

SITE CHARACTERIZATION

AND

Proposal for Risk-Based Closure

G-28-4 (REF. #130002)

UL-P (SE<sup>1</sup>4 of the SE<sup>1</sup>4) of Section 21 T22S R36E ~7.7 miles southwest (bearing 227°) of Eunice Lea County, New Mexico

LATITUDE: N32° 22' 23.073" LONGITUDE: W103° 15' 52.003"

**OCTOBER 2005** 

**PREPARED BY:** 



### **STANDARD OF CARE**

### Site Characterization and Proposal for Risk-Based Closure

### G-28-4

### Ref. # 130002

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

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Fletober 2005

Date

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LINE HAD 5 WATMPS



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NMOCD - New Mexico Oil Conservation Division

DEFS - Duke Energy Field Services

EPI – Environmental Plus, Inc.

### **Table of Contents**

Proj	ect Si	ummary1
1.0	Intr	oduction & Background2
2.0	Site	Description3
	2.1	Historical Use
	2.2	Legal Description
	2.3	Photographic Documentation
	2.4	Geological Description3
	2.5	Ecological Description
	2.6	Area Groundwater3
	2.7	Area Water Wells4
	2.8	Area Surface Water Bodies4
3.0	Env	ironmental Media Characterization4
	3.1	Area Groundwater Levels4
	3.2	Depth to Groundwater Calculation4
	3.3	Groundwater Gradient4
	3.4	Wellhead Protection Area5
	3.5	Distance to Nearest Surface Water Body5
	3.6	Identification of Remedial Action Levels5
		3.6.1 Site Ranking
		3.6.2 Remedial Action Levels
4.0	Sub	surface Soil Investigation6
5.0	Soil	Remediation
6.0	Gro	undwater Investigation6
7.0	Clos	sure Proposal7
8.0	Risk	x / Exposure Assessment7
	8.1	Contaminated Soil Distribution7
	8.2	Engineered Barrier7
	8.3	Conservative Model Inputs7
	8.4	Simulation I: Nor Barrier8
	8.5	Simulation II: Barrier8
9.0	Con	clusions8
10.0	Rec	ommendations8

I

I

### **Figures**

- Figure 1Area Location MapFigure 2Site Location Map
- Figure 2 Site Mar
- Figure 3 Site Map
- Figure 4 Soil Boring Location Map
- Figure 5 Sampling Location Map
- Figure 6 Contaminant concentrations in the Sources Area With and Without an Engineered Barrier
- Figure 7 Contaminant concentrations at the Watertable With and Without an Engineered Barrier

### **Tables**

Table 1Summary of Excavation Analytical ResultsTable 2Summary of Soil Boring Analytical ResultsTable 3Well Information ReportTable 4Contaminant Concentrations in the Soil at the Source AreaTable 5Contaminant Concentrations in the Soil at the Watertable

### **Appendices**

- Appendix I Laboratory Analytical Reports and Chain-of-Custody Forms
- Appendix II Site Photographs
- Appendix III Risk / Exposure Assessment Input Data
- Appendix IV Site Information and Metrics Form and Initial C-141



### **Project Summary**

### Site Specific:

- Company Name: Duke Energy Field Services
- Facility Name: G-28-4
- **Project Reference:** 130002
- Company Contact: Steve Weathers
- Site Location: WGS84: N 32° 22' 23.073" and W 103° 15' 52.003"
- Legal Description: UL-P (SE<sup>1</sup>/<sub>4</sub> of the SE<sup>1</sup>/<sub>4</sub>) of Section 21, T 22 S, R 36 E
- General Description: ~7.7 miles southwest of Eunice, Lea County, New Mexico
- Elevation: 3,507-ft amsl Depth to Ground Water: ~160-ft
- Land Ownership: Millard Deck Estate
- **EPI Personnel:** Project Consultant Iain Olness

Project Foreman – Morris Burkett

### **Release Specific:**

- **Product Released:** Natural Gas & NGL
- ♦ Volume Released: Unknown
  Volume Recovered: 0 bbl
- Time of Occurrence: Unknown
   Time of Discovery: 14 April 2004
- Release Source: 8" Steel Pipeline
- Initial Surface Area Affected: ~2,010-ft<sup>2</sup>

### **Remediation Specific:**

- Final Vertical extent of contamination: 120-ft bgs; Remaining depth to ground water: ~40-ft
- Water wells within 1000-ft: 0 Surface water bodies within 1000-ft: 0
- NMOCD Site Ranking Index: 10 points (water table between 50 and 100 feet)
- Remedial goals for Soil: 0-59-ft bgs TPH 5,000 ppm; BTEX 50 ppm; Benzene 10 ppm; Chlorides – 250 ppm; Sulfates – 600 ppm.

**60-109-ft bgs** TPH – 1,000 ppm; BTEX – 50 ppm; Benzene – 10 ppm; Chlorides – 250 ppm; Sulfates – 600 ppm.

**110-160-ft bgs** TPH – 100 ppm; BTEX – 50 ppm; Benzene – 10 ppm; Chlorides – 250 ppm; Sulfates – 600 ppm.

- RCRA Waste Classification: Exempt
- Remediation Option Selected: a) Excavation and transport of soil impacted above NMOCD remedial goals to an approved land farm; b) Vertical delineation of soil contamination; c) Risk-based closure assessment; d) Installation of impermeable layer (i.e., clay barrier or poly liner) and backfill with clean soil upon NMOCD approval.
- Disposal Facility: NM-01-0013

**Volume disposed of:** ~1,190 yds<sup>3</sup>

• Project Completion Date: NA

### **1.0 Introduction & Background**

This report addresses the site investigation and remediation of the Duke Energy Field Services (DEFS) G-28-4 (Ref. #130002) natural gas discharge line remediation site. On April 5, 2004, Environmental Plus, Inc. (EPI), Eunice-NM, was notified by DEFS regarding a natural gas and associated natural gas liquid (NGL) release at this site. The initial C-141 Form submitted to NMOCD (May 3, 2004) reports the release volume (NGL) as unknown with no recovery. On April 14, 2004, EPI mobilized to the site and commenced GPS delineation, photography and preliminary evaluation of the site. The overall affected site consisted of a  $\sim 1,190$ -ft<sup>2</sup> release area with a small  $(\sim 880-ft^2)$  historical release area (reference Figure 3). Remediation of this release site consisted of the excavation and disposal (at a State of New Mexico Land Treatment Facility) of the visibly contaminated soil from the release areas to a depth of approximately 7 feet below ground surface (bgs). Samples were collected at 5 and 10 feet bgs to determine the extents and magnitude of contamination associated with the release site. The samples were analyzed in the field for the presence of organic vapors utilizing an UltraRae<sup>™</sup> photoionization detector (PID) equipped with a 9.8 electron volt (eV) lamp. Hydrocarbon contaminant concentrations were confirmed at the 5-foot, and 10-foot depths with composite samples and lab analyses (reference Table 1 and Appendix I). Additionally, analyses of the 5-foot and 10-foot samples for chlorides indicated that this inorganic contaminant was of no concern at this site. The excavation was expanded laterally in all directions to a surface area of  $\sim 1.910$ -ft<sup>2</sup>. The contaminated soil was transported to the Environmental Plus. Inc. (EPI) land treatment facility located south of Eunice, New Mexico.

Due to the high concentrations of total petroleum hydrocarbons (TPH) situated at 5 and 10 feet bgs, a soil boring was advanced to delineate the vertical extent of contamination. Soil boring SB-1 was advanced to a depth of 74 feet bgs, the maximum depth for the drilling rig. The last sample analyzed was collected from the 62-64 feet bgs sampling interval with analytical results indicating TPH concentrations in excess of the NMOCD remedial thresholds for this site. Based on this, a larger drilling rig was utilized to advance a second soil boring at the site to further delineate the vertical extent of contaminated soil. The second soil boring, SB-2, was advanced to a depth of 70 feet bgs and samples collected at 60, 65 and 70 feet bgs. Field and laboratory analyses indicated contaminant concentrations were below NMOCD remedial thresholds. However, due to the fact that the soil boring was advanced on the north side of the pipeline, approximately 15 feet from the original soil boring SB-1. This soil boring was advanced to a depth of 120 feet bgs, at which depth, field analyses indicated the vertical extent of contamination. Haw been delineated. Analytical results for the sample collected from the 120 to 122 feet bgs sampling interval confirmed that the vertical extent of contamination had been delineated.

The natural gas and associated NGL release at this site was discovered on April 5, 2004 by DEFS personnel and reported to NMOCD on May 3, 2004 by Iain Olness of EPI, on behalf of DEFS. The Initial NMOCD C-141 Form was submitted on May 3, 2004 by EPI. The leak was the result of internal pipe corrosion and was repaired by replacement of a section of the pipeline.

### 2.0 Site Description

The site is located approximately 7.7 miles southwest of Eunice, Lea County, New Mexico on property owned by the Millard Deck Estate.

### 2.1 Historical Use

The area has historically been used for livestock grazing and access to oil and gas production facilities.

### 2.2 Legal Description

The legal description for the site is: Unit Letter-P (SE<sup>1</sup>/<sub>4</sub> of the SE<sup>1</sup>/<sub>4</sub>) of Section 21, Township 22 South, Range 36 East at latitude N 32° 22' 23.073" and longitude W 103° 15' 52.003". The site is at an elevation of approximately 3,507 feet above mean sea level.

### 2.3 Photographic Documentation

Photographs are included as Appendix II.

### 2.4 Geological Description

<u>The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and</u> <u>Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A.</u> <u>Clebsch, 1961</u>, describes the near surface geology of southern Lea County as "an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche and generally overlain by sandy soil."

