

**PRELIMINARY SITE INVESTIGATION REPORT
and
REMEDATION PLAN**

**PLAINS MARKETING L.P.
SAUNDERS 8" # 5
EMS No. 2004-00206
Lea County, New Mexico
UNIT H, Section 14, Township 14 South, Range 33 East
33°, 06', 21.8" North, 103°, 34', 47.6" West**

Prepared For:

Plains Marketing, L.P.
333 Clay Street
Suite 1600
Houston, Texas 77002

Prepared By:

Basin Environmental Service Technologies, LLC
P. O. Box 301
Lovington, New Mexico 88260

Plains - 231735
facility - FPAC0604027357
incident - nPAC0604027470
application - pPAC0604027719
15 November 2004


Ken Dutton

Basin Environmental Service Technologies, LLC



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

November 29, 2004

Ms. Camille Reynolds cireynolds@paalp.com
Plains All American Pipeline

Re: Plan Approval, Saunders 8" #5
Site Reference UL-H Sec-14 T-14S R-33E
Initial C-144 Dated: 10-1-04
Request Plan Dated: 11-15-04

Dear Ms. Reynolds,

The Remediation Work Plan Proposal submitted to the New Mexico Oil Conservation Division (OCD) by Basin Environmental for Plains All American Pipeline (PAAP) is **hereby approved for 120 days** with the following considerations:

- Immediate notification if additional contamination is discovered during excavation (any contamination undetected by borehole delineation)
- 48 hour notification to OCD prior to final sampling and also liner installation
- Progress reports of bio-mounds
- Disturbed areas to be seeded for re-vegetation of native grasses and other plants and demonstrate growth within a reasonable time after site remediation operations cease

Please be advised that OCD approval of this plan does not relieve PAAP of responsibility should their operations fail to adequately investigate and remediate contaminants that threaten ground water, surface water, human health or the environment. Additionally, OCD approval does not relieve PAAP of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions or need assistance please call (505) 393-6161, x111 or e-mail lwjohnson@state.nm.us

Sincerely,

Larry Johnson - Environmental Engineer

Cc:

Chris Williams - District I Supervisor
Ed Martin - Environmental Engineer
Paul Shreeley - Environmental Engineer
Ken Dutton - Basin Environmental Project Consultant kdutton@basinenv.com

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INTRODUCTION

Basin Environmental Service Technologies, LLC (Basin) responded to a pipeline release for Plains Marketing L.P. (Plains), located on the Saunders 8" Pipeline on 01 October 2004. The Saunders 8" Pipeline was clamped and the impacted soils were excavated and stockpiled on a poly liner.

This site is located in Unit H, Section 14, Township 14 South, Range 33 East, in Lea County, New Mexico (topographic Site Location Map is attached as Figure 1). The latitude is 33°, 06', 21.8" North, and longitude is 103°, 34', 47.6" West. The site is characterized by a right-of-way for the pipeline in a pasture utilized for cattle grazing. The stained area includes the release point and progresses south covering an area approximately 144 feet long by 82 feet wide. Approximately 15 barrels of crude oil were released from the Plains pipeline and 0 barrels were recovered.

An Emergency One-Call was initiated 01 October 2004 and all responding companies either cleared or marked their respective lines. Subsequent renewals of the one-call have been accomplished as required.

Mr. Larry Johnson and Gary Wink, New Mexico Oil Conservation Division (NMOCD), Hobbs District 1 were verbally notified of the release on 02 October 2004.

Mr. Leon Anderson and Ms. Myra Myers, New Mexico State Land Office (NMSLO), Hobbs Office, were notified 04 October 2004. A Right of Entry (ROE) permit was obtained from the New Mexico State Land Office, Santa Fe, 04 October 2004.

The lessee, Mr. Norman Hahn, was notified and informed of all activities that ~~that~~ have been accomplished and remedial actions that are being considered.

SUMMARY OF FIELD ACTIVITIES

On 01 October 2004, Basin employee Bobby Blackwood arrived at the Saunders 8" Pipeline release to repair and contain the crude oil pipeline release. After the release had been contained utilizing a pipeline repair clamp, excavation of the impacted soil was initiated. The impacted soil was placed on a poly liner adjacent to the release.

On 02 October 2004, Basin employee Bobby Blackwood began extended excavation of the impacted area. The release point was excavated to approximately 35 feet long by 12 feet wide and 3 to 4 feet below ground surface (bgs). All excavated soil was placed on a poly liner for future remedial action. Due to the extremely muddy conditions, further excavation of the site was delayed to allow drying of the area and prevent damage to the land from heavy equipment operations.

On 27 October 2004, Basin employees Bobby Blackwood and Ken Dutton excavated the release point to approximately 14 feet bgs to delineate the vertical extent of

contamination. Field screening with a Photoionization Detector (PID) indicated elevated concentrations of Volatile Organic Compounds (VOC) at the 14 feet bgs floor. The impacted flow path areas of the site (pipeline right-of-way/pooling area) were scrapped to approximately 1-foot bgs and the soil was placed on a poly liner. Based on the results of the excavation activities, Plains elected to delineate the vertical and horizontal impact on-site using a truck mounted drilling rig.

On 29 October 2004, Basin employee, Ken Dutton, installed 5 ^{soil} ~~well~~ borings, utilizing Straub Corporation, of Stanton, Texas, collecting soil samples every 5 feet in order to delineate the horizontal and vertical extent of crude oil impacted soil at the pipeline release (see Site Map, Figure 2). The soil borings were installed at the release point, pooling area, and down gradient and up gradient of the source area. The soil borings ranged in depth from 20 feet bgs to 60 feet bgs (soil boring logs are attached as Appendix C). Each sample was screened with a PID, which was calibrated on 29 October 2004. The selected soil samples were analyzed for concentrations of benzene, toluene, ethylbenzene, and xylenes (BTEX), and total petroleum hydrocarbons – gasoline range organics/diesel range organics (TPH-GRO/DRO).

NEW MEXICO OIL CONSERVATION DIVISION (NMOCD) SOIL CLASSIFICATION

A search of the New Mexico State Engineers (NMSE) database revealed water depth information for that section averaged ~~100 feet bgs~~ (Appendix A). There are no surface water bodies or water wells within 1000 feet of the release site. Based on this data, the site has an NMOCD Ranking Score of 10 – 19, which sets the remediation levels at:

Benzene: 10 ppm

BTEX: 50 ppm

TPH: 1000 ppm

Distribution of Hydrocarbons in the Unsaturated Zone

The release point area has been excavated to a depth of approximately 4 feet bgs and evidence of crude oil impact still exist on the floor of the excavation. PID readings reflect elevated concentrations of VOC's remain. A backhoe was utilized to excavate approximately 14 feet bgs at the release point. The release point excavation was backfilled due to livestock in the area. A drill rig was utilized to delineate the vertical and horizontal extent of crude oil impacted soil. The soil borings were installed at the release point, pooling area, two down gradient and one up gradient of the site. Soil boring soil samples were collected from the subsurface rock/soil at 5 feet intervals. No visual observations of free phase hydrocarbons were encountered during the installation of the 5 soil borings (as indicated on Appendix C) or excavation of the site. PID field screenings were utilized to evaluate which soil samples were to be submitted to the laboratory for analysis. All samples were

analyzed for concentrations of BTEX and TPH. Laboratory data sheets and chain-of-custody forms are attached (Appendix B).

