ³	4-5	62	B3
3-20	55	↑	4-9	45	B4
3-21	63	C1	4-10	154	↓
3-22	9	C2	4-11	156	↓
3-23	35	128 loads	4-12	41	↓
3-26	61	1536 yd ³	4-16	62	352
3-27	23	C2	4-17		
3-28	67	B3			
3-29	66	↑			
3-30	95	↑			
				3972	331
				1536	128
				6264	522
					415

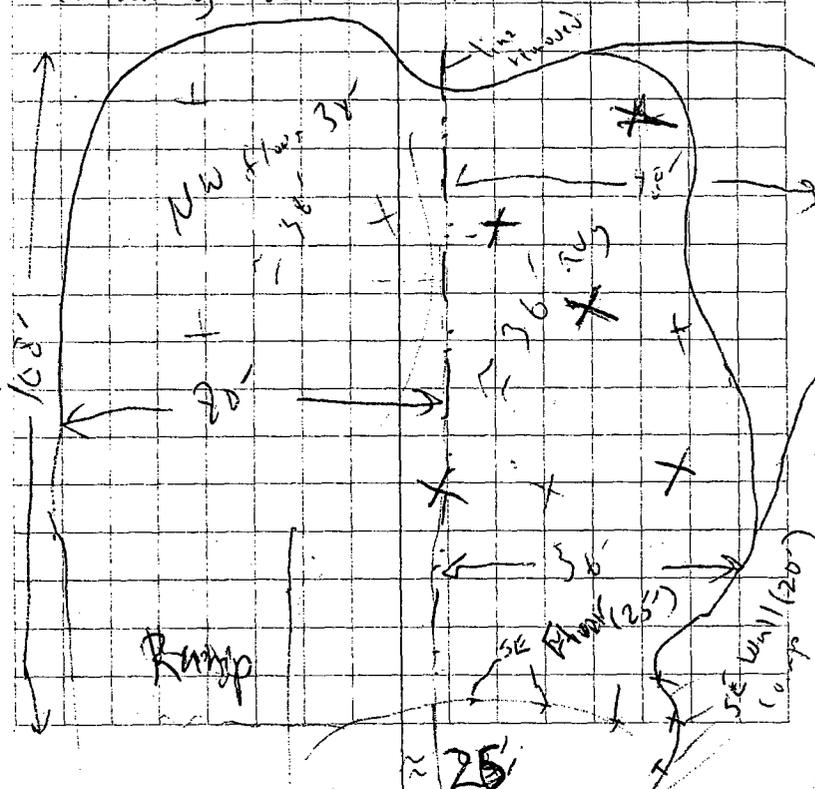
4-17-01 CCH3

Old unwrapped spiral welded 12" steel pipeline.

54.5 pieces x 5.5 ft/piece = 300 ft

125'10" (Run)

22.5 pieces x 5.5 ft/piece = 124 ft from north end of steel line before it flanged to 82 ft of 8" poly line extending further north



4-17-01

CC#3

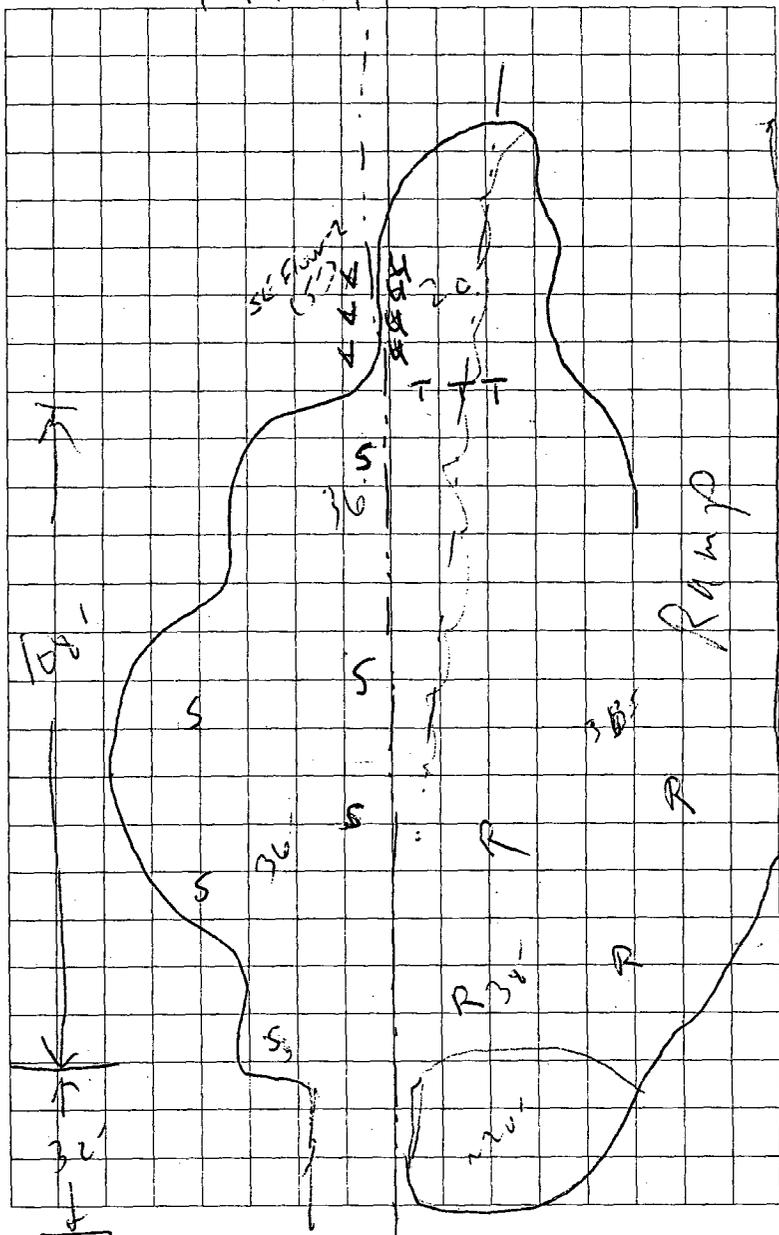
On site at 0930 MST inspected
steel line removal & obtained photo
of external corrosion point midway
in line. $26+82 = 208'$ south of end of line