The release site is located in the Eunice Plain physiographic subdivision, described by Nicholson & Clebsch as an area "underlain by a hard caliche surface and is almost entirely covered by reddish-brown dune sand". The thickness of the sand cover ranges from 2-5 feet in most areas to as much as 20-30 feet in drift areas.

### 2.5 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of hummocky sand hills covered with Harvard Shin Oak (*Querqus harvardi*) interspersed with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses, flowering annuals and flowering perennials. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, Amphibians, and Birds are numerous and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

### 2.3 Area Groundwater

The unconfined groundwater aquifer at this site is projected to be ~160-ft bgs based on water depth data obtained from the NM State Engineers Office data base for water wells located in this portion of Lea County. Groundwater gradient in this area is generally to the east-southeast.

### 2.4 Area Water Wells

All recorded wells are greater than 1,000 horizontal feet from the site.

### 2.5 Area Surface Water Features

No surface water bodies exist within 1,000 horizontal feet of the site.

### 3.0 Environmental Media Characterization

Contaminant delineation and remedial work done at this site indicate that the chemical parameters of the soil and the physical parameters of the ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)
- <u>Unlined Surface Impoundment Closure Guidelines (February 1993)</u>

Acceptable thresholds for contaminants/constituents of concern (CoCs) were determined based on the NMOCD Ranking Criteria as follows:

- Depth to Groundwater (i.e., distance from the lower most acceptable concentration to the groundwater);
- Wellhead Protection Area (i.e., distance from fresh water supply wells); and
- Distance to Surface Water Body (i.e., horizontal distance to all down gradient surface water bodies).

### 3.1 Area Groundwater Levels

The New Mexico Office of the State Engineer database indicates there are four water supply wells located within 8,000 feet of the release site (reference *Table 3*). The closest of these wells (CP 00485 EXP) is located approximately 1,800 feet northeast of the release site. Records from the New Mexico Office of the State Engineer indicate an average depth to water of approximately 160 feet bgs in the vicinity of the release. Drilling activities associated with delineating the vertical extent of hydrocarbon impacted soil extended to a depth of 120 feet bgs. During these activities, no groundwater or saturated soil was encountered; verifying the depth to groundwater at least exceeds 120 feet bgs.

### 3.2 Depth to Groundwater Calculation

The NMOCD requires the site to be ranked to determine applicable remedial thresholds for TPH, benzene and total BTEX. The depth to groundwater is defined as the vertical distance from the lowermost contaminants to the seasonal high groundwater elevation. Depth to groundwater at the release site is approximately 160 feet bgs. Soil samples collected during the advancement of soil borings at the site indicated contamination exists to depths of at least 117 feet bgs. The calculated NMOCD depth to groundwater is approximately 43 feet.

### 3.3 Groundwater Gradient

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The groundwater gradient in the area of the release is generally to the southeast according to the USGS Groundwater Report #6 – *Geology and Groundwater Conditions in Southern Lea County, New Mexico* (Nicholson, Jr. and Clebsch, 1961).

### 3.4 Wellhead Protection Area

There are no water supply wells located within a 1,000-foot radius of the release site, based on information available from the New Mexico Office of the State Engineer.

### 3.5 Distance to Nearest Surface Water Body

There are no bodies of surface water located within a 1,000-foot radius of the release site.

### 3.6 Identification of Remedial Action Levels

Remedial goals for the impacted soil at this site were determined in accordance with the NMOCD Guidelines. The NMOCD depth to groundwater is calculated to be approximately 43 feet bgs.

### 3.6.1 Site Ranking

Based on the proximity of the site to protectable area water wells, surface water bodies, and depth to ground water from the lower most contamination, the NMOCD ranking score for the site varies with the depth of the contamination with the soil remedial goals highlighted in the Site Ranking table presented below.

1. Groundwater	2. Wellhead Protection Area	3. Distance to Surface Water
Depth to GW <50 feet: 20 points	If <1000' from water source, or; <200' from private domestic water source: 20	<200 horizontal feet: 20 points
Depth to GW 50 to 99 feet: 10 points	points	200-1000 horizontal feet: 10 points
Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: <i>0 points</i>
Groundwater Score = 0, 10 or 20 as outlined below	Wellhead Protection Score= 0	Surface Water Score= 0
$\underline{\mathbf{GW}} + \underline{\mathbf{WP}} + \underline{\mathbf{SW}} = \mathbf{Sc}$	)	an and an
Site Rank $(1+2+3) = 0 + 0 + 0 = 0$ point	nts (for soil 0-59'bgs)	
Site Rank (1+2+3) = 10 + 0 + 0 = 10 p	oints (for soil 60-109'bgs)	
Site Rank (1+2+3) = 20 + 0 + 0 = 20 p	oints (for soil 110-160'bgs)	

### 3.6.2 Remedial Action Levels

Based on the Site Ranking, the remedial action levels for the soil at this site, according to NMOCD Guidelines, are:

	Total Site Ranking Score and Accep	table Remedial Goal Concentrations	
Parameter	20 or >	10	0
Benzene <sup>1</sup>	10 ppm	10 ppm	10 ppm
BTEX <sup>1</sup>	50 ppm	50 ppm	50 ppm
ТРН	100 ppm	1,000 ppm	5,000 ppm

Parameter	NMWQCC Groundwater Standard
ТРН	No standard
Benzene	10 micrograms per liter (µg/L)
Toluene	750 μg/L
Ethylbenzene	750 μg/L
Total Xylenes	620 μg/L
Chloride	250 micrograms per liter (mg/L)

The New Mexico Water Quality Control Commission (NMWQCC) groundwater maximum contaminant levels for TPH, BTEX and chloride are as follows:

### 4.0 Subsurface Soil Investigation

The vertical and lateral extents of hydrocarbon contamination at the site were determined by excavation of the release area to a depth of approximately 7 feet bgs and the advancement of a soil boring to a depth of 120 feet bgs. It was determined that the NGL had penetrated the soil to a depth of ~117 feet beneath the POR. The lateral extent of contamination was within a ~25 to 40 foot radius of the POR. Contamination extent was determined by utilizing PID to measure organic vapors in the soil samples collected during delineation activities. Discrete soil samples were submitted to an independent laboratory for quantification of total petroleum hydrocarbons (TPH), benzene, toluene, ethylbenzene and total xylenes (BTEX constituents) and chloride to confirm field analyses. Laboratory analyses indicated high levels of contaminants to a depth of ~102 feet bgs, with levels dissipating to non-detectable at a depth of 122 feet bgs (reference *Table 2*).

Soil samples collected from the sidewalls of the excavation indicated low levels of organic vapors present in the north, east and west sidewalls (i.e., <100 ppm) and moderate levels present in the south sidewall (i.e., <1,000 ppm). These samples were not submitted to an independent laboratory for quantification; however, soil samples will be submitted to ensure that the sidewalls of the excavation contain no contaminated soil. Should contaminated soil remain in the sidewall, excavation activities will resume and continue until such time that field and laboratory analyses indicate the successful removal of the contaminated soil.

### 5.0 Soil Remediation

The excavated soil, ~1,190 yds<sup>3</sup>, was transported to the Environmental Plus, Inc. (EPI) land treatment facility located south of Eunice, New Mexico.

### 6.0 Groundwater Investigation

The projected depth to groundwater at this site is ~160-ft bgs. Delineation activities determined that hydrocarbon impacts extend to a depth of approximately 117 feet bgs. Based on the depth to groundwater and analytical results obtained from soil samples collected during the advancement of the soil borings, it is believed that groundwater was not impacted due to this release. Therefore, no groundwater investigation is required.

### 7.0 Closure Proposal

Approximately 1,820 yds<sup>3</sup> of hydrocarbon-impacted soil remain at the site and is represented by an inverted cone extending from the release area to a depth of approximately 117 feet bgs. It is proposed to isolate the remaining source term with an impermeable barrier constructed of dense compactable red clay with a minimum permeability of 1 X  $10^{-5}$  cm/sec. The barrier will extend a minimum of three feet beyond the edges of soil impacted above the NMOCD remedial thresholds for this site and will be a minimum of one-foot thick. The barrier will be installed in six-inch lifts, compacted and tested to verify that the compaction has achieved a minimum of 95% of its Proctor Density. Installation of the clay barrier at a depth of approximately 7 feet bgs will protect the barrier from erosion and human intrusion for a term sufficient to allow natural biodegradation of contaminants in the soil. After the barrier has been installed and tested to be acceptable, the excavation will be backfilled with clean soil purchased from the land owner and currently stockpiled on site.

### 8.0 Risk / Exposure Assessment

To support and justify the closure proposal discussed in Section 7.0, a conservative risk/exposure assessment was conducted utilizing RISC Version 4.03, developed by Lynn R. Spence for BP Oil and previously provided to the NMOCD. The analytical information collected and the viable and conservative RISC risk/exposure assessment supports approval of this closure proposal addressing the soil contamination at the DEFS G-28-4 release site.

### 8.1 Contaminated Soil Distribution

It is estimated that approximately  $1,820 \text{ yds}^3$  of hydrocarbon-impacted soil remain, extending approximately 110 feet from the base of the current excavation. In addition, there appears, based on field analyses, to be a limited amount of impacted soil in the sidewall(s) of the excavation. The quantity of impacted soil remaining in the sidewall(s) has not been calculated; however, it will be removed prior to the placement of the clay barrier.