Soil Boring 1, as depicted on the Site Map (Figure 2), was installed at the release point. Samples collected at the 15, 20, 30, 40, 45 and 60 feet bgs were analyzed. Analytical results indicated that BTEX and TPH concentrations were above NMOCD regulatory standards at 15 and 20 feet bgs. Analytical results indicated that the soil samples were below NMOCD regulatory standards at 30 and 40 feet bgs for BTEX and TPH concentrations. Analytical results indicated that BTEX concentrations were not detected above laboratory method detection limits at 45 and 60 feet bgs and TPH was below NMOCD regulatory standards.

Soil Boring 2, as depicted on the Site Map (Figure 2), was installed at the pooling area, south of the release point. Soil samples collected at the 15, 20 and 30 feet bgs were analyzed. Analytical results indicated that BTEX was below NMOCD regulatory standards and TPH concentrations were above NMOCD regulatory standards at 15 feet bgs. Analytical results indicated that BTEX was not detected above the laboratory method detection limits and TPH concentrations were below NMOCD regulatory standards at 20 and 30 feet bgs.

Soil Boring 3, as depicted on the Site Map (Figure 2), was installed down gradient, southeast of the release point. Soil samples collected at the 10 and 20 feet bgs were analyzed. Analytical results indicated that BTEX and TPH concentrations were not detected above the laboratory method detection limits on the two soil samples.

Soil Boring 4, as depicted on the Site Map (Figure 2), was installed down gradient, south of the release point. Soil samples collected at the 10 and 20 feet bgs were analyzed. Analytical results indicated that BTEX and TPH concentrations were not detected above the laboratory method detection limits on the two soil samples.

Soil Boring 5, as depicted on the Site Map (Figure 2), was installed up gradient, northwest of the release point. Soil samples collected at the 10 and 20 feet bgs were analyzed. Analytical results indicated that BTEX and TPH concentrations were not detected above the laboratory method detection limits on the two soil samples.

RECOMMENDATIONS FOR REMEDIATION

Approximately 300 cubic yards of impacted soil and caliche rock have been excavated and stockpiled on-site. It is estimated that 1900 cubic yards of impacted caliche rock and soil remain on-site consisting of the release point and pooling area. The release point area is approximately 40 feet long by 35 feet wide and crude oil contaminates to a depth of 30 feet bgs, estimated to be 1555 cubic yards. The pooling area is approximately 25 feet long by 25 feet wide and crude oil contaminates to a depth of 15 feet bgs, estimated to be 350 cubic yards. Approximately 45% of the projected excavated soil consists of caliche rock. Due to the high content of caliche rock, screening of the stockpile is warranted to separate the rock and soil. Upon completion of the screening activities the caliche rock will be utilized as partial

backfill. The screened soil, estimated to be 700 cubic yards, will then be stockpiled in bio-mounds of approximately 250 cubic yards each. These bio-mounds will be placed on a poly liner and earthen berms will be placed around each individual bio-mound to prevent run-off of impacted soil during inclement weather. Nutrients will be added during the screening process to enhance the remediation process. Aeration tubing will be installed before the soil is screened to supply the required aeration for enhanced remediation. Approximately 3 bio-mounds will be required to facilitate the aeration of 700 cubic yards. These bio-mounds will be strategically placed around the excavation to limit land damage and the travel distance for backfilling. A header system will be connected to each bio-mound allowing individual aeration of the bio-mound. Initial soil sampling of the bio-mounds will be conducted to ascertain the level of contaminants and the bio-mounds will be aerated on a monthly basis. Soil sampling will be conducted on a monthly basis and once NMOCD regulatory standards, based on the ranking criteria, have been met, the remediated soil will be backfilled in the excavation. Approximately 10 inches to 1 foot of topsoil will be purchased and contoured to the original rangeland surrounding the site and reseeded with approved NMSLO grass seed. A closure report will be submitted to NMOCD upon completion of all tasks with appropriate documentation. Additionally, a Site Restoration Plan will be submitted to NMSLO outlining the procedures for restoring the site to pre-release status.

Based on the results of the soil delineation investigation, the release point and pooling area will require further excavation and confirmation soil sampling to adhere to NMOCD regulatory standards. The excavated soils will be placed on poly liner prior to the screening process. Field screening with a PID will be utilized to determine the depth at which soil samples will be collected to adhere to NMOCD regulatory standards. Plains proposes to mechanically separate the rock and soil and the rock will be placed back in the excavation. The separated (impacted) soil will be sampled and analyzed for concentrations of TPH and BTEX to determine if NMOCD regulatory standards have been met and be utilized as backfill. The soil borings indicate that deeper crude oil impact was limited to the immediate vicinity of the release point area. It is estimated that 600 cubic yards of impacted soil and rock will be present beneath the 15 feet bgs excavation. Due to the remote area of this location and lack of receptors it is recommended that the following actions be taken.

- Based on the results of the soil delineation investigation, it is recommended that an impermeable barrier be installed to inhibit vertical migration of contaminants in soil left in place below the cap. Plains proposes to mechanically separate the rock and soil and the rock will be placed back in the excavation over the barrier. The separated (impacted) soil will be sampled and analyzed for concentrations of TPH and BTEX to determine if NMOCD regulatory standards have been met or if additional remediation of the soil will be required.

CLOSURE PROPOSAL

It is estimated that 600 cubic yards of hydrocarbon-impacted soil will remain at the site and is represented by approximately ten-feet of impacted soil remaining beneath the proposed excavation floor at the release point. It is proposed to excavate the hydrocarbon-impacted soil at the release point to a depth of approximately 15 feet bgs. The excavation area at the release point measures approximately forty feet long and thirty-five feet wide. The pooling area measures approximately twenty-five feet long and twenty-five feet wide. Based on the results of the soil delineation investigation, excavating to a depth of 15 feet bgs will remove hydrocarbon-impacted soils at the pooling area. Confirmation soil samples will be collected to ascertain if NMOCD regulatory standards have been met at the pooling area. In conjunction with the excavation of the release point and pooling area, mechanical separation of the rock and soil will be on going. It is proposed to isolate the remaining source term with an impermeable barrier constructed of a minimum 40-mil poly liner. The barrier will extend a minimum of four feet beyond the edges of soil impacted above NMOCD remedial thresholds and will be permanently installed to prevent vertical migration. A 6-inch layer of fine sand will be installed beneath and above the 40-mil poly liner to prevent degrading the integrity of the poly liner. Installation of the 40-mil poly barrier at a depth of 15 feet bgs will protect the barrier from erosion and human intrusion for a term sufficient to allow natural biodegradation of contaminants in the soil. After the barrier has been installed, the excavation will be backfilled with rock separated from the stockpiled soil (pursuant to standard NMOCD practices). Soil separated from the rock will be sampled for concentrations of TPH and BTEX at a rate of one sample per 250 cubic yards. Soil with TPH concentration less than 1000 ppm, benzene concentrations less than 10 ppm and total BTEX concentrations less than 50 ppm will be utilized as backfill. Soil exceeding the site-specific cleanup levels will be aerated as previously described.

QA/QC PROCEDURES

Soil Sampling

Soil samples were delivered to Environmental Lab of Texas, Inc. in Midland, Texas for BTEX, TPH analyses using the methods described below. Soil samples were analyzed for BTEX, TPH-GRO/DRO within fourteen days following the collection date.

