SITE INVESTIGATION REPORT AND CLOSURE REQUEST

State-Byrd / Amerada Central Battery Site Lea County, New Mexico SW ¼, NW ¼ Section 32, Township 19 South, Range 37 East

Prepared For:

Link Energy 5805 East Highway 80 Midland, Texas 79701

ETGI Project # LI 2083

Prepared By:

Environmental Technology Group, Inc. 2540 W. Marland Hobbs, New Mexico 88240

April 2004



Hame = 231735 ficility = FPACO602428573 ficility = cPACO602428680 incident = nPACO602428 incident = nPACO602428 226 application = pPACO602429026

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Robert B. Eidson Geologist/Senior Project Manager

dð Todd Choban **Regional Manager**

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1.0 INTRODUCTION

Environmental Technology Group, Inc. (ETGI) is submitting this *Site Investigation Report* and *Closure Request* on behalf of Link Energy (Link) as a summary of activities completed at the above referenced release site in Lea County, New Mexico. For reference, a Site Location and Site Map are provided as Figures 1 and 2, respectively. Site investigation activities were conducted to define the lateral and vertical extent of soil impacted by the referenced release and a subsequently discovered historical release.

The site is located approximately 1.0 mile southwest of Monument, New Mexico in the SW ¹/₄ of the NW ¹/₄ Section 32, Township 19 South, Range 37 East, in Lea County, New Mexico. The site is characterized as a Link pipeline right-of-way (ROW) in undeveloped rangeland utilized for oil and gas production. As required by the New Mexico Oil Conservation Division (NMOCD) *Guidelines for Remediation of Leaks, Spills and Releases*, dated August 1993 (NMOCD, 1993), Link has conducted emergency response and site assessment actions as summarized in Section 2.0 below.

Remedial actions conducted at the above referenced site were in accordance with the General Work Plan for Remediation of Link Pipeline Spills, Leaks and Releases in New Mexico (GWPR) as approved by NMOCD on August 1, 2000. The GWPR was developed to ensure consistency of response and closure at Link release sites. The overall closure strategy for this site is consistent with the strategy outlined in the approved GWPR.

2.0 SUMMARY OF FIELD ACTIVITIES

The crude oil release/at this location was a result of residual oil leaking from a transverse line following a cold cut procedure during line abandonment activities. Approximately one barrel of crude oil escaped from the line at the time of the release, ETGI personnel were supervising excavation of the impacted soil from the above referenced release when evidence of a historical release was observed approximately ten feet east of the above referenced release point. Site activities were immediately stopped to notify the Link representative. It was determined that remediation of the soil impacted by the historical release in the area would be incorporated with remedial activities associated with the initial investigation.

ETGI personnel identified two areas of surface staining located in the Link ROW and supervised excavation of both areas beginning on December 27, 2001 (Figure 2). The west excavation centered on the release point associated with the one-barrel incident and the east excavation was centered on an area of surface staining, determined to be associated with the historical release. Excavation activities continued in both areas until visual and/or olfactory evidence of subsurface hydrocarbon impacted soil were removed (at a depth of approximately eight feet below ground surface). Confirmation soil samples collected from the excavation walls and bottoms were field-screened utilizing a photoionization detector (PID) calibrated to a 100 parts per million (ppm) isobutylene standard. Stockpiled soil was placed on top of and covered with 6 mm plastic until it was transported off-site to an approved landfill for disposal. Sidewall and bottom samples were collected from the excavations and analyzed as required

by the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases,* (NMOCD, 1993). Review of the laboratory analytical results of the sidewall sample collected from the south wall of the west excavation on January 2, 2002 indicated additional excavation would be required. Following additional excavation of the south wall area, analysis of a confirmation soil sample indicated that the additional excavation had achieved the site cleanup goals as described in Section 3.3 of this report. Three small pilot holes were dug in locations to the west of the one-barrel release site in order to complete delineation of the historical release as shown on Figure 2. Composite soil samples were collected from the bottom of each pilot hole, approximately three feet bgs, and analyzed as described below.

All soil samples submitted to the laboratory were analyzed for Total Petroleum Hydrocarbons – Gasoline Range Organics/Diesel Range Organics (TPH-GRO/DRO) utilizing EPA Method SW 846-8015M and Benzene, Toluene, Ethylbenzene and total Xylenes (BTEX) constituent compounds utilizing EPA Methods SW 846-8021B/5030. Results of laboratory analysis of the soil samples are summarized in Table 1, and copies of the laboratory reports are provided as Appendix A.

Approximately 240 cubic yards of soil generated during the course of this investigation was transported off-site to the South Monument Surface Waste Facility for disposal. Copies of the waste manifests generated during transportation of the impacted soil to the off-site waste disposal facility are included as Appendix C. An approximate one-foot thick clay layer was installed in the bottom of each excavated area and was subsequently covered with a layer of caliche approximately two feet thick. The caliche layer was covered with clean sandy topsoil material to surface grade. Backfill material including two loads of clay, ten loads of caliche and six loads of sandy topsoil were obtained from the site surface lessee.

3.0 SITE DESCRIPTION

3.1 Regional Geology/Hydrogeology

In the site vicinity, the surface is composed of unconsolidated, wind blown sands and finer materials associated with the Tertiary aged Ogallala Formation, which serves as a major aquifer for southeastern New Mexico and several high plains states. Unconfined groundwater is typically present in these sands at varying depths and generally flows from the north to the south. This aquifer is typically characterized by relatively high hydraulic conductivity and transmissivity. Based on local knowledge, the prevailing gradient of the groundwater in the release area trends to the southeast.

The Ogallala is underlain by the Triassic aged Dockum Formation aquitard, locally referred to as the "red bed". The Dockum is chiefly composed of thin bedded, micaceous silt and shales with occasional restricted sand lenses in which detectable groundwater is often absent or limited in extent. Where groundwater is present, the aquitard is usually characterized by relatively low hydraulic conductivity and transmissivity.