### 8.2 Engineered Barrier

The proposed compacted clay barrier will extend a minimum of three feet past the edges of soil impacted above the NMOCD remedial thresholds for this site, will be a minimum of one-foot thick following compaction, be installed in six-inch lifts and contoured radially to shed water. The oversized barrier will prevent further vertical migration of the hydrocarbon source term. The clay barrier will have a minimum permeability of  $1 \times 10^{-5}$  cm/sec and 95% of its Proctor Density. The barrier will be installed from 6 to 7 feet bgs and will be sufficiently isolated as to ensure the barrier will not be eroded nor penetrated inadvertently by human activity. A conservative groundwater risk/exposure assessment was conducted to demonstrate the effectiveness of the clay barrier in preventing groundwater impacts by isolating the remaining hydrocarbon source term and interrupting the vertical migration pathway.

### 8.3 Conservative Model Inputs

To ensure the closure proposal would prevent contaminants from impacting the area groundwater, conservative hydrogeologic parameters were used in the simulations. The input parameters/variables are included in Appendix IV.

### 8.4 Simulation I: No Barrier

A model was completed to simulate existing conditions to determine if groundwater would be impacted by the release. The input parameters for this model are included in Appendix IV.

Results of the simulation indicated groundwater would be impacted in approximately 11 years, with concentrations exceeding the NMWQCC standards (reference *Tables 4 & 5* and *Figures 7 & 8*).

### **8.5 Simulation II: Barrier**

A model was completed to simulate the placement of a clay barrier in the excavation at a depth of approximately 7 to 8 feet bgs. The input parameters for this model are included in Appendix IV.

Results of this simulation indicate the barrier will be effective in eliminating the vertical transport mechanism (i.e., infiltration) and adequately isolate the remaining source term (reference *Tables 4 & 5* and *Figures 7 & 8*).

### 9.0 CONCLUSIONS

The computer modeling efforts illustrate that the installation of an engineered barrier will adequately protect groundwater from future impacts by permanently interrupting the vertical transport mechanism. In addition, the engineered barrier will serve to isolate the hydrocarbon source term from the environment for a duration sufficient to allow natural biodegradation of contaminant concentrations to below acceptable levels.

### **10.0 RECOMMENDATIONS**

Based on the results of the computer modeling efforts, it is recommended that a clay barrier be installed in the base of the excavation. The clay barrier should be installed in 6-inch lifts, compacted and tested to verify the barrier has been compacted to a minimum of at least 95% of its Proctor Density. Prior to installing the clay barrier, hydrocarbon impacted soil remaining in the sidewalls of the excavation above the NMOCD remedial thresholds shall be removed and transported to EPI's Land Farm, located south of Eunice, New Mexico. The removal of the aforementioned soil shall be documented via laboratory analyses. Upon documentation that the impacted soil has been removed, the clay barrier should be installed.

Results of these proposed remedial activities will be documented in a final report submitted to DEFS and the NMOCD. EPI, on behalf of DEFS, requests formal written approval from the NMOCD to implement these proposed remedial activities.

### **FIGURES**

I











Toluene w/out Barrier - Toluene w/ Barrier - K- Ethylbenzene w/out Barrier - K- Ethylbenzene w/ barrier - Tylenes w/out Barrier ù Years \$ c ò Concentration (mg/Kg)

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Toluene w/out Barrier -\*- Toluene w/ Barrier -\*- Ethylbenzene w/out Barrier -\*- Ethylbenzene w/ Barrier -+- Xylenes w/out Barrier -+- Xylenes w/out Barrier -+- Xylenes w/out Barrier 100 ł 8 ┝┿┽╉┼╉┼╋┿╉┾╉╋╉╉╉╉╋┿┽╋╋╋╋┿╋┿╋┿╋┿╋┿╋┿╋┿╋┿╋┿ 8 20 99 Years 50 <del>6</del> 30 20 10 0 0.2 -0.25 0.15 0.05 -0.1 Concentration (mg/Kg)

Figure 7: Contaminant Concentrations at the Watertable With and Without an Engineered Barrier.

## Summary of Excavation Analytical Results

### Duke G-28-4 (Ref. #130002)

		Sample			Soil Status	PID Analysis	GRO	DRO	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	BTEX	Chloride
Sample Name	Date	Type	LOCAHOI	ndəri		(udd)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(µg/Kg)	(mg/Kg)
G28-4#1compB.H.130002	22-Apr-04	Composite	Section 1 Bottomhole	3	Excavated	819	-			;	;	1	:	;	;
G28-4#2compB.H.130002	22-Apr-04	Composite	Section 2 Bottomhole	3	Excavated	728			:	,		;	. :	; ]	· · [
G28-4#3compB.H.130002	22-Apr-04	Composite	Section 3 Bottomhole	£	Excavated	404		1		1			: ;		
G28-4#4compB.H.130002	22-Apr-04	Composite	Section 4 Bottomhole	3	Excavated	874			:		:	!			
G28-4#5compB.H.130002	22-Apr-04	Composite	Section 5 Bottomhole	2	Excavated	1,271	1	:	-	;	:	;	;		
G28-4NSWC130002	22-Apr-04	Composite	North Sidewall	2	In Situ	16.2			•	:		;	-+	:	:
G28-4SSWC130002	22-Apr-04	Composite	South Sidewall	1.5	In Situ	737		-			;	:	:		:
G28-4ESWC130002	22-Apr-04	Composite	East Sidewall	2	In Situ	12.6		;				;	:	;	:
G28-4WSWC130002	22-Apr-04	Composite	West Sidewall	2	In Situ	61.1		;	;	;		:	;	:	:
SDG284042304BH1-5'	23-Apr-04	Composite	Section 1 Bottomhole	5	Excavated	571	18,200	32,500	50,700	27.6	272	159	726	1,185	96
SDG284042304BH1-10'	23-Apr-04	Composite	Section 1 Bottomhole	01	In Situ	480	23,400	35,200	58,600	39	321	131	656	1,147	23
SDG284042304BH2-5'	23-Apr-04	Composite	Section 2 Bottomhole	5	Excavated	449	-			:	;	:	;	, ,	
SDG284042304BH2-10'	23-Apr-04	Composite	Section 2 Bottomhole	10	In Situ	646		:	;	;	;	:	;		;
SDG284042304BH3-5'	23-Apr-04	Composite	Section 3 Bottomhole	5	Excavated	706	:	-	:	;	;	1	;		:
SDG284042304BH3-10'	23-Apr-04	Composite	Section 3 Bottomhole	10	In Situ	601	:		:	1	;	-	;	;	;
SDG284042304BH4-5'	23-Apr-04	Composite	Section 4 Bottomhole	5	Excavated	682	3,050	12,000	15,050	0.848	10.7	10.0	48.1	69.69	48
SDG284042304BH4-10'	23-Apr-04	Composite	Section 4 Bottomhole	10	In Situ	626	3,120	11,000	14,120	0.422	9.04	10.7	56.4	76.6	112
SDG284042304BH5-5'	23-Apr-04	Composite	Section 5 Bottomhole	5	Excavated	27.8	<10.0	97.8	97.8	<0.005	<0.005	<0.005	<0.015	<0.030	48
SDG284042304BH5-10'	23-Apr-04	Composite	Section 5 Bottomhole	10	In Situ	17.3	1	1	;	1 1	;	: .	;	:	;
NMOCD Remedial Thresholds									5,000	10				50	250
ppm = parts per million, which is equivalent to milligrams per kilogram	valent to milligra	ms per kilogram													

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mg/Kg ≈ militgrams per kilogram, which is equivalent to parts per million - - = Not Analyzed Results in Bold are above the remedial action levels as set by the NMOCD.

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## **Summary of Soil Boring Analytical Results**

### Duke G-28-4 (Ref. #130002)

Borehole	Sample ID	Interval	Soil	PID Analysis	GRO	DRO	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	BTEX
			Status	(mqq)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
		9-11	In Situ	2,999	-						-	
		12-14	In Situ	1,791								
	SDEG284-051804-SB1(17)	17-19	In Situ	1,640	7,190	13,000	20,190	6.57	104	69.1	308	488
		22-24	In Situ	1,030		-						
		27-29	In Situ	1,448	:	4	;	-	, -			
	SDEG284-051804-SB1(32')	32-34	In Situ	1,117	4,653	6,060	10,713	16.4	179	87	417	700
- 42		37-39	In Situ	866	-	1				-		
1-90		42-44	In Situ	096			:					
	SDEG284-051804-SB1(47')	47-49	In Situ	842	3,240	5,750	966'8	1.95	45.6	32.3	154	234
		52-54	In Situ	469		:					-	
		57-59	In Situ	342	1	I I	-	-	1	-		
	SDEG284-051804-SB1(62')	62-64	In Situ	350	6,530	11,700	18,230	10.1	172	78.6	420	681
		69-69	In Situ	ţ	:	1	4	-				
		72-74	In Situ	;	-	;	;	-	1	1	- ,	
	SB-2 (60')	65-67	In Situ	5.4	<10.0	65	65	<0.025	<0.025	<0.025	<0.050	<0.125
SB-2		70-72	In Situ	5.0	-	:			:			
_	SB-2 (70')	75-78	In Situ	9.2	5.98 <sup>A</sup>	26.5	26.5	<0.025	<0.025	<0.025	<0.050	<0.125
		35-37	In Situ	1,024			;					
	SB-1A (62')	60-62	In Situ	686	13,200	12,200	25,400 -	34.9	110	35.7	150	331
		65-67	In Situ	586	-	1	/					
_		70-72	In Situ	760			:				1	1
		75-77	In Situ	715	-	1	-	1	-		;	-
		80-82	In Situ	508					-	1	1	
4 H G J	SB-1A (87')	85-87	In Situ	965	10,800	10,000	20.800	22.8	103	38.1	167	331
W1-00		90-92	In Situ	694	1	1	1	-	-	;	-	:
		62-97	In Situ	712		-			-	1		-
	SB-1A (102')	100-102	In Situ	629	7,150	8,550	15,700	12.9	66.7	28.0	125	233
_		105-107	In Situ	649	1	:	1	-	1		L F	
	SB-1A (112')	110-112	In Situ	64.8	33.6	188	222	<0.250	0.0353	0.0549	0.308	0.398
	SB-1A (117')	115-117	In Situ	56.1	95.3	175	270	<0.0250	0.188	0.236	1.37	1.79
	SB-1A (122')	120-122	In Situ	10.1	<10.0	<10.0	<10.0	<0.0250	<0.0250	<0.0250	<0.050	<0.125
					100		5,000	10				50
		- unilline	leiloaron	5								

ppm = parts per million, which is equivalent to milligrams per kilogram

mg/Kg = miiligrams per kilogram, which is equivalent to parts per million

- - = Not Sampled Results in Bold are above the remedial action levels as set by the NMOCD.