Collected two composite floor-
samples at north end of
excavation & SE floor & wall

Sample ID	Time	OVM
R-NW Floor (35')	3 1000	0
S-NE Floor (36')	5 1030	0
T-SE Floor (25')	3 1040	0
U-SE Wall (20')	5 050	0
V-SE Floor-2 (5')	Grab 1105	0
0-10	lt brown-reddish silty fine sand	
10-15 (to 20')	olive green clayey fine sand	
15 (to 20) to 25'	reddish clayey silt	
25' - 35'	fine lt brown/reddish fine sand	

4-17-01

CC#3



4-19-01

Clay Cooper #3

On site @ 0900 MST

Walton Construction crew performing the following tasks upon arrival:

Loading two end dumps w/ 544H loader

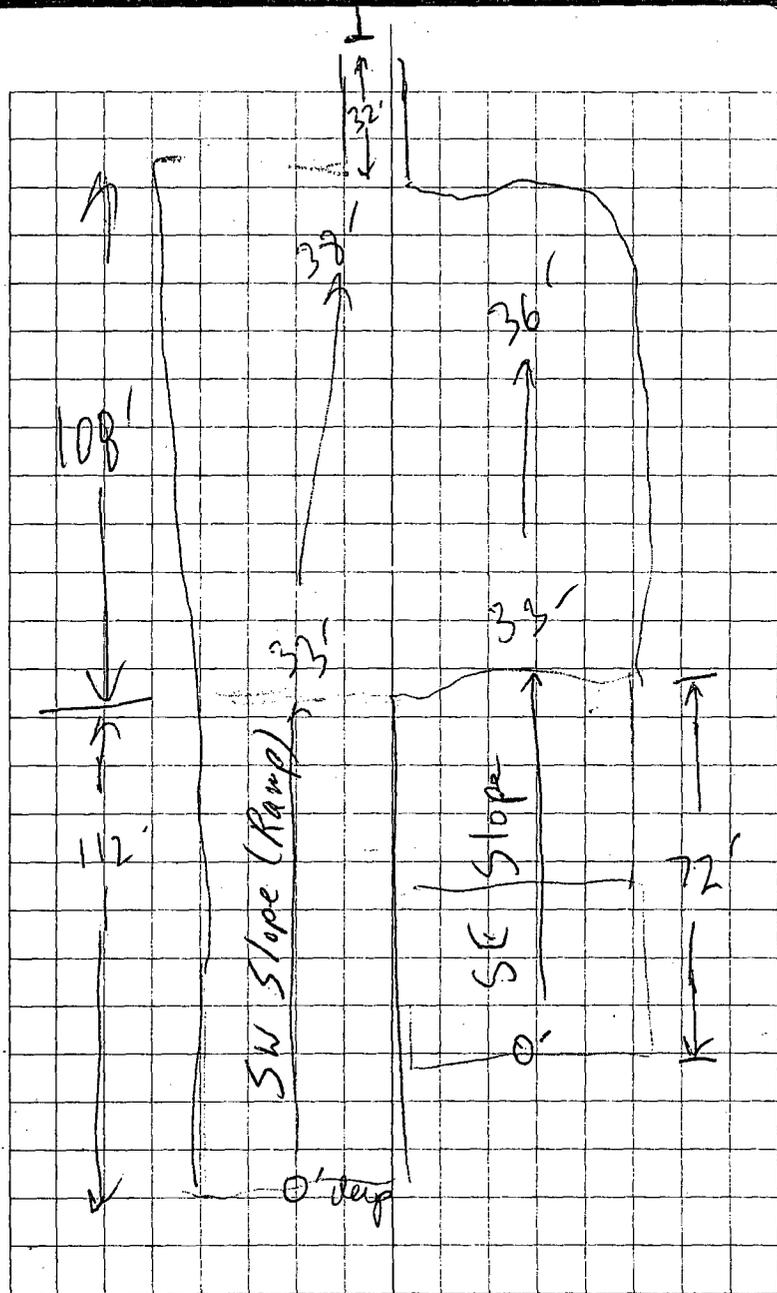
Db John Deere dozer 850C moving contaminated soil to main pile for hauling off. #