The site is located in the Southern Desertic Basins physiographic feature as classified in the Lea County Soil Survey by the U.S. Department of Agriculture Soil Conservation Service,

January 1974. The average surface elevation in the area ranges between 3,600 to 4,200 feet above sea level with the average surface topography sloping to the south and southeast at approximately 10 feet per mile. The groundwater gradient in the region appears to reflect the topography with a similar slope to the south and southeast with some local variations. The site is located on Kimbrough Lea complex soil type. This association consists of well-drained loams, gravelly loams or gravelly fine sandy loams overlying indurated caliche at a depth of 6 to 20 inches. These soils were deposited in both eolian and aqueous settings on uplands. The Kimbrough soil is gently sloping and is on the tops and sides of low ridges. The Lea soil is nearly level and is in swales between the ridges.

Data collected by the United States Weather Bureau indicate that the average annual precipitation in the site vicinity is approximately 12 to 15 inches. This amount occurs primarily as storm events during the period between June and October. Infiltration and evaporation rates are generally high resulting in limited surface flow from these events. The primary utilization of these lands consists of range, wildlife habitat, recreational areas and construction material.

The New Mexico Office of the State Engineer's (NMOSE) Water Well Database was accessed for information concerning area water well locations and the average depth to groundwater in the area. According to NMOSE database records, the average depth to <u>groundwater in the area is 29 feet bgs</u>. The database indicated that there were six registered water wells within Section 32. Three of the water wells listed in the NMOSE database are located within 1,000 feet of the site. Two of the water wells are utilized by residences in the area and the third is inactive. The NMOSE Water Well Reports are provided in Appendix B.

3.2 Site Geology/Hydrology

At the site, the subsurface is composed primarily of unconsolidated sands, which vary in color from tan to reddish brown. The sands are very fine grained, well-sorted and contained calcareous nodules at depth. A limited amount of indurated caliche, common in the area, is also present at the site. The near surface sand was dry; no groundwater was encountered during site excavation activities.

3.3 New Mexico Oil Conservation Division (NMOCD) Soil Classification

The water well database, maintained by the New Mexico State Engineer's Office, was accessed in order to determine the average depth to groundwater in the general area. The database indicates that the average depth to groundwater is 29 feet bgs. These site conditions result in 20 points assigned to the site as a result of this criterion.

The water well database, maintained by the New Mexico State Engineer's Office, was accessed in order to determine the location and type of nearby water wells in the area. The data indicate that there are six water wells in the area, three of which are located within 1,000 feet of the site but none within 200 feet of the site. These site conditions result in 20 points assigned to the site as a result of this criterion.

There are no down gradient surface water bodies located within 1,000 feet of the site. These site conditions result in no points assigned to the site as a result of this criterion.

The NMOCD guidelines indicate that the site has a Ranking Score of > 19 points. The soil action levels for a site with this score as determined by the *Guidelines for Remediation of Leaks, Spills and Releases* (NMOCD, 1993) are as follows:

Benzene - 10 ppm

BTEX - 50 ppm

TPH - 100 ppm

3.4 Distribution of Hydrocarbons in the Unsaturated Zone

Soil samples collected and analyzed from the sidewalls and bottom of the east and west excavations and the southwest and west center pilot holes did not exhibit indications of impacts due to a crude oil release above NMOCD regulatory standards for BTEX or TPH GRO/DRO constituents. Analytical results returned from analysis of the northwest pilot hole composite soil sample indicated a TPH concentration of 209 mg/kg which exceeds the NMOCD regulatory standard applicable for this site, Table 1. There was no additional visible soil staining within or adjacent to the northwest pilot hole.

The distribution of hydrocarbons in the unsaturated zone have been estimated by utilizing the following techniques:

- Visual observations of staining;
- Visual observations and PID readings of excavation sidewall and bottom soil samples, and;
- Review of laboratory analyses of soil samples collected following excavation.

3.5 Distribution of Hydrocarbons in the Saturated Zone

Groundwater was not encountered during site excavation activities; therefore no site-specific groundwater data was generated during this investigation.

4.0 CONCLUSIONS AND SITE CLOSURE REQUEST

Excavation activities were conducted in both of the areas that initially exhibited evidence of surface staining, until visual and olfactory evidence of surface and subsurface hydrocarbon impacted soil was removed. Soil samples collected and analyzed from the exposed sidewalls of the east and west excavations and the southwest and west center pilot holes did not exhibit indications of impacts due to the on-site release of crude oil above NMOCD regulatory standards for BTEX or TPH GRO/DRO constituents. The lack of visible staining in the area and the soil sampling analytical results from the both excavations indicate that the extent of

impacts attributable to the one-barrel release and the historical release appears to have been identified and removed.

Link requests that the NMOCD consider this site as eligible for closure under the New Mexico Oil Conservation Division *Guidelines for Remediation of Leaks, Spills and Releases,* August 1993 (NMOCD, 1993) and New Mexico Administrative Code Title 19.15.1.

5.0 QA/QC PROCEDURES

5.1 Soil Sampling

Soil samples were obtained utilizing single-use, disposable, latex gloves. Representative soil samples were divided into two separate portions using clean, disposable gloves and clean sampling tools. One portion of the soil sample was placed in a disposable sample bag. The bag was labeled and sealed for headspace analysis using a photoionization detector (PID) calibrated to a 100-ppm isobutylene standard. Each sample was allowed to volatilize for approximately thirty minutes at ambient temperature prior to conducting the analysis.

The other portion of the soil sample was placed in a sterile glass container equipped with a Teflon-lined lid furnished by the analytical laboratory. The container was filled to capacity to limit the amount of headspace present. Each container was labeled and placed on ice in an insulated cooler. Upon selection of samples for analysis, the cooler was sealed for shipment to the laboratory. Proper chain-of-custody documentation was maintained throughout the sampling process.