The soil samples were analyzed as follows:

- BTEX concentrations in accordance with EPA Method 8021B, 5030
- TPH concentrations in accordance with modified EPA Method 8015M GRO/DRO

Groundwater Sampling

As groundwater was not encountered during the investigation process, no water samples were obtained.

Decontamination Of Equipment

Cleaning of the sampling equipment was the responsibility of the environmental technician. Prior to use, and between each sample, the sampling equipment was cleaned with Liqui-Nox[®] detergent and rinsed with distilled water.

Laboratory Protocol

The laboratory was responsible for proper QA/QC procedures after signing the chain-of-custody form. These procedures were either transmitted with the laboratory reports or are on file at the laboratory.

LIMITATIONS

Basin Environmental Service Technologies, LLC has prepared this Preliminary Investigation Report and General Remediation Plan to the best of its ability. No other warranty, expressed or implied, is made or intended.

Basin Environmental Service Technologies, LLC has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. Basin Environmental Service Technologies, LLC has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Basin Environmental Service Technologies, LLC has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Basin Environmental Service Technologies, LLC also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains Marketing, L.P. The information contained in this report including all exhibits and attachments, may not be used by any other party without the express consent of Basin Environmental Service Technologies, LLC, and Plains Marketing, L.P.

DISTRIBUTION

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Copy 3

TABLES

TABLE 1

SOIL CHEMISTRY, SOIL BORINGS

TABLE 1

SOIL CHEMISTRY, SOIL BORINGS

PLAINS MARKETING L.P.
 SAUNDERS 8" # 5
 LEA COUNTY, NEW MEXICO
 EMS: 2004-00206

SAMPLE LOCATION	SAMPLE DEPTH	SAMPLE DATE	METHOD: EPA SW 846-8021B, 5030					METHOD: 8015M		TOTAL TPH (mg/kg)
			BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL- BENZENE (mg/kg)	M,P- XYLENES (mg/kg)	O-XYLENE (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	
SB-1	15' bgs	10/29/04	1.69	11.0	5.40	22.6	7.55	404	618	1020
SB-1	20' bgs	10/29/04	4.53	29.1	10.2	36.5	12.8	1710	2180	3890
SB-1	30' bgs	10/29/04	0.257	3.89	2.11	10.7	3.58	241	635	876
SB-1	40' bgs	10/29/04	<0.025	0.026	0.026	0.121	0.031	16	95.9	112
SB-1	45' bgs	10/29/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	123	123
SB-1	60' bgs	10/29/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	69.9	69.9
SB-2	15' bgs	11/01/04	0.135	2.82	1.86	8.64	2.90	343	675	1020
SB-2	20' bgs	11/01/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	44.1	44.1
SB-2	30' bgs	11/01/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	20.1	20.1
SB-3	10' bgs	11/01/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	<10	<10
SB-3	20' bgs	11/01/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	<10	<10
SB-4	10' bgs	11/01/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	<10	<10
SB-4	20' bgs	11/01/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	<10	<10
SB-5	10' bgs	11/01/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	<10	<10
SB-5	20' bgs	11/01/04	<0.025	<0.025	<0.025	<0.025	<0.025	<10	<10	<10

FIGURES

FIGURE 1
SITE LOCATION MAP

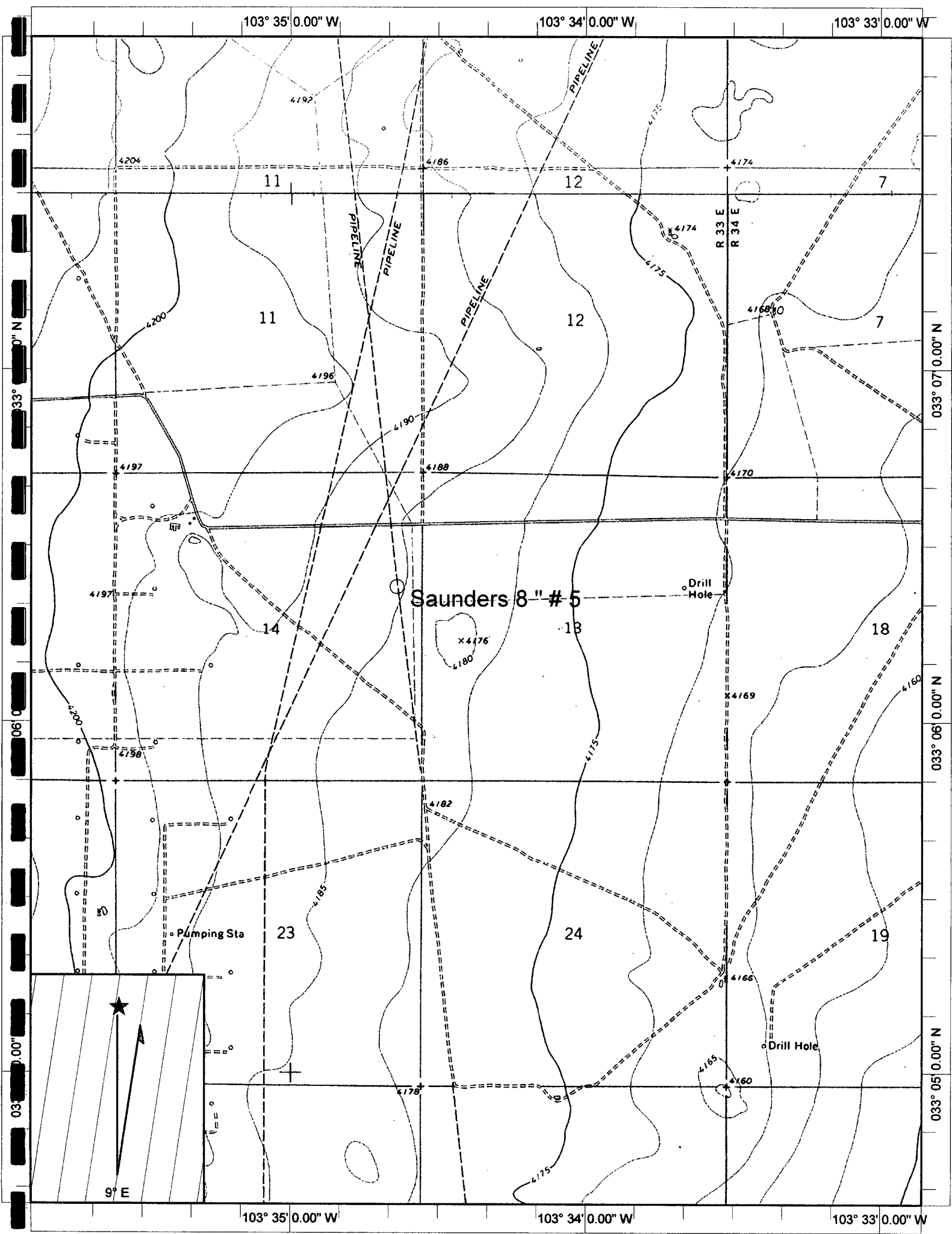
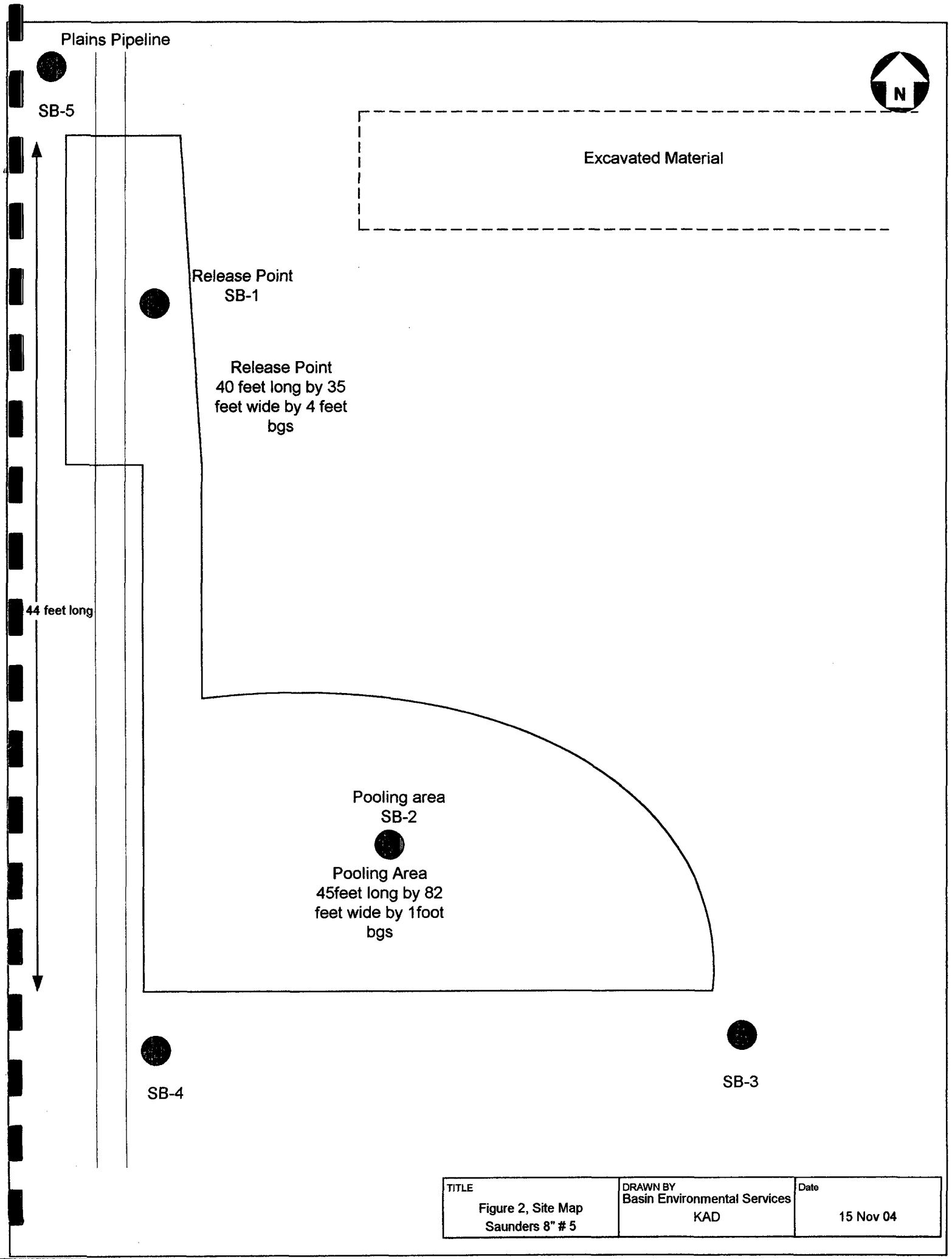