Roy & Mike not present

Dozer operator also using trackhoe to break down waste pile for easier access by loader.

Took photos of ^{South} ~~North~~ end of excavation, small area at extreme north end where Walton puncture line (~2 weeks ago), and loaded end dumps.

Loader puts ~3-4 full or heaping buckets per loader

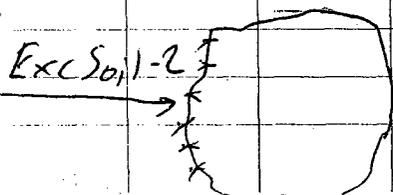
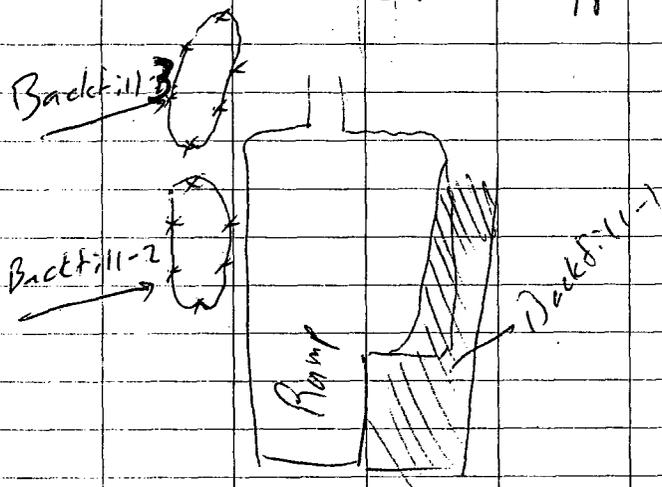


4-19-01

CCH 3

Samples collected from following areas:

	Time	OVM
W-SW-Slope	0940	0 ppm
X-SE-Slope	1000	0 ppm
Y-West Wall (33')	0950	0 ppm
Exc. Soil-2	0925	26 ppm
Backfill-1	1040	0 ppm
Backfill-2	1050	0 ppm
Backfill-3	1100	0 ppm



4-19-01

CCH 3

David Walton came on site & mentioned about my concern that the end dump trucks were being filled to capacity (at least 12 yd³). He assured me they were "in fact one truck is close to 14 yd³ capacity". I told him that I just wanted the work crew to be aware to fill to capacity. The loader operator said he was aware & trying to fill as much as possible without any falling out of sides onto road towards land farm.

3/23/01

Sample Location	Desc	Letter	Depth	Time	PID
S/Wall	Camp	X	-	1130	0.9

* No Trucking Activity + Very Little
Excavation Activity Took Place Today

1155 Left Location For CC#3 Site

1200 Arrive CC#3 Site

Objective: Same

Equipment: Same

Weather: Same

Personnel: John Ferguson - TRW

- Walton - 4 men on location

- Excavation & Trucking of Contaminated Soil in Progress Upon Arrival

- Excavation on West Side of Pipeline Has Widened to 50', and Has a Depth of 27' (Northwest Corner of Excavation)

* Some Concern Over Tank Located West of Lease Road May Have Caused or Contributed to Contamination

- Observations: ① Encrusted Soil to West + NW of Tank, ② No Clamps Have Been Located on Pipeline, ③ Heavy Black Stain Just Beneath Pipeline w/ Strong Odor + Green Stain w/ Strong Odor @ Western Margin of Excavation

3/23/01

- Had Walton Make Small Excavation ≈ 7 Feet From East Edge of Lease Road.

- Dark Green Stain Seen in Soil

- Collected Floor (Grab) Sample @ 15'

- Collected Floor (Grab) Sample @ 20'

- Sample Collected @ 15' Contained Dark Green Staining + Strong Odor in Matrix, Sample Collected @ 20' Contained Partially Stained Soil + Good-Strong Hydrocarbon Odor in Matrix.