Soil samples were delivered to the Environmental Laboratory Of Texas, in Odessa, Texas for BTEX and TPH analyses using the methods described below. All samples were analyzed within approved holding times following the collection date.

- BTEX concentrations in accordance with EPA Method SW-846 8021B/5030
- TPH concentrations in accordance with modified EPA Method SW-846 8015M GRO/DRO;

Results of laboratory analysis of the soil samples are summarized in Table 1, and the laboratory reports are provided as Appendix A.

5.2 Decontamination Of Equipment

Soil sampling tools such as small hand shovels were washed with Liqui-Nox[®] detergent and rinsed with distilled water between collection of soil samples.

5.3 Laboratory Protocol

The laboratory was responsible for proper QA/QC procedures after signing the chain-ofcustody form. These procedures were either transmitted with the laboratory reports or are on file at the laboratory.

6.0 LIMITATIONS

Environmental Technology Group, Inc. has prepared this Site Investigation Report and Site Closure Request to the best of its ability. No other warranty, expressed or implied, is made or intended.

Environmental Technology Group, Inc. has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. Environmental Technology Group, Inc. has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Environmental Technology Group, Inc. has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Environmental Technology Group, Inc. also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Link Energy. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Environmental Technology Group, Inc. and/or Link Energy.

7.0 **REFERENCES**

Guidelines for Remediation of Leaks, Spills and Releases; August 1993 (NMOCD, 1993);

Title 19.15.1.19 NMAC: Prevention and Abatement of Water Pollution; 15 March 1997;

Soil Survey - Lea County, New Mexico; U.S. Department of Agriculture, Soil Conservation Service, 1994;

Practical Techniques for Groundwater and Soil Remediation; Evan K. Nyer, CRC Press LLC, 1993; and

<u>Remediation of Petroleum Contaminated Soils;</u> Eve-Riser-Roberts, Lewis Publishers, CRC Press, 1998.

8.0 **DISTRIBUTION**

Copy 1 to:	Chris Williams New Mexico Energy, Minerals and Natural Resources Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240
Copy 2 to:	Jeff Dann Link Energy 2000 W. Sam Houston Parkway Suite 400 Houston, Texas 77042
Copy 3 to:	Jimmy Bryant Link Energy 5805 Hwy 80 East Midland, Texas 79701
Copy 4 to:	Environmental Technology Group, Inc. 2540 West Marland Hobbs, New Mexico 88240
Copy 5 to:	Environmental Technology Group, Inc. 4600 West Wall Street Midland, Texas 79703

COPY NO.: _/___

Quality Control Reviewer

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TABLES

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TABLE 1

CONCENTRATIONS OF BTEX AND TPH IN SOIL

LINK ENERGY STATE BYRD / AMERADA CENTRAL BATTERY SITE MONUMENT (LEA COUNTY), NEW MEXICO ETGI Project # PL 2083

		N	fethods: EPA SV	EPA SW 846-8015M				
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	GRO C ₆ -C ₁₂	DRO >C ₁₂ -C ₃₅	
NW Pilot Hole	12/28/01	< 0.025	0.041	< 0.025	0.044	<10	209	
E. Pit - S. Wall	12/28/01	< 0.025	0.044	<0.025	< 0.025	<10	<10	
E. Pit - N. Wall	12/28/01	0.033	0.068	<0.025	0.047	<10	49	
E. Pit - E. Wall	12/28/01	<0.025	0.040	<0.025	0.035	<10	22	
E. Pit - W. Wall	12/28/01	< 0.025	0.065	0.028	0.128	<10	<10	
East Pit - Center	12/28/01	< 0.025	0.038	0.028	0.065	<10	16	
SW Pilot Hole	12/28/01	<0.025	0.077	<0.025	0.071	<10	<10	
W. Center Pilot Hole	12/28/01	< 0.025	0.028	< 0.025	< 0.025	<10	<10	
W. Pit - W. Wall	01/02/02	<0.025	0.028	<0.025	<0.025	<10	53	
W. Pit - N. Wall	01/02/02	< 0.025	0.026	<0.025	< 0.025	<10	32	
W. Pit - S. Wall	01/02/02	< 0.025	0.030	< 0.025	0.027	<10	205	
W. Pit - Center	01/02/02	< 0.025	0.036	<0.025	< 0.025	<10	37	
W. Pit - S. Wall	02/11/02	< 0.025	<0.025	<0.025	< 0.025	<10	50	
NMOCD Standard		10				10	100	

Results are reported in mg/kg.

FIGURES





APPENDICES

APPENDIX A:

Laboratory Reports



E.T.G.I. ATTN: KEN DUTTON 2540 W. MARLAND HOBES, NM 88240 FAX: 505-397-4701

Sample Type: Soil Sample Condition: Intact/ Iced/ -0.5 deg C Project Name: State Byrd Project #: EOT 2083C Project Location: Monument, NM Sampling Date: 12/28/01 Receiving Date: 01/02/02 Analysis Date: 01/07/02

5154		BENZENE	TOLUENE	ETHYLBENZENE	m,p-XYLENE		
ELT#	FIELD CODE	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	
0202312-03	N.W. Pilot Hole	<0.025	0.041	<0.025	0.044	<0.025	
0202312-04	East Pit-South Wai	< 0.025	0.044	< 0.025	<0.025	< 0.025	
0202312-05	East Pit-North Wall	0.033	0.058	< 0.025	0.047	< 0.025	
0202312-06	East Pit-East Wall	< 0.025	0.040	<0.025	0.035	<0.025	
0202312-07	East Pit-West Wall	< 0.025	0.065	0.028	0.094	0.034	
0202312-08	East Pit-Center	<0.025	0.038	0,028	0.065	<0.025	
			,				
	QUALITY CONTROL	0.114	0.114	0.109	0.224	0.111	
	TRUE VALUE	0.100	0.100	0.100	0.200	0.100	
	% 1A	114	114	109	112	111	
	SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100	
	ORIGINAL SAMPLE	<0.025	0.041	<0.025	0.044	<0.025	
	SPIKE	0.108	0.112 .	0.107	0.229	0.111	
	SPIKE DUP	0.104	0.106	0.103	0.222	0.107	
	%EA	104	104	103	110	107	
	BLANK	< 0.025	<0.025	< 0.025	<0.025	<0.025	
	RPD	3.77	5.50	3.81	3.10	3.67	
	-						

METHODS: EPA SW 846-80218 ,5030

G, Celey D. Keene

Raland K. Tuttle

<u>1-08-02</u> Date



E.T.G.I. ATTN: KEN DUTTON 2540 WEST MARLAND HOBBS, NM 88240 FAX: 505-397-4701

Sample Type: Soil Sample Condition: Intact/ Iced/ -0 5 deg C Project Name: State Synd Project #: EOT 2083C Project Location: Monument, NM

i.