FIGURE 2

SITE MAP



TITLE	DRAWN BY	Date
Figure 2, Site Map Saunders 8" # 5	Basin Environmental Services KAD	15 Nov 04

FIGURE 3

DIGITAL PHOTO OF SITE

Pooling Area

Release Point

Saunders 8" #5
Unit H, S14, T14S, R33E

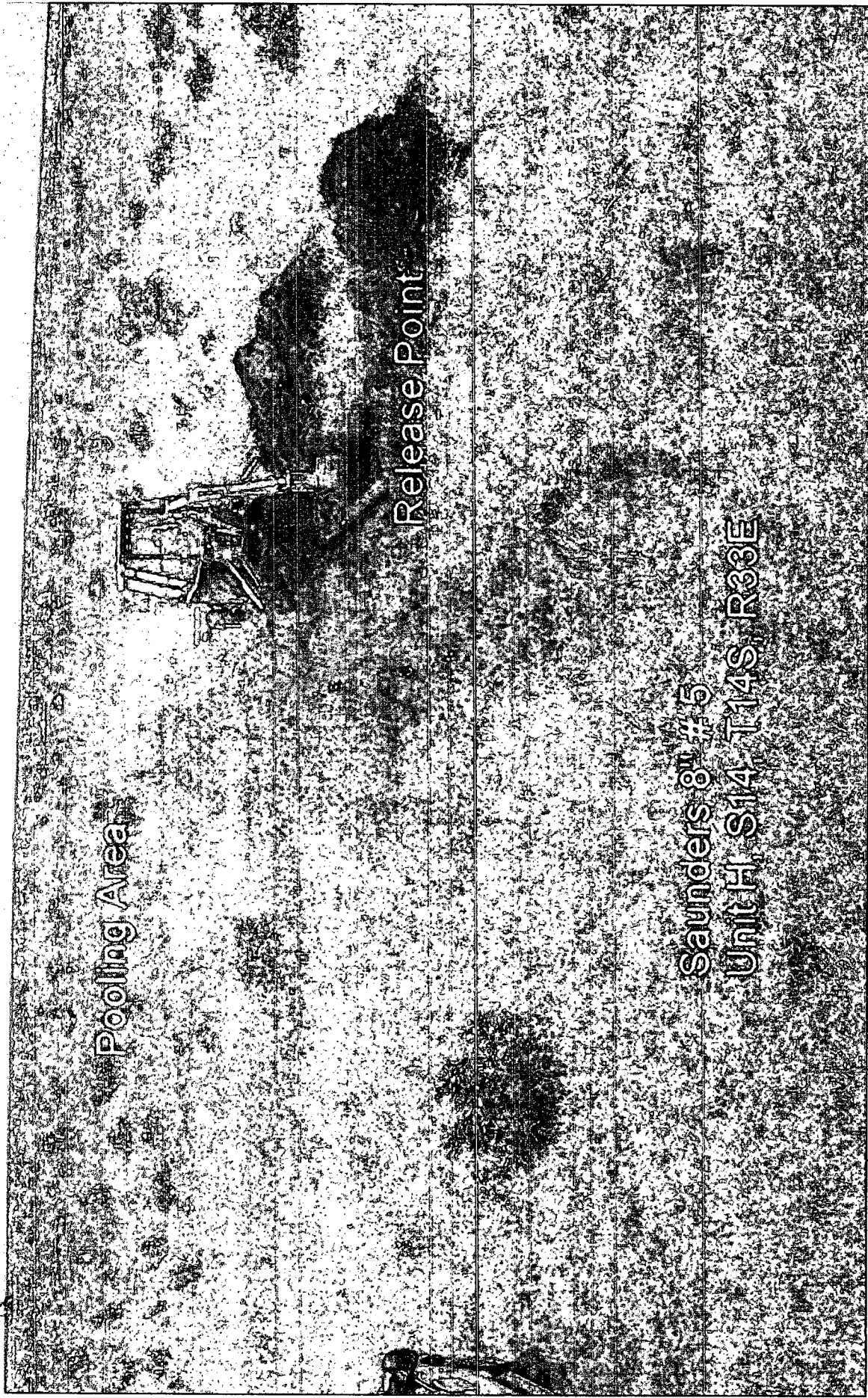


FIGURE 4

INSTALLATION OF 40-ml POLY LINER

Excavation

Cross Section of
Excavtion

Poly Liner, 40 ml

Sand Layer

TITLE	DATE
Saunders 8" # 5	12 Nov 04
DRAWN BY	LABEL
Basin Environmental Services KAD	Installation of 40 ml Poly Liner