<sup>A</sup>Detected. but below the Reporting Limit; therefore, result is an estianted concentration (CLP J-Flag)



## WELL INFORMATION REPORT\*

# Duke Energy Field Services G28-4 - Ref #130002

Sha

\* = Data obtained from the New Mexico Office of the State Engineer Website (http://iwators.ose.state.nm.us.7001/iWATERS/wr\_RegisServlet1) and USGS Database.
Shaded well information indicates well location shown on Figure 2

A = in acre feet per annum

<sup>B</sup> = Interpolated from USGS Topographical Map

STK = Livestock Watering

NON = Non-Profit Organizational Use DOM = 72-12-1 Domestic One Household (quarters are 1=NW, 2=NE, 3=SW, 4=SE) (quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)

### Contaminant Concentrations in the Soil at the Source Area

### Duke G-28-4 (Ref. #130002)

	Benz	ene	Tolu	iene	Ethylb	enzene	Total Y	(ylenes
Time	Without Barrier	With Barrier	Without Barrier	With Barrier	Without Barrier	With Barrier	Without Barrier	With Barrier
(years)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/ Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
0	39.0	39.0	321	321	159	159	726	726
1	39.0	39.0	321	321	159	159	726	726
2	39.0	39.0	321	321	159	159	726	726
3	39.0	39.0	321	321	159	159	726	726
4	38.9	39.0	321	321	159	159	726	726
5	38.9	39.0	321	321	159	159	726	726
6	38.9	39.0	321	321	159	159	726	726
· 7	38.9	39.0	321	321	159	159	726	726
8	38.9	39.0	321	321	159	159	726	726
9	38.9	39.0	321	321	159	159	726	726
10	38.9	39.0	321	321	159	159	726	726
11	38.8	39.0	321	321	159	159	726	726
12	38.8	39.0	321	321	159	159	726	726
13	38.8	39.0	321	321	159	159	726	726
14	38.8	39.0	321	321	159	159	726	726
15	38.8	39.0	321	321	159	159	726	726
16	38.8	39.0	320	321	159	159	726	726
17	38.8	39.0	320	321	159	159	726	726
18	38.7	39.0	320	321	159	159	726	726
19	38.7	39.0	320	321	159	159	726	726
20	38.7	39.0	320	321	159	159	726	726
21	38.7	39.0	320	321	159	159	726	726
22	38.7	39.0	320	321	159	159	726	726
23	38.7	39.0	320	321	159	159	725	726
24	38.7	39.0	320	321	159	159	725	726
25	38.6	39.0	320	321	159	159	725	726
26	38.6	39.0	320	321	159	159	725	726
27	38.6	39.0	320	321	159	159	725	726
28	38.6	39.0	320	321	159	159	725	726
29	38.6	39.0	320	321	159	159	725	726
30	38.6	39.0	320	321	159	159	725	726
31	38.6	39.0	320	321	159	159	725	726
32	38.5	39.0	320	321	159	159	725	726
33	38.5	39.0	320	321	159	159	725	726
34	38.5	39.0	320	321	159	159	725	726
35	38.5	39.0	320	321	159	159	725	726
36	38.5	39.0	320	321	159	159	725	726
37	38.5	39.0	320	321	159	159	725	726
38	38.5	39.0	320	321	159	159	725	726
39	38.4	39.0	320	321	159	159	725	726
40	38.4	39.0	320	321	159	159	725	726
41	38.4	39.0	320	321	159	159	725	726
42	38.4	38.9	320	321	159	159	725	726
43	38.4	38.9	320	321	159	159	725	726
44		38.9	320	321	159	159	725	726
45	<u>38.4</u> 38.3	<u>38.9</u> <u>38.9</u>	<u>320</u> 320	321	159	159	725	726
40	38.3	38.9	320	321 321	159 159	159 159	725	726 726
47	38.3	38.9	319	321	159	159	725	726
48	38.3	38.9	319	321	159		725	
50	38.3	38.9	319	321		159		726
51	38.3	38.9	319	321	159 159	<u>159</u> 159	725	726 726
52	38.3	38.9	319	320	159	159	725 725	726
53	38.2	38.9	319	320	159	159	725	726
54	38.2	38.9	319	320	159		725	
55	38.2	38.9	319	320	159	159 159	725	726 726
				520	139	139	123	/20

### Contaminant Concentrations in the Soil at the Source Area

### Duke G-28-4 (Ref. #130002)

	Benz	ene	Tolu	iene	Ethylb	enzene	Total X	ylenes
Time	Without Barrier		Without Barrier	With Barrier	Without Barrier	With Barrier	Without Barrier	With Barrier
(years)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/ Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
56	38.2	38.9	319	320	159	159	725	726
57	38.2	38.9	319	320	159	159	725	726
58	38.2	38.9	319	320	159	159	725	726
59	38.2	38.9	319	320	159	159	725	726
60	38.1	38.9	319	320	159	159	725	726
61	38.1	38.9	319	320	159	159	725	726
62	38.1	38.9	319	320	159	159	725	726
63	38.1	38.9	319	320	159	159	725	726
64	38.1	38.9	319	320	159	159	725	726
65	38.1	38.9	319	320	159	159	725	726
66	38.1	38.9	319	320	159	159	724	726
67	38.0	38.9	319	320	159	159	724	726
68	38.0	38.9	319	320	159	159	724	726
69	38.0	38.9	319	320	159	159	724	726
70	38.0	38.9	319	320	159	159	724	726
71	38.0	38.9	319	320	159	159	724	726
72	38.0	38.9	319	320	159	159	724	726
73	38.0	38.9	319	320	159	159	724	726
74	37.9	38.9	319	320	159	159	724	726
75	37.9	38.9	319	320	159	159	724	726
76	37.9	38.9	319	320	159	159	724	726
77	37.9	38.9	319	320	159	159	724	725
78	37.9	38.9	318	320	159	159	724	725
79	37.9	38.9	318	320	159	159	724	725
80	37.9	38.9	318	320	159	159	724	725
81	37.8	38.9	318	320	159	159	724	725
82	37.8	38.9	318	320	159	159	724	725
83	37.8	38.9	318	320	159	159	724	725
84	37.8	38.9	318	320	159	159	724	725
85	37.8	38.9	318	320	159	159	724	725
86	37.8	38.9	318	320	159	159	724	725
87	37.8	38.9	318	320	159	159	724	725
88	37.7	38.9	318	320	159	159	724	725
89	37.7	38.9	318	320	159	159	724	725
90	37.7	38.9	318	320	159	159	724	725
91	37.7	38.9	318	320	159	159	724	725
92	37.7	38.9	318	320	159	159	724	725
93	37.7	38.9	318	320	159	159	724	725
94	37.7	38.9	318	320	159	159	724	725
95	37.6	38.9	318	320	159	159	724	725
96	37.6	38.9	318	320	159	159	724	725
97	37.6	38.9	318	320	159	159	724	725
98	37.6	38.9	318	320	159	159	724	725
99	37.6	38.9	318	320	159	159	724	725
100	37.6	38.9	318	320	159	159	724	725