Sampling Data: 12/28/01 Receiving Data: .01/02/02 Analysis Data: .01/02/02

ELT#	FIELD CODE	GRO C6-C10 mg/kg	DRO >C10-C28 mg/kg	
0202312-01	S.W. Pilot Hole	<10	<10	0
0202312-02	W. Center Pilot Hole	<10	<10	
0202312-03	N.W. Pilot Hole	<10	209	UNADDRESSED!
0202312-04	East Pit-South Wall	<10	<10	UN AV ME > ~ > ~
0202312-05	East Pit-North Wail	<10	49	
0202312-06	East Pit-East Wall	<10	22	- <u>``</u>
0202312-07	East Pit-West Wali	<10	<10	
0202312-08	East Pit-Center	<10	16	

QUALITY CONTROL	487	470
TRUE VALUE	500	500
% INSTRUMENT ACCURACY	97	94
SPIKED AMOUNT	476	476
ORIGINAL SAMPLE	<10	<10
SPIKE	446	484
SPIKE DUP	428	476
% EXTRACTION ACCURACY	94	102
BLANK	<10	<10
RPD	4.12	1.67

Methods: SW 846-8015M

.dk1. Ŷ Celey D. Keene Raiand K. Tuttie

1-08-02 Date

12600 West I-20 East • Odessa, Texas 79765 • (915) 563-1800 • Fax (915) 563-1713



E.T.G.I. ATTN: KEN DUTTON 2540 W. MARLAND HOBBS, NM 88240 FAX: 505-397-4701

Sample Type: Soil Sample Condition: Intact/ Iced/ -0.5 deg C Project Name: State Byrd Project #: EOT 2083C Project Location: Monument, NM Sampling Date: 12/28/01 Receiving Date: 01/02/02 Analysis Date: 01/02/02

0202312-01 S.W. Pilot Hole <0.025	ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE	o-XYLENE mg/kg	
QUALITY CONTROL 0.103 0.111 0.110 0.223 0.114 TRUE VALUE 0.100 0.100 0.100 0.200 0.100 % IA 103 111 110 112 114 SPIKED AMOUNT 0.100 0.100 0.200 0.100 ORIGINAL SAMPLE <0.025	0202312-01	S.W. Pilot Hole	<0.025	0.077	<0.025	0.071	<0.025	
TRUE VALUE 0.100 0.100 0.100 0.200 0.100 % IA 103 111 110 112 114 SPIKED AMOUNT 0.100 0.100 0.100 0.200 0.100 ORIGINAL SAMPLE <0.025							-^.	
TRUE VALUE 0.100 0.100 0.100 0.200 0.100 % IA 103 111 110 112 114 SPIKED AMOUNT 0.100 0.100 0.100 0.200 0.100 ORIGINAL SAMPLE <0.025								
TRUE VALUE 0.100 0.100 0.100 0.200 0.100 % IA 103 111 110 112 114 SPIKED AMOUNT 0.100 0.100 0.100 0.200 0.100 ORIGINAL SAMPLE <0.025								
TRUE VALUE 0.100 0.100 0.100 0.200 0.100 % IA 103 111 110 112 114 SPIKED AMOUNT 0.100 0.100 0.100 0.200 0.100 ORIGINAL SAMPLE <0.025		OUALITY CONTROL	0,103	0.111	0.110	0,223	0.114	
SPIKED AMOUNT 0.100 0.100 0.100 0.200 0.100 ORIGINAL SAMPLE <0.025		-			-			
ORIGINAL SAMPLE <0.025 0.036 0.031 0.076 <0.025 SPIKE 0.114 0.111 0.113 0.237 0.110 SPIKE DUP 0.113 0.109 0.115 0.230 0.109 %EA 113 108 114 114 109		% IA	103	111	110	112	114	
SPIKE 0.114 0.111 0.113 0.237 0.110 SPIKE DUP 0.113 0.109 0.115 0.230 0.109 %EA 113 108 114 114 109		SPIKED AMOUNT	0.160	0.100	0.100	0.200	0.100	
SPIKE DUP 0.113 0.109 0.115 0.230 0.109 %EA 113 108 114 114 109		ORIGINAL SAMPLE	<0.025	0.036	0.031	0.076	<0.025	
%EA 113 108 114 114 109		SPIKE	0.114	0.111	0.113	0.237	0.110	
		SPIKE DUP	0.113	0.109	0,115	0.230	0.109	
		%EA	113	108	114	114	109	
BLANK <0.025 <0.025 <0.025 <0.025		BLANK	<0.025	<0.025	<0.025	<0.025	<0.025	
RPD 0,88 1.82 1.75 5.24 0.91		RPD	0,88	1.82	1.75	5.24	0.91	

METHODS: EPA SW 846-80218,5030

d 10 Celey D. Keene

Raland K. Tuttle

1-08-02 Date



Sample Type: Soil Sample Condition: Intact/ Iced/ -0.5 deg C Project Name: State Byrd Project #: EOT 2083C Project Location: Monument, NM Sampling Date: 12/28/01 Receiving Date: 01/02/02 Analysis Date: 01/02/02