APPENDICES

APPENDIX A

NEW MEXICO OFFICE OF THE STATE ENGINEER WATER WELL DATABASE

**New Mexico Office of the State Engineer
Well Reports and Downloads**

Township: Range: Sections: NAD27 X: Y: Zone: Search Radius: County: Basin: Number: Suffix: Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All

WATER COLUMN REPORT 10/02/2004

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)

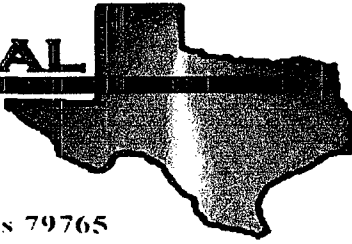
Well Number	Tws	Rng	Sec	q	q	q	Zone	X	Y	Depth Well	Depth Water	Water Column
L 02787 APPRO	14S	33E	14	1	1	4				150	100	
L 02787	14S	33E	14	1	1	4				150	100	

Record Count: 2

APPENDIX B

**ENVIRONMENTAL LABORATORY OF TEXAS
ANALYTICAL RESULTS**

ENVIRONMENTAL LAB OF



12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Ken Dutton

Basin Environmental Services

P.O. Box 301

Lovington, NM 88260

Project: Saunders 8 inch #5

Project Number: EMS: 2004-00206

Location: Lea County, NM

Lab Order Number: 4K05013

Report Date: 11/11/04

Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-1 15'	4K05013-01	Soil	10/29/04 10:21	11/05/04 15:27
SB-1 20'	4K05013-02	Soil	10/29/04 14:30	11/05/04 15:27
SB-1 30'	4K05013-03	Soil	10/29/04 14:39	11/05/04 15:27
SB-1 40'	4K05013-04	Soil	10/29/04 14:59	11/05/04 15:27
SB-1 45'	4K05013-05	Soil	10/29/04 15:20	11/05/04 15:27
SB-1 60'	4K05013-06	Soil	10/29/04 15:36	11/05/04 15:27
SB-2 15'	4K05013-07	Soil	11/01/04 09:41	11/05/04 15:27
SB-2 20'	4K05013-08	Soil	11/01/04 09:51	11/05/04 15:27
SB-2 30'	4K05013-09	Soil	11/01/04 10:07	11/05/04 15:27
SB-3 10'	4K05013-10	Soil	11/01/04 10:36	11/05/04 15:27
SB-3 20'	4K05013-11	Soil	11/01/04 10:46	11/05/04 15:27
SB-4 10'	4K05013-12	Soil	11/01/04 11:06	11/05/04 15:27
SB-4 20'	4K05013-13	Soil	11/01/04 11:20	11/05/04 15:27
SB-5 10'	4K05013-14	Soil	11/01/04 11:40	11/05/04 15:27
SB-5 20'	4K05013-15	Soil	11/01/04 11:53	11/05/04 15:27

Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-1 15' (4K05013-01) Soil									
Benzene	1.69	0.0250	mg/kg dry	25	EK41002	11/05/04	11/05/04	EPA 8021B	
Toluene	11.0	0.0250	"	"	"	"	"	"	
Ethylbenzene	5.40	0.0250	"	"	"	"	"	"	
Xylene (p/m)	22.6	0.0250	"	"	"	"	"	"	
Xylene (o)	7.55	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		1030 %	80-120		"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		149 %	80-120		"	"	"	"	S-04
Gasoline Range Organics C6-C12	404	10.0	mg/kg dry	1	EK40508	11/05/04	11/05/04	EPA 8015M	
Diesel Range Organics >C12-C35	618	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	1020	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		113 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		114 %	70-130		"	"	"	"	
SB-1 20' (4K05013-02) Soil									
Benzene	4.53	0.0250	mg/kg dry	25	EK41002	11/05/04	11/05/04	EPA 8021B	
Toluene	29.1	0.0250	"	"	"	"	"	"	
Ethylbenzene	10.2	0.0250	"	"	"	"	"	"	
Xylene (p/m)	36.5	0.0250	"	"	"	"	"	"	
Xylene (o)	12.8	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		1000 %	80-120		"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		124 %	80-120		"	"	"	"	S-04
Gasoline Range Organics C6-C12	1710	10.0	mg/kg dry	1	EK40508	11/05/04	11/05/04	EPA 8015M	
Diesel Range Organics >C12-C35	2180	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	3890	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		119 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		117 %	70-130		"	"	"	"	
SB-1 30' (4K05013-03) Soil									
Benzene	0.257	0.0250	mg/kg dry	25	EK41002	11/05/04	11/05/04	EPA 8021B	
Toluene	3.89	0.0250	"	"	"	"	"	"	
Ethylbenzene	2.11	0.0250	"	"	"	"	"	"	
Xylene (p/m)	10.7	0.0250	"	"	"	"	"	"	
Xylene (o)	3.58	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		232 %	80-120		"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		133 %	80-120		"	"	"	"	S-04
Gasoline Range Organics C6-C12	241	10.0	mg/kg dry	1	EK40508	11/05/04	11/05/04	EPA 8015M	
Diesel Range Organics >C12-C35	635	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	876	10.0	"	"	"	"	"	"	

Environmental Lab of Texas

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Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SB-1 30' (4K05013-03) Soil

Surrogate: 1-Chlorooctane		98.2 %	70-130		EK40508	11/05/04	11/05/04	EPA 8015M	
Surrogate: 1-Chlorooctadecane		105 %	70-130		"	"	"	"	

SB-1 40' (4K05013-04) Soil

Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/09/04	EPA 8021B	
Toluene	0.0263	0.0250	"	"	"	"	"	"	
Ethylbenzene	0.0261	0.0250	"	"	"	"	"	"	
Xylene (p/m)	0.121	0.0250	"	"	"	"	"	"	
Xylene (o)	0.0312	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		94.0 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		95.7 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	16.0	10.0	mg/kg dry	1	EK40508	11/05/04	11/05/04	EPA 8015M	
Diesel Range Organics >C12-C35	95.9	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	112	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		85.6 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		80.4 %	70-130		"	"	"	"	

SB-1 45' (4K05013-05) Soil

Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/09/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		91.6 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		92.1 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	J [7.98]	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	J
Diesel Range Organics >C12-C35	123	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	123	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		98.0 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		105 %	70-130		"	"	"	"	

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Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-1 60' (4K05013-06) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/08/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		91.5 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		95.6 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	J [9.89]	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	J
Diesel Range Organics >C12-C35	69.9	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	69.9	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		99.4 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		106 %	70-130		"	"	"	"	
SB-2 15' (4K05013-07) Soil									
Benzene	0.135	0.0250	mg/kg dry	25	EK41002	11/05/04	11/08/04	EPA 8021B	
Toluene	2.82	0.0250	"	"	"	"	"	"	
Ethylbenzene	1.86	0.0250	"	"	"	"	"	"	
Xylene (p/m)	8.64	0.0250	"	"	"	"	"	"	
Xylene (o)	2.90	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		203 %	80-120		"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		133 %	80-120		"	"	"	"	S-04
Gasoline Range Organics C6-C12	343	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	675	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	1020	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		115 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		118 %	70-130		"	"	"	"	
SB-2 20' (4K05013-08) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/09/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		87.9 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		87.4 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	44.1	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	44.1	10.0	"	"	"	"	"	"	