Sample Collection

Sample Location	Desc	Letter	Depth	Time	PID
15' Floor	Grab	F	15'	1330	177
Floor	Grab	G	20'	1340	72
Floor	Grab	H	27'	1350	78

1400 Left Location For Analytical Lab

1530 Arrive Analytical Lab

1600 Arrive Midland

Drive Time = 3.0 Hours

Labor Time = 4.0 Hours

3/27/00

~~1110 Left CC#3 for CC#3~~

1115 Arrive CC#3 Site

- Walton Pushing Contaminated Soil From Excavation on West Side of Pipeline. Deepest Depth To Date is $\approx 32.5 - 33'$ (NW Corner of Excavation on West Side of Pipeline)

- Contaminated Soil Being Hauled to Landfarm Upon Arrival

- ~~Contamination~~ From Clean Soil Pile Located @ NW Corner of Excavation Has Been Contaminated From Leak Caused by Walton Running Over Duke's Pipeline. Roy (Walton) said He contacted Duke. He Tried Getting In Touch w/ Robbic Ward + Paul Mulkey But Could Not Contact Them. Finally, contacted Linam Ranch Plant. Jay Miller (Duke) Investigated The Leak + Quizzed Operator Who Hit The Pipeline. Roy Said He Called Steve Weathers But Could Not Get In Touch With Him. Contacted Kenna Kay Cooper. She Said They Would Inform Steve When They Talked

JMF

3/27/01

- to Him

Sample Collection

Sample Location	Desc	Letter	Depth	Time	PID
Floor	Grab	I	32.5'	1510	79
E. Wall	Grab	J	5'	1520	86
E. Wall	Grab	K	23'	1530	100
W. Wall	Grab	L	15'	1540	150

- Collected Samples So GRO/ARO Ratios + BTEX For Correlation Purposes. Have Also Collected Duplicate Samples For Fingerprinting If Needed

- Collected Sample of Soil Contaminated From Leak Caused By Walton

Sample Location	Desc	Letter	Depth	Time	PID
Surface	Grab	M	0	1550	-

- Have Sample Ready For BTEX/GRO/ARO/Fingerprinting if Needed

~~1550 Left CC#3 for JC#3~~~~1555 Arrive JC#3~~~~Sample Collection~~

Sample Location	Desc	Letter	Depth	Time	PID
Contaminated Soil	Comp	-	-	1555	-

~~- Discussed Excavation Activity w/ Billy (Allstate)~~

JMF

4/4/01

- Exposed Contaminated Areas
- Collect Grab Samples From Each Area

Sample Collection

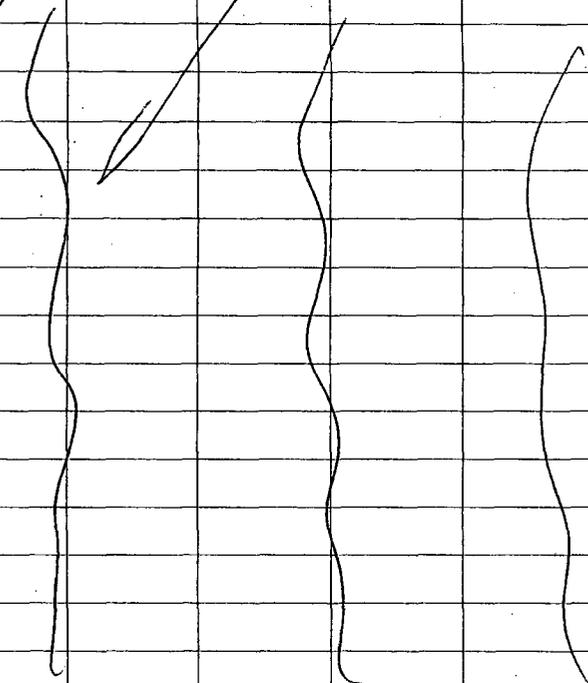
Sample/Location	Desc	Letter	Depth	Time	PID
Floor	Grab	A	5'	1210	0.01
Floor	Grab	B	6'	1220	0.00

1240 Left Location For Lunch

1240-1340 Lunch

Travel Time = 1.5 Hours (TRW)