### Contaminant Concentrations in the Soil at the Watertable

### Duke G-28-4 (Ref. #130002)

	Benz	ene	Tolu	iene	Ethylb	enzene	Total X	(ylenes
Time	Without Barrier	With Barrier						
(years)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/ Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
0	0.0	0.0	321	0.0	0.0	0.0	726	0.0
1	0.0	0.0	321	0.0	0.0	0.0	726	0.0
2	0.0	0.0	321	0.0	0.0	0.0	726	0.0
3	0.0	0.0	321	0.0	0.0	0.0	726	0.0
4	0.0	0.0	321	0.0	0.0	0.0	726	0.0
5	0.0	0.0	321	0.0	0.0	0.0	726	0.0
6	0.0	0.0	321	0.0	0.0	0.0	726	0.0
7	0.0	0.0	321	0.0	0.0	0.0	726	0.0
8	0.0	0.0	321	0.0	0.0	0.0	726	0.0
9	0.0	0.0	321	0.0	0.0	0.0	726	0.0
10	0.0	0.0	321	0.0	0.0	0.0	726	0.0
10	0.015	0.0	321	0.0	0.0	0.0	726	0.0
12	0.090	0.0	321	0.0	0.0	0.0	726	0.0
13	0.090	0.0	321	0.0	0.0	0.0	726	0.0
14	0.090	0.0	321	0.0	0.0	0.0	726	0.0
15	0.090	0.0	321	0.0	0.0	0.0	726	0.0
16	0.090	0.0	321	0.0	0.0	0.0	726	0.0
17	0.090	0.0	321	0.0	0.0	0.0	726	0.0
18	0.090	0.0	321	0.0	0.0	0.0	726	0.0
19	0.090	0.0	321	0.0	0.0	0.0	726	0.0
20	0.090	0.0	321	0.0	0.0	0.0	726	0.0
21	0.090	0.0	321	0.0	0.0	0.0	726	0.0
22	0.090	0.0	321	0.0	0.0	0.0	726	0.0
23	0.090	0.0	321	0.0	0.0	0.0	726	0.0
24	0.090	0.0	321	0.0	0.0	0.0	726	0.0
25	0.090	0.0	321	0.0	0.0	0.0	726	0.0
26	0.090	0.0	321	0.0	0.0	0.0	726	0.0
27	0.090	0.0	321	0.0	0.0	0.0	726	0.0
28	0.089	0.0	321	0.0	0.0	0.0	726	0.0
29	0.089	0.0	321	0.0	0.0	0.0	726	0.0
30	0.089	0.0	321	0.0	0.0	0.0	726	0.0
31	0.089	0.0	321	0.0	0.0	0.0	726	0.0
32	0.089	0.0	321	0.0	0.0	0.0	726	0.0
33	0.089	0.0	321	0.0	0.0	0.0	726	0.0
34	0.089	0.0	321	0.0	0.0	0.0	726	0.0
35	0.089	0.0	321	0.0	0.0	0.0	726	0.0
36	0.089	0.0	321	0.0	0.0	0.0	726	0.0
37	0.089	0.0	321	0.0	0.0	0.0	726	0.0
38	0.089	0.0	321	0.0	0.0	0.0	726	0.0
39	0.089	0.0	321	0.0	0.0	0.0	726	0.0
40	0.089	0.0	321	0.0	0.0	0.0	726	0.0
41	0.089	0.0	321	0.0	0.0	0.0	726	0.0
42	0.089	0.0	321	0.0	0.0	0.0	726	0.0
43	0.089	0.0	321	0.0	0.0	0.0	726	0.0
44	0.089	0.0	321	0.0	0.0	0.0	726	0.0
45	0.089	0.0	321	0.0	0.0	0.0	726	0.0
46	0.089	0.0	321	0.0	0.0	0.0	726	0.0
47	0.089	0.0	321	0.0	0.0	0.0	726	0.0
48	0.089	0.0	321	0.0	0.0	0.0	726	0.0
40	0.089	0.0	321	0.0	0.00093	0.0	726	0.0
50	0.089	0.0	321	0.0	0.00093	0.0	726	0.0
50	0.089	0.0	320	0.0	0.00793	0.0	726	0.0
52	0.089	0.0	320	0.0	0.00828	0.0	726	
53	0.089	0.0	320					0.0
54	0.089	0.0	320	0.0	0.00828	0.0	726	0.0
55	0.089		320	0.0	0.00828	0.0	726	0.0
	0.009	0.0	320	0.0	0.00828	0.0	726	0.0

### **Contaminant Concentrations in the Soil at the Watertable**

### Duke G-28-4 (Ref. #130002)

	Benz	ene	Tolu	iene	Ethylb	enzene	Total X	<b>Kylenes</b>
Time	Without Barrier	With Barrier						
(years)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/ Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
56	0.089	0.0	320	0.0	0.00828	0.0	726	0.0
57	0.089	0.0	320	0.0	0.00828	0.0	726	0.0
58	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
59	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
60	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
61	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
62	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
63	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
64	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
65	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
66	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
67	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
68	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
69	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
70	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
71	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
72	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
73	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
74	0.088	0.0	320	0.0	0.00828	0.0	726	0.0
75	0.088	0.0	320	0.0	0.00827	0.0	726	0.0
76	0.088	0.0	320	0.0	0.00827	0.0	726	0.0
77	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
78	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
79	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
80	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
81	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
82	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
83	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
84	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
85	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
86	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
87	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
88	0.088	0.0	320	0.0	0.00827	0.0	725	0.0
89	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
90	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
91	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
92	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
93	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
94	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
95	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
96	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
97	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
98	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
99	0.087	0.0	320	0.0	0.00827	0.0	725	0.0
100	0.087	0.0	320	0.0	0.00827	0.0	725	0.0

### **APPENDICES**

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### **APPENDIX** A

### LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY FORMS



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: IAIN OLNESS P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (505) 394-2601

Receiving Date: 04/26/04 Reporting Date: 04/28/04 Project Owner: DUKE ENERGY Project Name: G 28-4 Project Location: NOT GIVEN Sampling Date: 04/23/04 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: GP Analyzed By: BC/GP

LAB NUMB	ER SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	Cl* (mg/Kg)
ANALYSIS	DATE	04/26/04	04/26/04	04/27/04
H8642-1	SDG284042304BH1-5'	18200	32500	96
H8642-2	SDG284042304BH1-10'	23400	35200	64
H8642-3	SDG284042304BH4-5'	3050	12000	48
H8642-4	SDG284042304BH4-10'	3120	11000	112
H8642-5	SDG284042304BH5-5'	<10.0	97.8	48
Quality Con	trol	790	762	1010
True Value	QC	1000	1000	1000
% Recovery	,	98.8	95.3	101
Relative Pe	rcent Difference	2.5	6.3	3.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI<sup>-</sup>: Std. Methods 4500-CI<sup>-</sup>B \*Analyses performed on 1:4 w:v aqueous extracts.

Burjett A Cooke

128/04

Date

### H8642A.XLS

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ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: IAIN OLNESS P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (505) 394-2601

Receiving Date: 04/26/04 Reporting Date: 04/28/04 Project Owner: DUKE ENERGY Project Name: G 28-4 Project Location: NOT GIVEN Sampling Date: 04/23/04 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: GP Analyzed By: BC

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DA	TE	04/27/04	04/27/04	04/27/04	04/27/04
H8642-1	SDG284042304BH1-5'	27.6	272	159	726
H8642-2	SDG284042304BH1-10'	38.5	321	131	656
H8642-3	SDG284042304BH4-5'	0.848	10.7	10.0	48.1
H8642-4	SDG284042304BH4-10'	0.422	9.04	10.7	56.4
H8642-5	SDG284042304BH5-5'	<0.005	<0.005	< 0.005	<0.015
Quality Control		0.100	0.092	0.086	0.258
True Value QC		0.100	0.100	0.100	0.100
% Recovery		99.9	92.4	86.2	85.9
<b>Relative Perce</b>	nt Difference	6.9	9.6	12.3	10.6

METHOD: EPA SW-846 8260

Al Koshe

1/28/04

Date

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Cardinal Laboratories Inc.

	Analysis Request											X	X	X	X	X				14-2601			
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East Marland, Hobbs, NM 88240 393-2326 Fax 505-393-2476		s Inc.					SAMF	DATE	4/23	4/23	4/23	4/23	4/23				Fax Results To Iain Olness 505-394-2601						
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2111 Beechwood, Abilene, TX 79603 915-673-7001 Fax 915-673-7020	Name Duke Energy	nager Paul Mulkey		, Zip	#X	wner	me G 28-4	ation	ame Mortin B		SAMPLE I.D.	SDG284042304BH1-5	SDG284042304BH1-10	SDG284042304BH4-5	SDG284042304BH4-10	SDG284042304BH5-5				L IL	urkit	lle -	L Delivered by Sampler
2111 Beechw 915-673-7001	<b>Company Name</b>	<b>Project Manager</b>	Address	City, State, Zip	Phone#/Fax#	Project #/Owner	<b>Project Name</b>	<b>Project Location</b>	Sampler Name		LAB I.D.	HEC42-1	2	5	$\uparrow$ -	_ کر				Sampler Relinquished	More Sh	Relinquished by:	Delivere



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ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: IAIN OLNESS P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (505) 394-2601

Receiving Date: 05/19/04 Reporting Date: 05/21/04 Project Owner: DUKE ENERGY FIELD SERVICES Project Name: G28-4 Project Location: 130002 Sampling Date: 05/18/04 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AH Analyzed By: BC

	GRO	DRO			ETHYL	TOTAL
LAB NO. SAMPLE ID	(C <sub>6</sub> -C <sub>10</sub> )	(>C <sub>10</sub> -C <sub>28</sub> )	BENZENE	TOLUENE	BENZENE	XYLENES
	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
ANALYSIS DATE:	05/19/04	05/19/04	05/20/04	05/20/04	05/20/04	05/20/04
H8711-1 SDEG284-051804-SB1(17')	7190	13000	6.57	104	69.1	308
H8711-2 SDEG284-051804-SB1(32')	4653	6060	16.4	179	87.1	417
H8711-3 SDEG284-051804-SB1(47')	3240	5750	1.95	45.6	32.3	154
H8711-4 SDEG284-051804-SB1(62')	6530	11700	10.1	172	78.6	420
						·
Quality Control	826	753	0.098	0.091	0.086	0.259
True Value QC	800	800	0.100	0.100	0.100	0.300
% Recovery	103	94.1	98.4	90.9	86.3	86.3
Relative Percent Difference	2.5	2.8	3.8	5.1	5.9	7.9

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.