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Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-2 20' (4K05013-08) Soil									
Surrogate: 1-Chlorooctane		94.2 %	70-130		EK40508	11/05/04	11/06/04	EPA 8015M	
Surrogate: 1-Chlorooctadecane		102 %	70-130		"	"	"	"	
SB-2 30' (4K05013-09) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/09/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		92.9 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		99.5 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	20.1	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	20.1	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		102 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		107 %	70-130		"	"	"	"	
SB-3 10' (4K05013-10) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/09/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		95.6 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		101 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		87.4 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		99.0 %	70-130		"	"	"	"	

Basin Environmental Services
P.O. Box 301
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Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

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Reported:
11/11/04 10:19

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-3 20' (4K05013-11) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/08/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		93.5 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		94.4 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		84.6 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		93.4 %	70-130		"	"	"	"	
SB-4 10' (4K05013-12) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/08/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		90.3 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		98.2 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		98.6 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		114 %	70-130		"	"	"	"	
SB-4 20' (4K05013-13) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/09/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		88.6 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		90.2 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	

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Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SB-4 20' (4K05013-13) Soil

Surrogate: 1-Chlorooctane		95.0 %	70-130		EK40508	11/05/04	11/06/04	EPA 8015M	
Surrogate: 1-Chlorooctadecane		105 %	70-130		"	"	"	"	

SB-5 10' (4K05013-14) Soil

Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/08/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		100 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		95.2 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		96.8 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		109 %	70-130		"	"	"	"	

SB-5 20' (4K05013-15) Soil

Benzene	ND	0.0250	mg/kg dry	25	EK41002	11/05/04	11/08/04	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		90.6 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		84.8 %	80-120		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EK40508	11/05/04	11/06/04	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		108 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		120 %	70-130		"	"	"	"	

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Project: Saunders 8 inch #5
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Reported:
11/11/04 10:19

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-1 15' (4K05013-01) Soil									
% Moisture	25.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-1 20' (4K05013-02) Soil									
% Moisture	25.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-1 30' (4K05013-03) Soil									
% Moisture	23.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-1 40' (4K05013-04) Soil									
% Moisture	24.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-1 45' (4K05013-05) Soil									
% Moisture	11.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-1 60' (4K05013-06) Soil									
% Moisture	22.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-2 15' (4K05013-07) Soil									
% Moisture	7.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-2 20' (4K05013-08) Soil									
% Moisture	7.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-2 30' (4K05013-09) Soil									
% Moisture	22.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-3 10' (4K05013-10) Soil									
% Moisture	1.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-3 20' (4K05013-11) Soil									
% Moisture	2.0		%	1	EK40804	11/08/04	11/08/04	% calculation	

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Project: Saunders 8 inch #5
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Reported:
11/11/04 10:19

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-4 10' (4K05013-12) Soil									
% Moisture	6.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-4 20' (4K05013-13) Soil									
% Moisture	4.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-5 10' (4K05013-14) Soil									
% Moisture	4.0		%	1	EK40804	11/08/04	11/08/04	% calculation	
SB-5 20' (4K05013-15) Soil									
% Moisture	3.0		%	1	EK40804	11/08/04	11/08/04	% calculation	

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Reported:
11/11/04 10:19

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EK40508 - Solvent Extraction (GC)

Blank (EK40508-BLK1)

Prepared & Analyzed: 11/05/04

Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	42.8		mg/kg	50.0		85.6	70-130			
Surrogate: 1-Chlorooctadecane	52.7		"	50.0		105	70-130			

Blank (EK40508-BLK2)

Prepared: 11/05/04 Analyzed: 11/06/04

Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	44.9		mg/kg	50.0		89.8	70-130			
Surrogate: 1-Chlorooctadecane	52.4		"	50.0		105	70-130			

LCS (EK40508-BS1)

Prepared & Analyzed: 11/05/04

Gasoline Range Organics C6-C12	446	10.0	mg/kg wet	500		89.2	75-125			
Diesel Range Organics >C12-C35	477	10.0	"	500		95.4	75-125			
Total Hydrocarbon C6-C35	923	10.0	"	1000		92.3	75-125			
Surrogate: 1-Chlorooctane	52.2		mg/kg	50.0		104	70-130			
Surrogate: 1-Chlorooctadecane	50.9		"	50.0		102	70-130			

LCS (EK40508-BS2)

Prepared: 11/05/04 Analyzed: 11/06/04

Gasoline Range Organics C6-C12	430	10.0	mg/kg wet	500		86.0	75-125			
Diesel Range Organics >C12-C35	502	10.0	"	500		100	75-125			
Total Hydrocarbon C6-C35	932	10.0	"	1000		93.2	75-125			
Surrogate: 1-Chlorooctane	53.0		mg/kg	50.0		106	70-130			
Surrogate: 1-Chlorooctadecane	45.7		"	50.0		91.4	70-130			

LCS Dup (EK40508-BSD1)

Prepared & Analyzed: 11/05/04

Gasoline Range Organics C6-C12	437	10.0	mg/kg wet	500		87.4	75-125	2.04	20	
Diesel Range Organics >C12-C35	477	10.0	"	500		95.4	75-125	0.00	20	
Total Hydrocarbon C6-C35	914	10.0	"	1000		91.4	75-125	0.980	20	
Surrogate: 1-Chlorooctane	50.1		mg/kg	50.0		100	70-130			
Surrogate: 1-Chlorooctadecane	53.3		"	50.0		107	70-130			

Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EK40508 - Solvent Extraction (GC)

Calibration Check (EK40508-CCV1)

Prepared & Analyzed: 11/05/04

Gasoline Range Organics C6-C12	503		mg/kg	500		101	80-120			
Diesel Range Organics >C12-C35	551		"	500		110	80-120			
Total Hydrocarbon C6-C35	1050		"	1000		105	80-120			
Surrogate: 1-Chlorooctane	55.5		"	50.0		111	70-130			
Surrogate: 1-Chlorooctadecane	53.2		"	50.0		106	70-130			

Calibration Check (EK40508-CCV2)

Prepared: 11/05/04 Analyzed: 11/06/04

Gasoline Range Organics C6-C12	493		mg/kg	500		98.6	80-120			
Diesel Range Organics >C12-C35	567		"	500		113	80-120			
Total Hydrocarbon C6-C35	1060		"	1000		106	80-120			
Surrogate: 1-Chlorooctane	55.6		"	50.0		111	70-130			
Surrogate: 1-Chlorooctadecane	54.5		"	50.0		109	70-130			

Matrix Spike (EK40508-MS2)

Source: 4K05013-14

Prepared: 11/05/04 Analyzed: 11/06/04

Gasoline Range Organics C6-C12	567	10.0	mg/kg dry	521	ND	109	75-125			
Diesel Range Organics >C12-C35	593	10.0	"	521	ND	114	75-125			
Total Hydrocarbon C6-C35	1160	10.0	"	1040	ND	112	75-125			
Surrogate: 1-Chlorooctane	58.8		mg/kg	50.0		118	70-130			
Surrogate: 1-Chlorooctadecane	56.0		"	50.0		112	70-130			

Matrix Spike Dup (EK40508-MSD2)