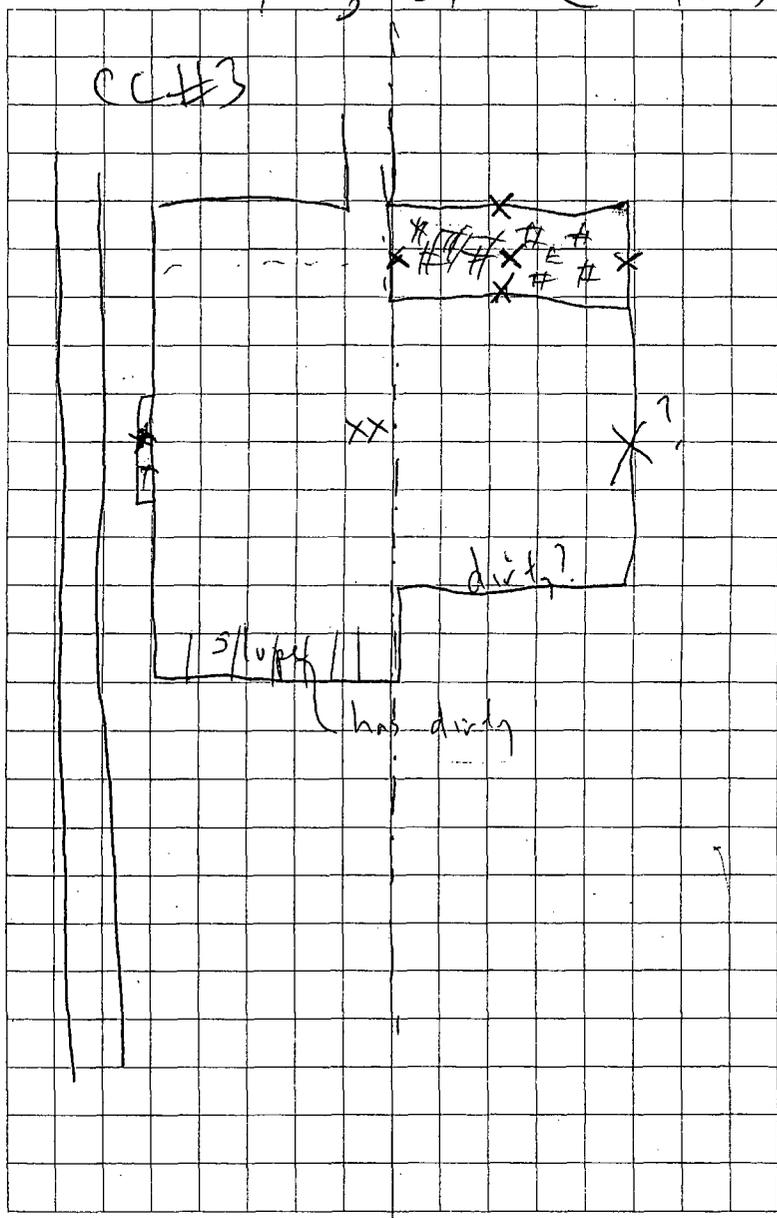
Labor = 5 Hours (Trident)