### H8711.XLS

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**ANALYSIS REQUEST** <<< ABHTO члэт Hq (",OS) SETARLUS Fax Results To lain Olness @ (505) 394-2601 CHLORIDES (CI) × **M8108 H9T** × × × × 81208 X3T8 13:45 17:15 10:00 12:00 TIME 575 M SAMPLING 2111 Beechwood, Abilene, TX 79603 **18-May** 18-May 915-673-7001 Fax 915-673-7020 18-May 18-May DATE Bill To REMARKS: Ø PRESERV. ЯЭНТО ICE/COOF × × × × ACID/BASE :A3HT0 Checked By: SLUDGE MATRIX CRUDE OIL TIOS × × × × ed By: (lab staff) YIW RADUND WATER Sample Ćool & Intacy Yes / No ved By 505-394-3481 / 505-394-2601 **# CONTAINERS** Eunice New Mexico 88231 **Duke Energy Field Services** Environmental Plus, Inc. G G C G (G)RAB OR (C)OMP. Date 5/ 19/0 Manuel Gonzales SDEG284-051804-SB1(32') ₹ ?` SDEG284-051804-SB1(17" SDEG284-051804-SB1(62' SDEG284-051804-SB1(47 P.O. BOX 1558 Ê lain olness SAMPLE I.D. 101 East Marland, Hobbs, NM 88240 130002 G28-4 505-393-2326 Fax 505-393-2476 S. EPI Project Manager **EPI Sampler Name Project Reference** EPI Phone#/Fax# **Company Name Client Company** 6 8 9 10 **Billing Address** City, State, Zip Facility Name LAB I.D. ١ **WRelinquist** 110 ł 1 uished by am ivered by Ŷ npie


# Analytical Report

# **Prepared for:**

Iain Olness Environmental Plus, Incorporated 2100 Avenue 6 Eunice, NM 88231

Project: DEFS G28-4 (130002) Project Number: 130002 Location: UL-P Section 21 T22S R36E

Lab Order Number: 4F17008

Report Date: 06/21/04

# Project: DEFS G28-4 (130002) Project Number: 130002 Project Manager: Iain Olness

**Reported:** 06/21/04 16:59

# ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-2 (60')	4F17008-01	Soil	06/16/04 15:15	06/17/04 12:40
SB-2 (70')	4F17008-02	Soil	06/16/04 15:42	06/17/04 12:40

Project: DEFS G28-4 (130002) Project Number: 130002 Project Manager: Iain Olness

**Reported:** 06/21/04 16:59

# Organics by GC

**Environmental Lab of Texas** 

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-2 (60') (4F17008-01) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EF42112	06/19/04	06/21/04	EPA 8021B	
Toluene	ND	0.0250	н		ŧ	*	**	и	
Ethylbenzene	ND	0.0250	"	"		"	н		
Xylene (p/m)	ND	0.0250	11	"	"	"	11		
Xylene (o)	ND	0.0250	н	н	"	н	n		
Surrogate: a,a,a-Trifluorotoluene		88.2 %	80-1	20	"	"	"	**	
Surrogate: 4-Bromofluorobenzene		91.1 %	80-1	20	"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF41705	06/17/04	06/18/04	EPA 8015M	
Diesel Range Organics >C12-C35	65.0	10.0	11	"	"	n		u	
Total Hydrocarbon C6-C35	65.0	10.0	н	н	11	11	н	"	
Surrogate: 1-Chlorooctane		102 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		94.6 %	70-1	30	"	"	"	"	
SB-2 (70') (4F17008-02) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EF42112	06/19/04	06/20/04	EPA 8021B	
Toluene	ND	0.0250	n	"	"	"	"		
Ethylbenzene	ND	0.0250	"	n	N	**	n		
Xylene (p/m)	ND	0.0250	"	н	**	**	11	м	
Xylene (o)	ND	0.0250	"	н	W	"		H	
Surrogate: a,a,a-Trifluorotoluene		90.7 %	80-1	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		88.5 %	80-1	20	"	"	"	"	
Gasoline Range Organics C6-C12	J [5.98]	10.0	mg/kg dry	1	EF41705	06/17/04	06/18/04	EPA 8015M	J
Diesel Range Organics >C12-C35	26.5	10.0	"	"	"	н	11	14	
Total Hydrocarbon C6-C35	26.5	10.0	и	**	11	"	11	*	
Surrogate: 1-Chlorooctane		111 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		97.4 %	70-1	30	"	"	"	"	

Environmental Lab of Texas

# General Chemistry Parameters by EPA / Standard Methods

**Environmental Lab of Texas** 

Analyte SB-2 (60') (4F17008-01) Soil	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
% Solids	98.0		%	1	EF41806	06/17/04	06/17/04	% calculation	
SB-2 (70') (4F17008-02) Soil									
% Solids	98.0	····	%	1	EF41806	06/17/04	06/17/04	% calculation	

Environmental Lab of Texas

### **Environmental Lab of Texas**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EF41705 - Solvent Extraction (	(GC)									
Blank (EF41705-BLK1)				Prepared	& Analyze	d: 06/17/0	)4			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	11							
Total Hydrocarbon C6-C35	ND	10.0	8							
Surrogate: 1-Chlorooctane	41.2		mg/kg	50.0		82.4	70-130			
Surrogate: 1-Chlorooctadecane	35.7		"	50.0		71.4	70-130			
Blank (EF41705-BLK2)				Prepared:	06/17/04	Analyzed	: 06/18/04			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	и							
Total Hydrocarbon C6-C35	ND	10.0	н							
Surrogate: 1-Chlorooctane	40.4		mg/kg	50.0		80.8	70-130			
Surrogate: 1-Chlorooctadecane	35.1		"	50.0		70.2	70-130			
LCS (EF41705-BS1)				Prepared	& Analyze	d: 06/17/0	)4			
Gasoline Range Organics C6-C12	480	10.0	mg/kg wet	500		96.0	75-125			
Diesel Range Organics >C12-C35	536	10.0	"	500		107	75-125			
Total Hydrocarbon C6-C35	1020	10.0	N	1000		102	75-125			
Surrogate: 1-Chlorooctane	57.0		mg/kg	50.0		114	70-130			
Surrogate: 1-Chlorooctadecane	38.2		11	50.0		76.4	70-130			
LCS (EF41705-BS2)				Prepared:	06/17/04	Analyzed	: 06/18/04			
Gasoline Range Organics C6-C12	461	10.0	mg/kg wet	500		92.2	75-125			
Diesel Range Organics >C12-C35	536	10.0	**	500		107	75-125			
Total Hydrocarbon C6-C35	997	10.0	"	1000		99.7	75-125			
Surrogate: 1-Chlorooctane	55.5		mg/kg	50.0			70-130			
Surrogate: 1-Chlorooctadecane	36.8		"	50.0		7 <b>3</b> .6	70-130			
Calibration Check (EF41705-CCV1)				Prepared a	& Analyze	d: 06/17/0	)4			
Gasoline Range Organics C6-C12	523		mg/kg	500		105	80-120			
Diesel Range Organics >C12-C35	562		"	500		112	80-120			
Total Hydrocarbon C6-C35	1090		и	1000		109	80-120			
Surrogate: 1-Chlorooctane	53.3			50.0		107	70-130			
Surrogate: 1-Chlorooctadecane	42.9		"	50.0		85.8	70-130			

Environmental Lab of Texas

06/21/04 16:59

# **Organics by GC - Quality Control Environmental Lab of Texas**

			Cintar L		слаб					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF41705 - Solvent Extraction	(GC)									
Calibration Check (EF41705-CCV2)				Prepared:	06/17/04	Analyzed	I: 06/18/04			
Gasoline Range Organics C6-C12	518		mg/kg	500		104	80-120			
Diesel Range Organics >C12-C35	570		n	500		114	80-120			
Total Hydrocarbon C6-C35	1090		н	1000		109	80-120			
Surrogate: 1-Chlorooctane	54.5		"	50.0		109	70-130			
Surrogate: 1-Chlorooctadecane	46.7		"	50.0		93.4	70-130			
Matrix Spike (EF41705-MS1)	So	urce: 4F1700	3-01	Prepared	& Analyz	ed: 06/17/0	04			
Gasoline Range Organics C6-C12	595	10.0	mg/kg dry	538	ND	111	75-125			
Diesel Range Organics >C12-C35	657	10.0	"	538	ND	122	75-125			
Total Hydrocarbon C6-C35	1250	10.0	**	1080	ND	116	75-125			
Surrogate: 1-Chlorooctane	62.9		mg/kg	50.0		126	70-130			
Surrogate: 1-Chlorooctadecane	53.2		**	50.0		106	70-130			
Matrix Spike (EF41705-MS2)	So	urce: 4F1700	7-02	Prepared:	06/17/04	Analyzed	l: 06/18/04			
Gasoline Range Organics C6-C12	681	10.0	mg/kg dry	633	ND	108	75-125			
Diesel Range Organics >C12-C35	759	10.0	"	633	ND	120	75-125			
Total Hydrocarbon C6-C35	1440	10.0	"	1270	ND	113	75-125			
Surrogate: 1-Chlorooctane	58.3		mg/kg	50.0		117	70-130			
Surrogate: 1-Chlorooctadecane	49.3		"	50.0		98.6	70-130			
Matrix Spike Dup (EF41705-MSD1)	So	urce: 4F1700	3-01	Prepared	& Analyza	ed: 06/17/0	04			
Gasoline Range Organics C6-C12	599	10.0	mg/kg dry	538	ND	111	75-125	0.670	20	
Diesel Range Organics >C12-C35	645	10.0	11	538	ND	120	75-125	1.84	20	
Total Hydrocarbon C6-C35	1240	10.0	*	1080	ND	115	75-125	0.803	20	
Surrogate: 1-Chlorooctane	63.0		mg/kg	50.0		126	70-130			
Surrogate: 1-Chlorooctadecane	52.7		"	50.0		105	70-130			
Matrix Spike Dup (EF41705-MSD2)	So	urce: 4F1700		Prepared:	06/17/04	Analyzed	: 06/18/04			
Gasoline Range Organics C6-C12	677		mg/kg dry	633	ND	107	75-125	0.589	20	
Diesel Range Organics >C12-C35	777	10.0	н	633	ND	123	75-125	2.34	20	
Total Hydrocarbon C6-C35	1450	10.0	н	1270	ND	114	75-125	0.692	20	
Surrogate: 1-Chlorooctane	60.5		mg/kg	50.0		121	70-130			
Surrogate: 1-Chlorooctadecane	50.7		"	50.0		101	70-130			