Source: 4K05013-14

Prepared: 11/05/04 Analyzed: 11/06/04

Gasoline Range Organics C6-C12	594	10.0	mg/kg dry	521	ND	114	75-125	4.65	20	
Diesel Range Organics >C12-C35	604	10.0	"	521	ND	116	75-125	1.84	20	
Total Hydrocarbon C6-C35	1200	10.0	"	1040	ND	115	75-125	3.39	20	
Surrogate: 1-Chlorooctane	59.4		mg/kg	50.0		119	70-130			
Surrogate: 1-Chlorooctadecane	53.1		"	50.0		106	70-130			

Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EK41002 - EPA 5030C (GC)

Blank (EK41002-BLK1)

Prepared & Analyzed: 11/05/04

Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	92.0		ug/kg	100		92.0	80-120			
Surrogate: 4-Bromofluorobenzene	90.4		"	100		90.4	80-120			

LCS (EK41002-BS1)

Prepared & Analyzed: 11/05/04

Benzene	89.9		ug/kg	100		89.9	80-120			
Toluene	93.9		"	100		93.9	80-120			
Ethylbenzene	96.3		"	100		96.3	80-120			
Xylene (p/m)	213		"	200		106	80-120			
Xylene (o)	101		"	100		101	80-120			
Surrogate: a,a,a-Trifluorotoluene	102		"	100		102	80-120			
Surrogate: 4-Bromofluorobenzene	117		"	100		117	80-120			

Calibration Check (EK41002-CCV1)

Prepared: 11/05/04 Analyzed: 11/09/04

Benzene	92.5		ug/kg	100		92.5	80-120			
Toluene	102		"	100		102	80-120			
Ethylbenzene	100		"	100		100	80-120			
Xylene (p/m)	220		"	200		110	80-120			
Xylene (o)	103		"	100		103	80-120			
Surrogate: a,a,a-Trifluorotoluene	106		"	100		106	80-120			
Surrogate: 4-Bromofluorobenzene	107		"	100		107	80-120			

Matrix Spike (EK41002-MS1)

Source: 4K05013-12

Prepared: 11/05/04 Analyzed: 11/08/04

Benzene	98.5		ug/kg	100	ND	98.5	80-120			
Toluene	108		"	100	ND	108	80-120			
Ethylbenzene	107		"	100	ND	107	80-120			
Xylene (p/m)	235		"	200	ND	118	80-120			
Xylene (o)	111		"	100	ND	111	80-120			
Surrogate: a,a,a-Trifluorotoluene	115		"	100		115	80-120			
Surrogate: 4-Bromofluorobenzene	118		"	100		118	80-120			

Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EK41002 - EPA 5030C (GC)

Matrix Spike Dup (EK41002-MSD1)

Source: 4K05013-12

Prepared: 11/05/04 Analyzed: 11/08/04

Benzene	94.9		ug/kg	100	ND	94.9	80-120	3.72	20	
Toluene	103		"	100	ND	103	80-120	4.74	20	
Ethylbenzene	103		"	100	ND	103	80-120	3.81	20	
Xylene (p/m)	225		"	200	ND	112	80-120	5.22	20	
Xylene (o)	104		"	100	ND	104	80-120	6.51	20	
Surrogate: a,a,a-Trifluorotoluene	103		"	100		103	80-120			
Surrogate: 4-Bromofluorobenzene	116		"	100		116	80-120			

Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EK40804 - General Preparation (Prep)

Blank (EK40804-BLK1)

Prepared & Analyzed: 11/08/04

% Moisture 0.0 %

Duplicate (EK40804-DUP1)

Source: 4K05006-01

Prepared & Analyzed: 11/08/04

% Moisture 20.0 % 20.0 0.00 20

Basin Environmental Services
P.O. Box 301
Lovington NM, 88260

Project: Saunders 8 inch #5
Project Number: EMS: 2004-00206
Project Manager: Ken Dutton

Fax: (505) 396-1429

Reported:
11/11/04 10:19

Notes and Definitions

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

J Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:

Raland K. Tuttle

Date:

11/11/2004

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
James L. Hawkins, Chemist/Geologist
Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

12600 West I-20 East
Odessa, Texas 79765
Phone: 432-563-1800
Fax: 432-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

KEN DUTTON

Project Name: SANDERS P" #5

36-5

Project #: EMS: 2004 00206

P.O. Box 301

Project Loc: LEA COUNTY, NM

City/State/Zip: Lovington, NM 88260

PO#:

(505) 441-2124

Fax No: (505) 396-1429

8: Karl Duttler

[illegible]

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Company Name

Company Address:

City/State/Zip:

Telephone No:

Sampler Signature:

KEN DUTTON

BE S

P.O. Box 341.

LOVINGTON, NA 88268

(505) 441-2124

Fax No: (505) 396-1429

Gen. Butler

[illegible]

Environmental Lab of Texas

Variance / Corrective Action Report – Sample Log-In

Client: Bass Environmental

Date/Time: 11-05-04 @ 1545

Order #: 4R05013

Initials: J.M.M.

Sample Receipt Checklist

Temperature of container/cooler?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	I. C. C
Shipping container/cooler in good condition?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Custody Seals intact on shipping container/cooler?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not present
Custody Seals intact on sample bottles?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not present
Chain of custody present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sample Instructions complete on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Chain of Custody signed when relinquished and received?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Chain of custody agrees with sample label(s)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Container labels legible and intact?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sample Matrix and properties same as on chain of custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Samples in proper container/bottle?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Samples properly preserved?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sample bottles intact?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Containers documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sufficient sample amount for indicated test?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
All samples received within sufficient hold time?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
VOC samples have zero headspace?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not Applicable

Other observations:

Variance Documentation:

Contact Person: - _____ Date/Time: _____ Contacted by: _____
Regarding: _____

Corrective Action Taken:

APPENDIX C

SOIL BORING LOGS

Soil Column

Depth

Soil Column

10

Petroler im

Petroleum

از

1

100

[illegible]