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg	
0202312-02	W. Center Pilot Hoie	<0.025	0.028	<0.025	<0.025	<0.025	
						- * ,	
	QUALITY CONTROL TRUE VALUE	0.114 0.100	0.114 0.100	0.109 0.100	0.224 0.200	0.111 0.100	
	% IA	114	114	109	112	111	
	SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100	
	ORIGINAL SAMPLE	<0.025	0.028	<0.025	<0.025	<0.025	
	SPIKE	0.087	0.087	0.089	0.183	0.093	
	SPIKE DUP	0.094	0.094	0.100	0.206	0.103	
	%EA	94	93	100	103	103	
	BLANK	<0.025	<0.025	<0,025	<0.025	<0.025	
	RPD	7.73	7.82	11.6	11.8	10.2	

METHODS: EPA SW 846-8021B ,5030

dK Celey D. Keene

Raland K. Tuttle

1-08-02 Date

E.T.G.I. ATTN: KEN DUTTON 2540 W. MARLAND HOBBS, NM 88240 FAX: 505-397-4701

Environmental Lab of Texas, Inc.	Coc 219
Odessa, Texas 79763 Fax: 915-563-1713	CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST
Project Manager: Ken DULLON	Project Name: State Byrd
Company Name ETGI	Project #: <u>COT</u> 2083C
Company Address: 2540 West Marland	Project Loc: Monument NM
City/State/Zip: Hobbs N.M. 88240	
	PO #:
Sampler Signature: Marulo Campis h	377 - 4701
A sumple p	Analyze For:
	Preservative Matrix & Preservative Watrix
LAB # (lab use only) V o of Containers V o of Containers V o of Containers	HNC; HCI NaCH HCI NacH HSD, None Other (Specity) Water Studge Soil Soil TPH 418 1 TPH
0202312-01 S.W. Pilot Hole 12-28-01 1620 1 X 02 W. Center Pilot Hole 16-28-01 1620 1 X	+++++++++++++++++++++++++++++++++++++++
03 N.W. Pilot Hole	╶┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼
all East Pit - South Well 1625 OS East Pit - North Well 1630	
de East Pit - Karth Wall 1630 de East Pit - East Wall 1635	
67 East Pit - West Well 114100	┽┥┽┥┿┧┼┼╫┼╄┾┼╢╎┼┼┼╟╋╋┥┼┼╎╢╡
+ 08 East Pit - Center V 1645	
Special Instructions;	Sample Containers Intact?
Relinquished by: Date Time Received by: Maplelis Campoo	Temperature Upon Receipt: Laboratory Comments: -0, 5 °C
Date Time Received by ELOT	Date Time
505- 370-3576 /02/01 /240 game menung	01-02-02 01-00

Jan 08 02 10:43a



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"Don't Treat Your Soil Like Dirt!"

E.T.G.I. ATTN: KEN DUTTON 2540 W. MARLAND HOBBS, NM. 88240 FAX: 505-397-4701

Sample Type: Soil Sample Condition: Intact/ Iced/ -1.0 deg C Project Name: State Byrd Project #: EOT 2083C Project Location: Monument, NM Sampling Date: 01/02/02 Receiving Date: 01/03/02 Analysis Date: 01/07/02

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg	
0202319-01	West Pit-West Wall	<0.025	0.028	<0.025	<0.025	<0.025	
0202319-02	West Pit-North Wall	< 0.025	0,025	<0.025	< 0.025	<0.025	
0202319-03	West Pit-South Wall	< 0.025	0.030	< 0.025	0.027	<0.025	
0202319-04	West Pit-Center	<0.025	0.036	<0.025	<c.025< td=""><td><0.025</td><td></td></c.025<>	<0.025	

QUALITY CONTROL	0.102	0.099	0.095	0.206	0.099
TRUE VALUE	0.100	0.100	0.100	0.200	0.100
% IA	102	99	95	103	99
SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE	< 0.025	0.041	<0.025	0.044	<0.025
SPIKE	0.108	0.112	0.107	0.229	0.111
SPIKE DUP	0.104	0.106	0.103	0.222	0.107
%EA	104	104	103	110	107
BLANK	< 0.025	<0.025	<0.025	< 0.025	<0.025
RPD	3.77	5.50	3.81	3.10	3.67

METHODS: EPA SW 846-8021B ,5030

Celey D. Keene

Raiand K. Tuttle

1-08-02 Date

12600 West I-20 East • Odessa, Texas 79765 • (915) 563-1800 • Fax (915) 563-1713



Sample Type: Soil Sample Condition: Intact/ Iced/ -0.5 deg C Project Name: State Byrd Project #: EOT 2083C Project Location: Monument, NM

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Sampling Date: 02/11/02 Receiving Date: 02/11/02 Anaylsis Date: 02/11/02

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ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg	
0202577-01	West Pit-South Wall	<0.025	<0.025	<0.025	<0.025	<0.025	

QUALITY CONTROL	0.109	0.111	0.103	0.218	0.099
TRUE VALUE	0.100	0.100	0.100	0.200	0.100
% INSTRUMENT ACCURACY	109	111	103	109	99
SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE	<0.025	<0.025	<0.025	<0.025	<0.025
SPIKE	0.115	0.114	0.108	0.227	0.099
SPIKE DUP	0.112	0.115	0.108	0.230	0.102
% EXTRACTION ACCURACY	112	115	108	115	102
BLANK	< 0.025	<0.025	<0.025	<0.025	<0.025
RPD	2.64	0.87	0.00	1.31	2.98

METHODS: EPA SW 846-80218 ,5030

Leme Celey D. een Raiand K. Tuttle

13/02

E.T.G.I. ATTN: KEN DUTTON 2540 WEST MARLAND HOBBS, NM 88240 FAX: 505-397-4701

. . . .



"Don't Treat Your Soil Like Dirt!"