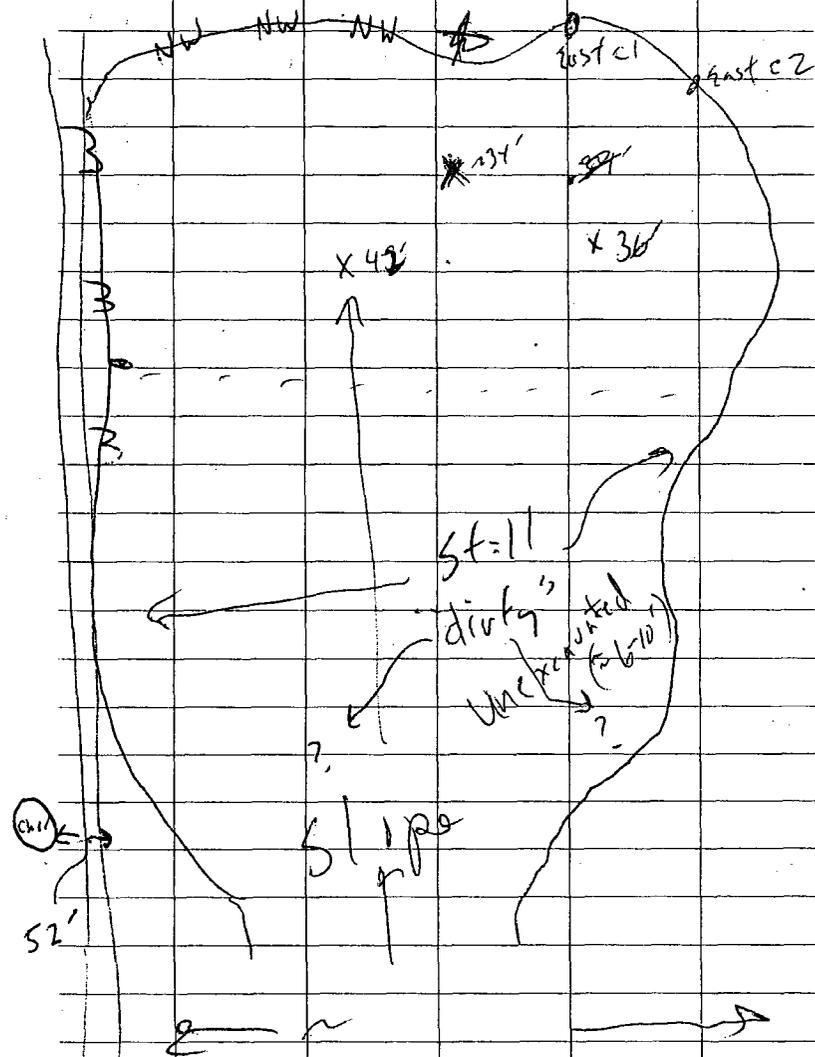
JMR

4-5-01 CCH3

CCH3



4-9-01
CC#3



4-9-01

CC#3

Sample Log

Sample ID	Time	OVM
M - NW Floor (42')	6:46	0.6
N - NE Floor 36'	6:46	0
O - East Wall Comp 24'		4
P - NW Wall Comp 24'		0
Q - W Wall Comp 15'		53

Equipment

- John Deere 544M Loader
- 2 - 12/4 70° dump trucks
- 1 - Samsung SE210 LC3 trackhoe Mike
- 1 - Cat DG dozer (Ray)

Photo Log

- View facing north
- View facing west
- South
- east

Chevron AST (has water only)
View from SW showing Chev AST & site

4-13-01 CCH3

Crew did not work today

Load count per Roy 4/16/01

4/12 (12 yd³/load)
 4/11
 4/10

Contaminated soil hauled to Cell #			Contaminated soil hauled to Cell #		
Date	loads	cell #	Date	loads	Cell #
3-12	40	C1	4-2	96	↑ 522 loads
3-13	78	↓	4-3	97	6264 yd ³
3-16	50	337 loads	4-4	38	6264 yd ³
3-19	45	3972 yd ³	4-5	62	B3
3-20	55	↑	4-9	45	B4
3-21	63	C1	4-10	154	↓
3-22	9	C2	4-11	156	↓
3-23	35	128 loads	4-12	41	↓
3-26	61	1536 yd ³	4-16	62	32 yd ³
3-27	23	C2	4-17		
3-28	67	B3			
3-29	66	↑			
3-30	95	↑			
				3972	331
				1536	128
				6264	522
					415

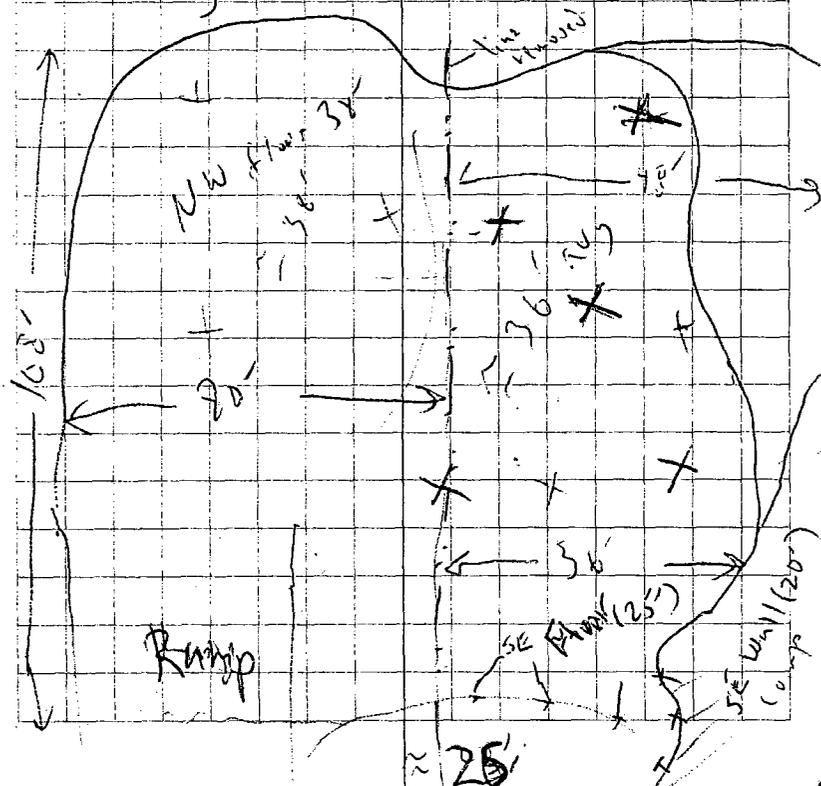
4-17-01 CCH3

Old unwrapped spiral welded 12" steel pipeline

54.5 pieces x 5.5 ft/piece = 300 ft

125'10" (R₂)

22.5 pieces x 5.5 ft/piece = 124 ft from north end of steel line before it flanged to 82 ft of 8" poly line extending further north



4-17-01

CC #3

On site at 0930 MST Inspected
steel line removal & obtained photo
of external corrosion point midway
in line - $26+82 = 208'$ south of end of line