Depth

10

20

30

40

50

60 TD

Installed: 29 Oct 04, Basin
Environmental Services, LLC

TD: 60 feet bgs

Soil Boring plugged with 13 bags of Bentonite

Samples selected for analysis

TITLE	DESCRIPTION
Saunders 8" # 5	Soil Boring 1
DRAWN BY KAD	DATE 15 Nov 04

Saunders 8" # 5 Soil Boring 2

Soil
Description

Petroleum
Stain

Petroleum
Odor

PID
Reading

Soil Column

Depth

Caliche layer, with 15-16"
topsoil, moist

Moderate

Heavy

1106 ppm

Caliche layer, dry

Slight

Heavy

972 ppm

Caliche layer, dry

Slight

Heavy

776 ppm

Sand (SP) Red-Brown, Very
Fine Grained, Well Sorted, Dry

None

Slight

6.5 ppm

None

None

10.6ppm

Sand (SP) Tan-Brown, Very
Fine Grained, Well Sorted, Dry

None

None

8.5 ppm

30 TD

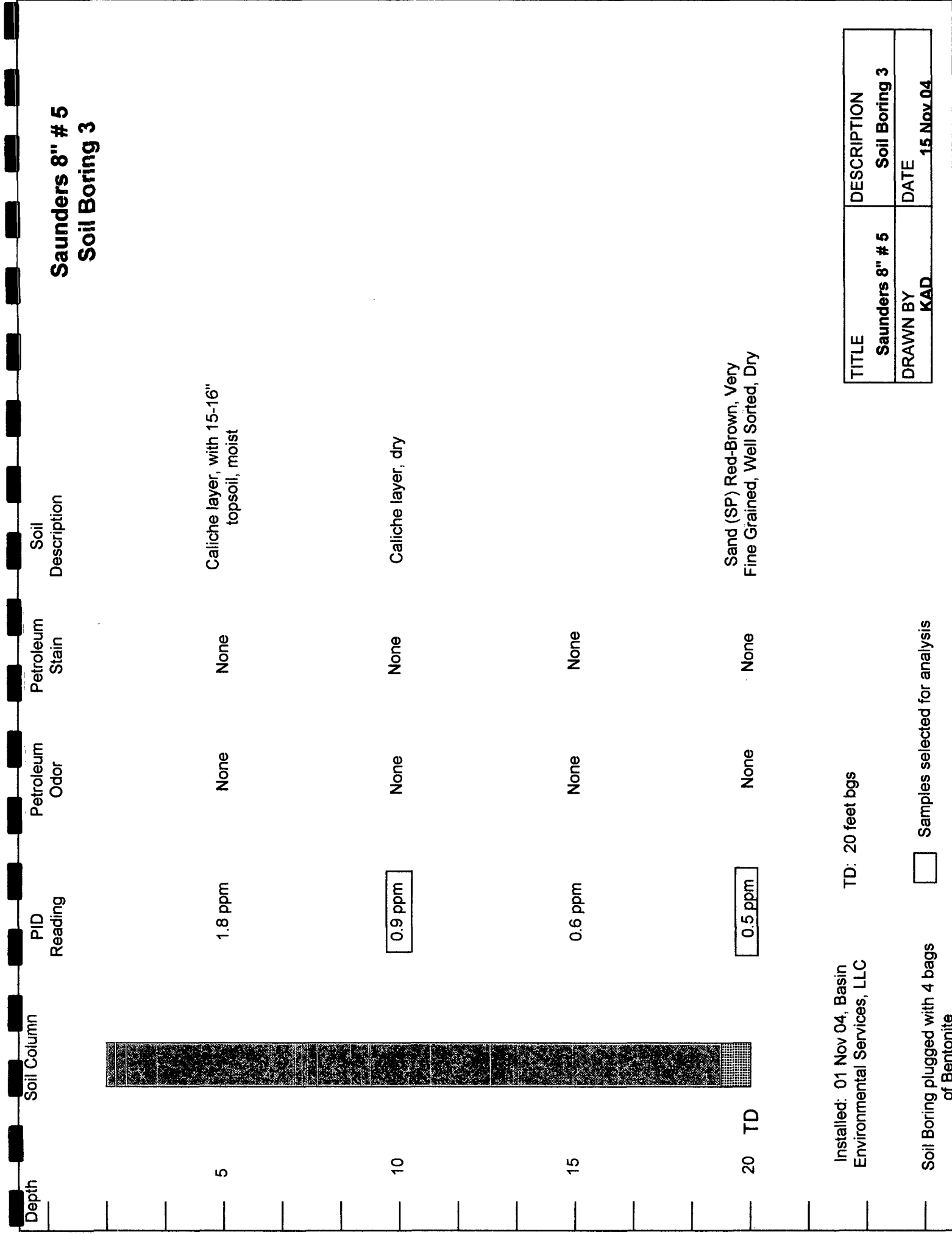
Installed: 01 Nov 04, Basin
Environmental Services, LLC

TD: 30 feet bgs

Soil Boring plugged with 6 bags
of Bentonite

☐ Samples selected for analysis

TITLE	DESCRIPTION
Saunders 8" # 5	Soil Boring 2
DRAWN BY	DATE
KAD	15 Nov 04



Installed: 01 Nov 04, Basin Environmental Services, LLC

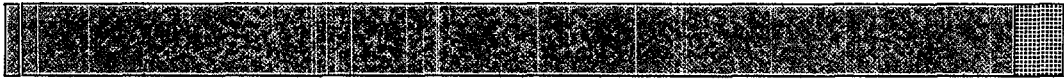
TD: 20 feet bgs

Soil Boring plugged with 4 bags of Bentonite

☐ Samples selected for analysis

TITLE	DESCRIPTION
Saunders 8" # 5	Soil Boring 3
DRAWN BY	DATE
KAD	15 Nov 04

Saunders 8" # 5 Soil Boring 4

Depth	Soil Column	PID Reading	Petroleum Odor	Petroleum Stain	Soil Description
5		1.2 ppm	None	None	Caliche layer, with 15-16" topsoil, moist
10		0.8 ppm	None	None	Caliche layer, dry
15		0.5 ppm	None	None	
20		0.3 ppm	None	None	Sand (SP) Red-Brown, Very Fine Grained, Well Sorted, Dry
					TD

Installed: 01 Nov 04, Basin
Environmental Services, LLC

TD: 20 feet bgs

Soil Boring plugged with 4 bags of Bentonite ☐ Samples selected for analysis

TITLE	DESCRIPTION
Saunders 8" # 5	Soil Boring 4
DRAWN BY	DATE
KAD	15 Nov 04

Saunders 8" # 5 Soil Boring 5

Soil
Description

Petroleum
Stain

Petroleum
Odor

PID
Reading

Soil Column

Depth

Caliche layer, with 15-16"
topsoil, moist

None

None

0.9 ppm

5

Caliche layer, dry

None

None

0.7 ppm

10

None

None

0.3 ppm

15

Sand (SP) Red-Brown, Very
Fine Grained, Well Sorted, Dry

None

None

0.4 ppm

20 TD

Installed: 01 Nov 04, Basin
Environmental Services, LLC

TD: 20 feet bgs

Soil Boring plugged with 4 bags
of Bentonite

☐ Samples selected for analysis

TITLE	DESCRIPTION
Saunders 8" # 5	Soil Boring 5
DRAWN BY	DATE
KAD	15 Nov 04

APPENDIX D

NMOCD C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Plains Marketing, LP	Contact Camille Reynolds	
Address 5805 East Hwy. 80, Midland, TX 79706	Telephone No. 505-441-0965	
Facility Name Saunders 8" #5	Facility Type 8" Steel Pipeline	
Surface Owner State Of New Mexico	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter H	Section 14	Township 14S	Range 33E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 33°06'21.8" Longitude 103°34'47.6"

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 15 barrels	Volume Recovered 0 barrels
Source of Release 8" Steel Pipeline	Date and Hour of Occurrence 10-1-04 @ 15:00	Date and Hour of Discovery 10-1-04 @ 17:50
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink	
By Whom? Ken Dutton	Date and Hour 10-2-04 @ 10:15	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of the 8" steel pipeline. A line clamp was installed to mitigate the release. The line is an 8 inch steel transmission pipeline that produces approximately 1,400 barrels of crude per day. The pressure on the line varies from 25 to 30 psi and the gravity of the sweet crude oil is 38-42. The sweet crude has an H₂S content of less than 10 ppm

Describe Area Affected and Cleanup Action Taken.* The impacted soil was excavated and stockpiled on plastic. Aerial extent of surface impact was 2,220 ft².

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Camille Reynolds</i>	OIL CONSERVATION DIVISION	
Printed Name: Camille Reynolds	Approved by District Supervisor:	
Title: Remediation Coordinator	Approval Date:	Expiration Date:
E-mail Address: cjreynolds@paalp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/4/04	Phone: 505-441-0965	

Attach Additional Sheets If Necessary