E.T.G.I. ATTN: KEN DUTTON 2540 WEST MARLAND HOBBS, NM 88240 FAX: 505-397-4701

Sample Type: Soil Sample Condition: Intact/ Iced/ -0.5 deg C Project Name: State Byrd Project #: EOT 2083C Project Location: Monument, NM Sampling Date: 02/11/02 Receiving Date: 02/11/02 Analysis Date: 02/11/02

		GRO	DRO	,
		C6-C10	>C10-C28	
ELT#	FIELD CODE	mg/kg	mg/kg	
				-
0202577-01	West Pit-South Wall	< 10	50	

QUALITY CONTROL	561	592
TRUE VALUE	500	500
% INSTRUMENT ACCURACY	112	118
SPIKED AMOUNT	476	476
ORIGINAL SAMPLE	<10	84
SPIKE	529	578
SPIKE DUP	596	645
% EXTRACTION ACCURACY	111	104
BLANK	<10	<10
RPD	11.9	11.0

Methods: SW 846-8015M

Celey D. Keene Raland K. Tuttle

Lieni Oslisloz

12600 West I-20 East • Odessa, Texas 79765 • (915) 563-1300 • Fax (915) 563-1713

Environmenta 12600 West I-20 East Odessa, Texas 79763	Lab of Texas, Phone: 915-563-1800 Fax: 915-563-1713	Inc.								СНА	NN OF	cus	του	IY RE	ECOR	RD A.	ND A	ANAL	YSIS I	REQI	JEST			
Project Manager: <u> </u>	en Duttow		<u> </u>							_	Pr	oject	Nam	10: <u> </u>	St.	41	e	B	ind	1				
	Company Name ETGI																							
	540 W. Marland										I													
		,																	-		•			
City/State/Zip: <u>Hobbs, New Mexico, 88240</u> Telephone No: <u>505-397-4882</u> Sampler Signature: <u>Mauelo Campos</u>									_															
Telephone No: <u>50</u>	2 1 C		Fax No	: 50	2-3	<u>77</u>	tt	φ_{1}		-			4	CC	<u>ې د</u>	C	20	\mathcal{O}	5					
Sampler Signature:	allelo Campos											[]				A	nalyz	e For					1	
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		T	-1		[Preser	vative		Ţ	Mat	rix	17	Τ	Τ	Hg Se								-	1
		Date Sampled	Time Sampled	No. of Containers				Scientiv)	Water		Soil Other (specify)	TOS / CL / SAR / EC	TPH 418	TPH 8015M GROUPS	â.		Semivolatiles	BTEX 80218/6030					RUSH TAT (Pre-Schedule Standard TAT	
LAB # (lab use only)	FIELD CODE	Date	Time	No. of	ten.	A HOH	СЗ Н	None Other /	Water	Slutye	Soil Other (10510	FHd1	Hall	Metals	Volatiles	Semivi	BTEX					RUSH	1010
0202577-01 West	Pit - South Wall	2-11-02	1030	1	X	1-1-			1		X			$\mathbf{\Sigma}$				X	-				X	Ž
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Special Instructions:													1	emp	aratur	e Up	ion P	rstact Lecen		C	2	พ		
Relinquistied by: Marcelo Campos	Date Time 2-11-02/347	Received by:								ate		Time			atory Ø*1			3 45 .						
Relinquished by:	Date Tinde	Received by El	· · /)	<u> </u>	~7	/		j		ate 102	- 1.	Time 34(<u>}</u>						40	<u>z (</u>	<u>Uns</u>	Ç		

Feb 13 02 12:39p

APPENDIX B:

New Mexico Office of the State Engineer Water Well Database

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New Mexico Office of the State Engineer Well Reports and Downloads							
Township: 19S Range: 37E Sections: 32							
NAD27 X: Y: Zone: Search Radius:							
County: Basin: Number: Suffix:							
Owner Name: (First) (Last) C Non-Domestic C Domestic All							
Well / Surface Data Report Avg Depth to Water Report							
Water Column Report Clear Form WATERS Menu Help							

AVERAGE DEPTH OF WATER REPORT 04/16/2002

1

								(Depth	Water i	in Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
L	19S	37E	32				6	25	35	29

Record Count: 6

http://164.64.214.10/awdProd/awd.html?email_address=reidson@etgi.cc&tws=19S&rng=... 4/16/2002

New Mexico Office of the State Engineer

Township: 19	S Range: 37E Sections	32
NAD27 X:	Y: Zone:	Search Radius:
County:	Basin:	Number: Suffix:
Owner Name: (First)	(Last)	O Non-Domestic O Domestic O All

WELL / SURFACE DATA REPORT 04/17/2002

	(acre	e ft per ann	um)	••	uarters are uarters are				-
DB File Nbr	Use	Diversion	Owner	Well Number	Source	Tws	Rng	Sec	ववव
<u>l 03380</u>	DOM	3	MONUMENT METHODIST CHURCH	L 03380		19S	37E	32	212
				L 03380 APPRO	Shallow	19S	37E	32	212
L 03938	DOM	-3	ROBERT L. PATE	L 03938	Shallow	19S	37E	32	4
·······				L 03938 APPRO	Shallow	19S	37E	32	4
L_04153	DOM	3	A. G. WATSON	L 04153		19S	37E	32	2
				L 04153 APPRO EX	P	19S	37E	32	2
L 04823	DOM	3	JIMMIE T. COOPER	L 04823		19S	37E	32	22
L 05049	STK	3	DELL J. BARBER	L 05049	Shallow	19S	37E	32	3
L 06492	DOM	3	VERNON CLARK	L 06492		195	37E	32	1 1

Record Count: 9

APPENDIX C:

Waste Manifests

	TICKET#
LEASE OPERATOR: $\mathcal{E} \subset \mathcal{TT}$	ORIGINATING LOCATION: N $W'4 \le W V4$
FRANK HERNANDEZ	SEC 32 TI95 R37E State Byred
TRANSPORTER NAME & ADDRESS: ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	<u>/2</u> YDS
FACILITY CONTACT:	- \
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	<u>A-1</u>
SIGNATURE OF TRANSPORTER (DRIVER):	
X = CErt	and the second
SIGNATURE OF DRIVER	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