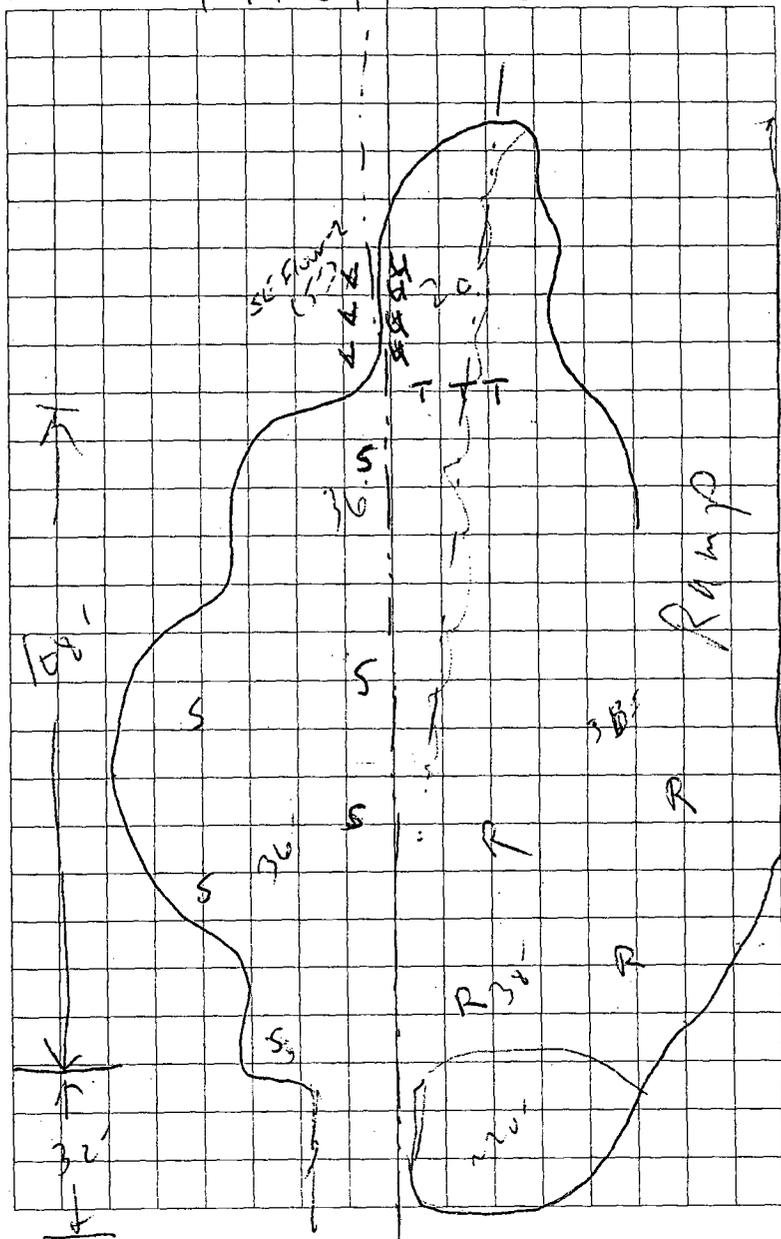
Collected two composite floor-
samples at north end of
excavation - SE floor & wall

Sample ID	Time	OVM
R-NW Floor (30')	3:00D	0
S-NE Floor (36')	5:03D	0
T-SE Floor (25')	3:04D	0
U-SE Wall (20')	5:05D	0
V-SE Floor-2 (5')	Grab 1105	0
0-10'	lt brown-reddish silty fine sand	
10-15' (to 20')	olive green clayey fine sand	
15' (to 20') to 25'	reddish clayey silt	
25' - 35'	fine lt brown/reddish fine sand	

B/S

4-17-01

CC #3



4-19-01

Clay Cooper #3

On site @ 0900 MST

Walton Construction crew performing the following tasks upon arrival:

Loading two end dumps w/ 544H loader

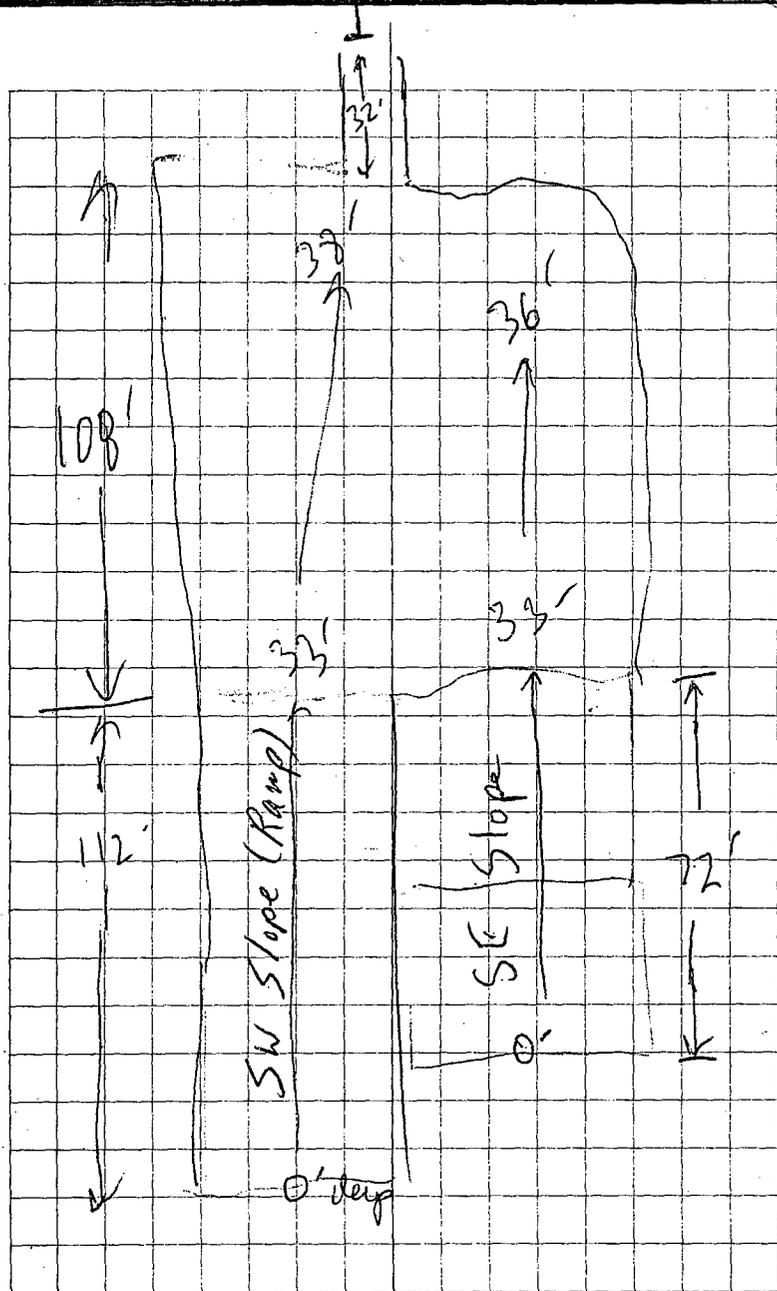
06 John Deere dozer 850C making contaminated soil to make pile for hauling off. #

Roy & Mike not present

Dozer operator also using trackhoe to break down waste pile for easier access by loader.

Took photos of ~~north~~^{south} end of excavation, small area at extreme north end where Walton puncture line (~2 weeks ago), and loaded end dumps.

Loader puts ~3-4 full or heaping buckets per loader

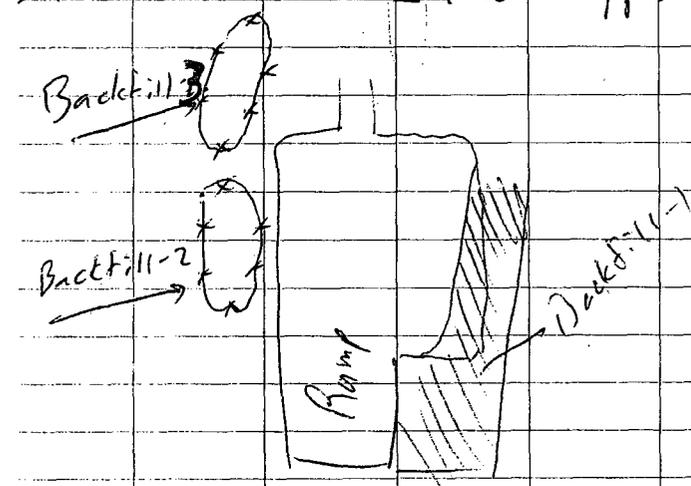


4-19-01

CC# 3

Samples collected from following areas:

	Time	OVN
W-SW-Slope	0940	0 ppm
X-SE-Slope	1000	0 ppm
Y-West Wall (33')	0950	0 ppm
Exc. Soil-2	0925	26 ppm
Backfill-1	1040	0 ppm
Backfill-2	1050	0 ppm
Backfill-3	1100	0 ppm



Exc Soil-2

4-19-01

CC# 3

David Walter came on site & mentioned about my concern that the end dump trucks were being filled to capacity (at least 12 yd³). He assured me they were "in fact one truck is close to 14 yd³ capacity". I told him that I just wanted the work crew to be aware to fill to capacity. The loader operator said he was aware & trying to fill as much as possible without any falling out of sides onto road towards land farm.