Environmental Lab of Texas

### Project: DEFS G28-4 (130002) Project Number: 130002 Project Manager: Iain Olness

06/21/04 16:59

# **Organics by GC - Quality Control**

**Environmental Lab of Texas** 

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EF42112 - EPA 5030C (GC)										
Blank (EF42112-BLK1)				Prepared	& Analyze	ed: 06/19/	04			
Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	8							
Ethylbenzene	ND	0.0250	н							
Xylene (p/m)	ND	0.0250	8							
Xylene (0)	ND	0.0250	н							
Surrogate: a,a,a-Trifluorotoluene	85.6		ug/kg	100		85.6	80-120			
Surrogate: 4-Bromofluorobenzene	92.1		"	100		92.1	80-120			
LCS (EF42112-BS1)				Prepared	& Analyze	d: 06/19/0	04			
Benzene	96.1		ug/kg	100		96.1	80-120			
Toluene	92.5		**	100		92.5	80-120			
Ethylbenzene	89.0		**	100		89.0	80-120			
Xylene (p/m)	180		11	200		90.0	80-120			
Xylene (0)	93.8		и	100		93.8	80-120			
Surrogate: a,a,a-Trifluorotoluene	86.4			100		86.4	80-120			
Surrogate: 4-Bromofluorobenzene	101		"	100		101	80-120			
Calibration Check (EF42112-CCV1)				Prepared:	06/19/04	Analyzed	: 06/21/04			
Benzene	90.9		ug/kg	100	·······	90.9	80-120		····	
Toluene	88.6			100		88.6	80-120			
Ethylbenzene	83.7		н	100		83.7	80-120			
Xylene (p/m)	168		19	200		84.0	80-120			
Xylene (0)	88.0		17	100		88.0	80-120			
Surrogate: a,a,a-Trifluorotoluene	87.9	<u> </u>	"	100	<u>.</u>	87.9	80-120			
Surrogate: 4-Bromofluorobenzene	87.2		"	100		<i>87.2</i>	80-120			
Matrix Spike (EF42112-MS1)	So	urce: 4F1800	7-23	Prepared:	06/19/04	Analyzed	: 06/21/04			
Benzene	2280		ug/kg	2500	36.8	89.7	80-120			
Toluene	2190		н	2500	36.5	86.1	80-120			
Ethylbenzene	2160		11	2500	32.5	85.1	80-120			
Xylene (p/m)	4390		11	5000	123	85.3	80-120			
Xylene (0)	2260		"	2500	21.7	89.5	80-120			
Surrogate: a,a,a-Trifluorotoluene	84.3		"	100		84.3	80-120			
Surrogate: 4-Bromofluorobenzene	97.0		"	100		97.0	80-120			

Environmental Lab of Texas

06/21/04 16:59

# **Organics by GC - Quality Control**

# **Environmental Lab of Texas**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

### Batch EF42112 - EPA 5030C (GC)

Matrix Spike Dup (EF42112-MSD1)	Source:	4F18007-23	Prepared:	06/19/04				
Benzene	2380	ug/kg	2500	36.8	93.7	80-120	4.36	20
Toluene	2310	н	2500	36.5	90.9	80-120	5.42	20
Ethylbenzene	2290	11	2500	32.5	90.3	80-120	5.93	20
Xylene (p/m)	4650	u	5000	123	90.5	80-120	5.92	20
Xylene (0)	2420	11	2500	21.7	95.9	80-120	6.90	20
Surrogate: a,a,a-Trifluorotoluene	89.1	"	100		<b>89</b> .1	80-120		
Surrogate: 4-Bromofluorobenzene	<b>9</b> 8.6	"	100		98.6	80-120		

Environmental Lab of Texas

# General Chemistry Parameters by EPA / Standard Methods - Quality Control

# **Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF41806 - General Prepar	ation (Prep)									
				Prepared	& Analyzo	ed: 06/17/0	04			
% Solids	100		%							····
Duplicate (EF41806-DUP1)	So	urce: 4F1700	3-01	Prepared	& Analyzo	ed: 06/17/0	04			
% Solids	93.0		%		93.0			0.00	20	

Environmental Lab of Texas

### **Notes and Definitions**

	J	Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).
-	DET	Analyte DETECTED
	ND	Analyte NOT DETECTED at or above the reporting limit
I	NR	Not Reported
	dry	Sample results reported on a dry weight basis
	RPD	Relative Percent Difference
	LCS	Laboratory Control Spike
	MS	Matrix Spike
1	Dup	Duplicate

Ralandk Jurel Report Approved By: Date: 6-21-04

Raland K. Tuttle, QA Officer Celey D. Keene, Lab Director, Org. Tech Director Jeanne Mc Murrey, Inorg. Tech Director

James L. Hawkins, Chemist/Geologist Sara Molina, Chemist Sandra Biezugbe, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

	Project Name: DEFS G28-4 (130002)	30002	Project Loc: UL-P Section 21 T22S R36E				Analyze For		71111 X 1005/1006 TPH 8015M GRO/DF Metals * Volatiles * Semivolatiles * BTEX 80218/5030 Chlorides * Chlorides Chlorides Standard TAT Standard TAT	x	x					Sample Containers Intact? Y N Temperature Linon Beruest	Time	Date Time ////
	roject Name:	Project #: 130002	Project Loc: L	PO#:	I				Sludge Coil TPS/CI/SAR/EC TPH 418.1	×	×						Date	Date Carla
<b>C.</b> 800 713					err it. Per	Fdd. CTV EPI - Environmental Consultant		Preservative	None Other (Specify) Water	5 1 X 1	16-Jun 15:42 1 X					FAX RESULTS TO lain Olness ASAP [505-394-2601]	Time Received by	
Environmental Lab of Texas, Inc.   12600 West I-20 East Phone: 915-563-1800   Ddessa Texas 79763 Fax: 915-563-1713	Project Manager: Jain Olness	Company Name: Environmental Plus, Inc.	Company Address: P.O. Box 1558	City/State/Zip: Eunice, NM 88231	94-3481	Sampler Signature: Aun Kress A. F.			SAMPLE IDENTIFICATION	<b>. 01</b> SB-2 (60')	<b>.02</b> SB-2 (70')					FAX RESULTS TO	Date 6/17/Coli	Date
Environmen 12600 West I-20 East Odessa Texas 79763	Project N	Compar	Company	City/5	Telepi	Sampler S			UNBID UF VICE 8	<b>Not</b>	20-		運動がないたもの	経営委員会であった		Special Instructions	Reifingulshed:	Relinquished:

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# **Environmental Lab of Texas** Variance / Corrective Action Report – Sample Log-In

	•			
Client: Env. Plus Inc.				,
Date/Time: 06-17-04@ 1315				
Order #: 4F17008				
Initials: <u> </u>				
Sam	nple Receipt Check	list		
Temperature of container/cooler?	Tes	No	4.0 C	
Shipping container/cooler in good condition?	Yes	No	NIA	
Custody Seals intact on shipping container/cooler		No	Notpresent	
Custody Seals intact on sample bottles?	Yes	No	Not present	
Chain of custody present?	(Pes	No		
Sample Instructions complete on Chain of Custoo		No	<u> </u>	
Chain of Custody signed when relinquished and r			<u>↓</u>	
Chain of custody agrees with sample label(s)		No		
Container labels legible and intact?	Yes	No	h	
Sample Matrix and properties same as on chain of		No	<u>├</u>	
Samples in proper container/bottle?	Tes	No		
Samples properly preserved?	(Tes)	No		
Sample bottles intact?	les	No		
Preservations documented on Chain of Custody?		No		
Containers documented on Chain of Custody?	(les	No		
Sufficient sample amount for indicated test?	Yes	No No		
All samples received within sufficient hold time?		No		
VOC samples have zero headspace?	(Yes)	No	Not Applicable	
Other observations:				
Vari	ance Documentatio	on:		
Contact Person: Date	/Time:		Contacted by:	
Regarding:				
Corrective Action Taken:				



# Analytical Report

# **Prepared for:**

Iain Olness Environmental Plus, Incorporated P.O. Box 1558 Eunice, NM 88231

Project: Duke Energy- G-28-4 (ref. #130002) Project Number: None Given Location: UL p, Sec 21, T22S, R36E

Lab Order Number: 5B23008

Report Date: 02/25/05

# Project: Duke Energy- G-28-4 (ref. #130002) Project Number: None Given Project Manager: Iain Olness

**Reported:** 02/25/05 11:08

# ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-1A (62')	5B23008-01	Soil	02/21/05 09:50	02/23/05 13:25
SB-1A (87')	5B23008-02	Soil	02/21/05 11:30	02/23/05 13:25
SB-1A (102')	5B23008-03	Soil	02/21/05 13:35	02/23/05 13:25
SB-1A (112')	5B23008-04	Soil	02/21/05 14:20	02/23/05 13:25
SB-1A (117')	5B23008-05	Soil	02/21/05 14:50	02/23/05 13:25
SB-1A (122)	5B23008-06	Soil	02/21/05 15:20	02/23/05 13:25