EACILITY REPRESENTATIVE

TICKET#

LEASE OPERATOR:	ORIGINATING LOCATION:
E077	1000 / 500/4 SEC 32 T/95 R37E
FRANK Hernandez	SEC 32 1/95 K37E State Burd
TRANSPORTER NAME & ADDRESS: ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	YDS.
FACILITY CONTACT:	
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	A-1
SIGNATURE OF TRANSPORTER (DRIVER):	
Du Deck	3-13- 02
SIGNATURE OF DRIVER	DATE

SIGNATURE OF DRIVER

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

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FACILITY REPRESENTATIVE

DATE

LEASE OPERATOR:	ORIGINATING LOCATION:	
EOTT	NEW KY SW KY	
	NUN K, 51-14 5EC 32 T195 R37E	
FRANK Hernandez	State Bard	
	jtate Byrd	
TRANSPORTER NAME & ADDRESS:	_	
ETGI		
2540 WEST MARLAND		
HOBBS, NM 38240		
110DD3, 100130240		
DESCRIPTION OF WASTE:	QUANTITY:	
NON-HAZARDOUS HYDROCARBONS	Z YDS.	
EACH ITY CONTACT.	- \.	
FACILITY CONTACT:		
	· · · · · · · · · · · · · · · · · · ·	
SIGNATURE OF CONTACT	DATE	
CELL NUMBER MATERIAL PLACED IN:	A-1	
SIGNATURE OF TRANSPORTER (DRIVER):		
I will be the		
Varing or /	3-13-02	
STGNATURE OF DRIVER	DATE	

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

DATE

TICKET#

	TICKET≓	
LEASE OPERATOR:	ORIGINATING LOCATION:	
E0 77	NW4 5W4 15EC 32 T195 R37E	
FRANK Hernandez	State Burd	
TRANSPORTER NAME & ADDRESS: ETG!	3	
2540 WEST MARLAND		
HOBBS, NM 88240		
DESCRIPTION OF WASTE:	QUANTITY:	
NON-HAZARDOUS HYDROCARBONS	Z YDS.	
FACILITY CONTACT:		
SIGNATURE OF CONTACT	DATE	
CELL NUMBER MATERIAL PLACED IN:	A-1	
SIGNATURE OF TRANSPORTER (DRIVER):		
DECK	3-13-, Øa	
STGNATURE OF DRIVER	DATE	

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

TICKET#
ORIGINATING LOCATION:
1062 542 44 SEC 32 T195 R37E
State Burd
QUANTITY:
<u> </u>
DATE
A-1
3-13-02
DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE
LEASE OPERATOR:	ORIGINATING LOCATION:
EOTT	NW 4 JW 4 SEC 32 T195 R375
	SEC 32 T195 R375
FRAMK Hernandez	State Burd
TRANSPORTER NAME & ADDRESS:	
ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	YDS.
EACH ITY CONTACT.	
FACILITY CONTACT:	
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	A-1
SIGNATURE OF TRANSPORTER (DRIVER):	
T = T = T	3/12/22
SICALITUDE OF DELCER	
SIGNATURE OF DRIVER	DAIL

DATE

TICKET#

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

TICKET#

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LEASE OPERATOR:	ORIGINATING LOCATION:
EOTT	NW& SW& SEC 32 T/95 R3FE
Frank ila 1	SEC 32 T/95 KOTE
FRANK Hernandez	State Byrd
TRANSPORTER NAME & ADDRESS:	, and the second s
ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	YDS.
FACILITY CONTACT:	- ·.
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	A-1
SIGNATURE OF TRANSPORTER (DRIVER):	
Feel Carl Scar	3/13/02
SIGNATURE OF DRIVER	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

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EACILITY REPRESENTATIVE

	TICKET#
·	
LEASE OPERATOR:	ORIGINATING LOCATION:
EOTT	NW 4 3014 Sec. 20 7 195 837-5
FRANK Hernandez	NW 4 SW 4 SEC 32 T195 R37-E State Burd
TRANSPORTER NAME & ADDRESS: ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	<u>/ Z</u> YDS.
FACILITY CONTACT:	
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	A-1
SIGNATURE OF TRANSPORTER (DRIVER):	· · · · · · · · · · · · · · · · · · ·
Grace /C	3/13/02
SIGNATURE OF DRIVER	DATE
DISPOSAL SITE	,,,, , ,, , ,, , ,, , ,, , , , , , , , , , , , , , , , , , , ,

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

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FACILITY REPRESENTATIVE

QUANTITY:
VW & SW 4 EC 32 T195 R37E tate Burd
tate Byrd
tate Byrd
QUANTITY:
QUANTITY:
QUANTITY:
QUANTITY:
_
YDS.
DATE
A-1
3/13/02
DATE
-

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

EACILITY REPRESENTATIVE

	TICKET#
LEASE OPERATOR:	ORIGINATING LOCATION:
EOTT	NW 4 5W 4 SEC 32 T195 R37E
FRANK Hernandez	State Byrd
TRANSPORTER NAME & ADDRESS: ÈTGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	/ <u>Z</u> YDS.
FACILITY CONTACT:	-
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	4-1
SIGNATURE OF TRANSPORTER (DRIVER):	
Cert Cort	3/13/02
SIGNATURE OF DRIVER	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations; exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

	TICKET#
LEASE OPERATOR:	ORIGINATING LOCATION:
ECTT	NWK4 SWK4 SEC 32 T195 R37E
FRANK Hernandez	SEC 32 TITS ROFE State Burd
TRANSPORTER NAME & ADDRESS: ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	<u> </u>
FACILITY CONTACT:	
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	14-1
SIGNATURE OF TRANSPORTER (DRIVER):	
to the second	-11-1
Y Martin Company	3/13/02
SIGNATURE OF DRIVER	DATE

SIGNATURE OF DRIVER

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

LEASE OPERATOR:	ORIGINATING LOCATION:
EOTT	NWK SWK
FRHNK Hernundez	SEC 32 T195 R37= State Burd
TRANSPORTER NAME & ADDRESS:	
ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	<u>/</u> ZYDS.
FACILITY CONTACT:	- 14
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	<u>A-1</u>
SIGNATURE OF TRANSPORFER (DRIVER):	
In Park	3/17/02
SIGNATURE OF DRIVER	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS. NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations; exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

TICKET#____

	TICKET#
LEASE OPERATOR:	ORIGINATING LOCATION: NW 15 5 W 14 SEC 32 T195 R37E
EOTT	N 10 10 0 0 14 SEC 32 T 195 R 37E
FRANK Hermandtz	State Byrd
TRANSPORTER NAME & ADDRESS:	
ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	<u>YD.S.</u>
FACILITY CONTACT:	-*
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	A-1
SIGNATURE OF TRANSPORTER (DRIVER):	· · · · · · · · · · · · · · · · · · ·
	3/12/0-
SIGNATURE OF DRIVER	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

TICKET#

LEASE OPERATOR:	ORIGINATING LOCATION:
EOTT	NW 4 5W 4 SEC 32 T195 R37E
Frank Hernandez	State Burd
TRANSPORTER NAME & ADDRESS:	✓ .
ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	YDS.
FACILITY CONTACT:	- s
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	<u>A-1</u>
SIGNATURE OF TRANSPORTER (DRIVER):	
Dan Danel C	3/13/02
SIGNATURE OF DRIVER 🖉	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

	TICKET⊭
LEASE OPERATOR: EOTT	ORIGINATING LOCATION: Nul 4 SW4 SEC 32 T195 237E
FRANK Hernandez	State Burd
TRANSPORTER NAME & ADDRESS: ETGI	
2540 WEST MARLAND HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	<u>/Z</u> YDS.
FACILITY CONTACT:	
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	<u>A-1</u>
SIGNATURE OF TRANSPORTER (DRIVER):	5/14/02 DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 38241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

EACILITY REPRESENTATIVE

LEASE OPERATOR:	ORIGINATING LOCATION:
EO T	N.0 14 SW 14
FRAMR Hermandez	SEC 32 TI95 R37E State Burd
TRANSPORTER NAME & ADDRESS: ETGI	<u>) (4. Cz. 1967)</u>
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	YDS.
FACILITY CONTACT:	· _ ~
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	4-1
SIGNATURE OF TRANSPORTER (DRIVER):	
Carl Derde	3/14/02
SIGNATURE OF DRIVÉR	\overline{DATE}

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

DATE

TICKET#

	TICKET#
LEASE OPERATOR:	ORIGINATING LOCATION:
E077	NW45W4 SEC 32 T195 R3FE
RANK Hernundez	State Burd
TRANSPORTER NAME & ADDRESS: ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	YDS.
FACILITY CONTACT:	
	DATE
SIGNATURE OF CONTACT	DAIL
CELL NUMBER MATERIAL PLACED IN:	<u>A-1</u>
SIGNATURE OF TRANSPORTER (DRIVER):	
Decident	3/14/02
SIGNATURE OF DRIVER	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

EACILITY REPRESENTATIVE

	TICKET#
LEASE OPERATOR:	ORIGINATING LOCATION:
EOTT	NWE SWE SEC 32 T195 R37E
RANK Hernandez	SEC 32 1145 Rora
TRANSPORTER NAME & ADDRESS: ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	12 YDS.
FACILITY CONTACT:	
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	A-1
SIGNATURE OF TRANSPORTER (DRIVER):	· · · · · · · · · · · · · · · · · · ·
Outo//C	3/10/02
SIGNATURE OF DRIVER	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

EACILITY REPRESENTATIVE

	TICKET#
LEASE OPERATOR:	ORIGINATING LOCATION:
EOTT	NW45W4
RANK Hernandez	SEC 32 TI95 R37E State Burd
TRANSPORTER NAME & ADDRESS:	
ETGI	
2540 WEST MARLAND	
HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	YDS.
FACILITY CONTACT:	
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	A-1
SIGNATURE OF TRANSPORTER (DRIVER):	
Ches Carlo	3/14/02
SIGNATURE OF DRIVER	DATE

DISPOSAL SITE SOUTH MONUMENT SURFACE WASTE FACILITY P.O. BOX 418 HOBBS, NM 88241-0418 S25 T20S R36E N/2 NE/4

"As a condition of acceptance for disposal. I hereby certify that this waste is an exempt waste as defined by the Environmental Protection Agency (EPA). The waste are: generated from oil and gas exploration and production operations: exempt from Rescource Conservation and Recovery Act (RCRA) Subtitle C Regulations: and not mixed with non-exempt waste."

FACILITY REPRESENTATIVE

	TICKET#
LEASE OPERATOR:	ORIGINATING LOCATION: NW 4 SLUKA SEC 32 T195 R37E
FRANK Hernandyz	State Byrd
TRANSPORTER NAME & ADDRESS: ETGI	
2540 WEST MARLAND HOBBS, NM 88240	
DESCRIPTION OF WASTE:	QUANTITY:
NON-HAZARDOUS HYDROCARBONS	<u>/Z</u> YDS.
FACILITY CONTACT:	- \
SIGNATURE OF CONTACT	DATE
CELL NUMBER MATERIAL PLACED IN:	A-1
SIGNATURE OF TRANSPORTER (DRIVER):	
Carles 12	3/14/02
SIGNATURE OF DRIVER	DATE
DISPOSAL SITE	
SOUTH MONUMENT SURFACE WASTE FACILITY	
P.O. BOX 418 HOBBS, NM 88241-0418	
S25 T20S R36E N/2 NE/4	

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FACILITY REPRESENTATIVE