# Organics by GC Environmental Lab of Texas

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Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-1A (62') (5B23008-01) Soil									
Benzene	34.9	0.100	mg/kg dry	100	EB52408	02/23/05	02/23/05	EPA 8021B	
Toluene	110	0.100	н	**	"	U	u	н	
Ethylbenzene	35.7	0.100	n	"	"	и	U	n	
Xylene (p/m)	119	0.100	"	"		U	и	"	
Xylene (o)	30.6	0.100		"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		929 %	80-1	20	"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		90.4 %	80-1	20	"	"	"	и	
Gasoline Range Organics C6-C12	13200	50.0	mg/kg dry	5	EB52307	02/23/05	02/24/05	EPA 8015M	
Diesel Range Organics >C12-C35	12200	50.0	н	и	"	11	"	н	
Total Hydrocarbon C6-C35	25400	50.0	n 	"	•1	н	н	'n	
Surrogate: 1-Chlorooctane		59.4 %	70-1	30	"	"	"	"	S-00
Surrogate: 1-Chlorooctadecane		18.7 %	70-1	30	"	"	"	"	S-00
SB-1A (87') (5B23008-02) Soil									
Benzene	22.8	0.100	mg/kg dry	100	EB52408	02/23/05	02/23/05	EPA 8021B	
Toluene	103	0.100	11			· #	п	11	
Ethylbenzene	38.1	0.100	U	11	"	u	н	n	
Xylene (p/m)	129	0.100	n		н	n	ŋ	"	
Xylene (o)	37.9	0.100		**		н	н		
Surrogate: a,a,a-Trifluorotoluene		815 %	80-1	20	"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		90.9 %	80-1	20	"	**	58	"	
Gasoline Range Organics C6-C12	10800	50.0	mg/kg dry	5	EB52307	02/23/05	02/24/05	EPA 8015M	
Diesel Range Organics >C12-C35	10000	50.0	н	"	"	n	"	n	
Total Hydrocarbon C6-C35	20800	50.0	"			"	"		
Surrogate: 1-Chlorooctane		47.2 %	70-1	30	"	"	"	"	S-00
Surrogate: 1-Chlorooctadecane		16.3 %	70-1	30	"	"	"	"	S-00
SB-1A (102') (5B23008-03) Soil									
Benzene	12.9	0.100	mg/kg dry	100	EB52408	02/23/05	02/23/05	EPA 8021B	
Toluene	66.7	0.100	n	"	"	n		U	
Ethylbenzene	28.0	0.100		"	u	"	"	n	
Xylene (p/m)	97.7	0.100	"	"	н	n		"	
Xylene (0)	27.5	0.100	It	u	H	*1	"	n	
Surrogate: a,a,a-Trifluorotoluene		591 %	80-1	20	"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		119 %	80	20	"	"	"	"	
Gasoline Range Organics C6-C12	7150	50.0	mg/kg dry	5	EB52307	02/23/05	02/24/05	EPA 8015M	
Diesel Range Organics >C12-C35	8550	50.0	"	"	н		н	н	
Total Hydrocarbon C6-C35	15700	50.0		"	11			"	

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Page 2 of 11

Organics by GC

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Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
SB-1A (102') (5B23008-03) Soil									
Surrogate: 1-Chlorooctane		39.6 %	70-	130	EB52307	02/23/05	02/24/05	EPA 8015M	S-06
Surrogate: 1-Chlorooctadecane		14.9 %	70-	130	"	"	"	"	S-06
SB-1A (112') (5B23008-04) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB52408	02/23/05	02/24/05	EPA 8021B	
Toluene	0.0353	0.0250	H	н		н	n	н	
Ethylbenzene	0.0549	0.0250	H	n		"	н	n	
Xylene (p/m)	0.234	0.0250	**	н	"	I	n	a	
Xylene (0)	0.0741	0.0250	11	Ð	**	"	0	U	
Surrogate: a,a,a-Trifluorotoluene		84.3 %	80-	120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		102 %	80-	120	"	"	"	"	
Gasoline Range Organics C6-C12	33.6	10.0	mg/kg dry	1	EB52307	02/23/05	02/24/05	EPA 8015M	
Diesel Range Organics >C12-C35	188	10.0	ц	н	"	н	"	"	
Total Hydrocarbon C6-C35	222	10.0	н	"	"	n	11	"	
Surrogate: 1-Chlorooctane		78.0 %	70-	130	"	"	"	"	
Surrogate: 1-Chlorooctadecane		81.0 %	70-	130	"	"	"	"	
SB-1A (117') (5B23008-05) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB52408	02/23/05	02/23/05	EPA 8021B	
Toluene	0.188	0.0250	H.	"	и	n	н	.,	
Ethylbenzene	0.236	0.0250	"	"	и	н	n	11	
Xylene (p/m)	1.01	0.0250	"	"	"		u	n	
Xylene (0)	0.358	0.0250	H	11	"	"	И	n 	
Surrogate: a,a,a-Trifluorotoluene		87.1 %	80-	120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		103 %	80-	120	"	"	"	"	
Gasoline Range Organics C6-C12	95.3	10.0	mg/kg dry	1	EB52307	02/23/05	02/24/05	EPA 8015M	
Diesel Range Organics >C12-C35	175	10.0	"	"	"		*1	"	
Total Hydrocarbon C6-C35	270	10.0	"	"	n	v	n	"	
Surrogate: 1-Chlorooctane		97.0 %	70-	130	"	"	"	"	
Surrogate: 1-Chlorooctadecane		86.2 %	70-	130	"	"	"	"	

Environmental Lab of Texas

02/25/05 11:08

# Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-1A (122) (5B23008-06) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB52408	02/23/05	02/23/05	EPA 8021B	
Toluene	ND	0.0250	n	и	"	"	"		
Ethylbenzene	ND	0.0250	"	11	w	U	a	11	
Xylene (p/m)	ND	0.0250	н		*1	Ħ	"	"	
Xylene (o)	ND	0.0250	н		н	H	н	**	
Surrogate: a,a,a-Trifluorotoluene		80.4 %	80-1	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		98.9 %	80-1	20	"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EB52307	02/23/05	02/24/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	н	**	н	u	"	
Total Hydrocarbon C6-C35	ND	10.0	"		"	It	н		
Surrogate: 1-Chlorooctane		89.0 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		75.4 %	70-1	30	"	"	"	"	

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Page 4 of 11

**Reported:** 02/25/05 11:08

# General Chemistry Parameters by EPA / Standard Methods

**Environmental Lab of Texas** 

							-		
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
SB-1A (62') (5B23008-01) Soil									
Chloride	37.9	5.00	mg/kg	10	EB52503	02/24/05	02/24/05	EPA 300.0	
% Moisture	5.1	0.1	%	1	EB52401	02/23/05	02/24/05	% calculation	
SB-1A (87') (5B23008-02) Soil									
Chloride	22.4	5.00	mg/kg	10	EB52503	02/24/05	02/24/05	EPA 300.0	
% Moisture	4.2	0.1	%	1	EB52401	02/23/05	02/24/05	% calculation	
SB-1A (102') (5B23008-03) Soil				- ù · · · · · · ·					
Chloride	15.1	5.00	mg/kg	10	EB52503	02/24/05	02/24/05	EPA 300.0	
% Moisture	2.5	0.1	%	1	EB52401	02/23/05	02/24/05	% calculation	
SB-1A (112') (5B23008-04) Soil									
Chloride	15.0	5.00	mg/kg	10	EB52503	02/24/05	02/24/05	EPA 300.0	
% Moisture	1.9	0.1	%	1	EB52401	02/23/05	02/24/05	% calculation	
SB-1A (117') (5B23008-05) Soil									
Chloride	18.5	5.00	mg/kg	10	EB52503	02/24/05	02/24/05	EPA 300.0	
% Moisture	1.5	0.1	%	1	EB52401	02/23/05	02/24/05	% calculation	
SB-1A (122) (5B23008-06) Soil									
Chloride	15.8	5.00	mg/kg	10	EB52503	02/24/05	02/24/05	EPA 300.0	
% Moisture	1.6	0.1	%	1	EB52401	02/23/05	02/24/05	% calculation	

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## **Environmental Lab of Texas**

									······	
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Kesun	Linn	Units	Level	Result	76KEC		RPD		Notes
Batch EB52307 - Solvent Extraction	(GC)									
Blank (EB52307-BLK1)				Prepared:	02/23/05	Analyzed	: 02/24/05			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	н							
Surrogate: 1-Chlorooctane	44.9		mg/kg	50.0		89.8	70-130			
Surrogate: 1-Chlorooctadecane	41.1		"	50.0		82.2	70-130			
LCS (EB52307-BS1)				Prepared:	02/23/05	Analyzed	: 02/24/05			
Gasoline Range Organics C6-C12	453	10.0	mg/kg wet	500		90.6	75-125			
Diesel Range Organics >C12-C35	460	10.0	"	500		92.0	75-125			
Total Hydrocarbon C6-C35	913	10.0	и	1000		91.3	75-125			
Surrogate: 1-Chlorooctane	46.7		mg/kg	50.0		93.4	70-130			
Surrogate: 1-Chlorooctadecane	36.7		"	50.0		73.4	70-130			
Calibration Check (EB52307-CCV1)				Prepared:	02/23/05	Analyzed	l: 02/24/05			
Gasoline Range Organics C6-C12	509		mg/kg	500		102	80-120			
Diesel Range Organics >C12-C35	565	,	11	500		113	80-120			
Total Hydrocarbon C6-C35	1070		*1	1000		107	80-120			
Surrogate: 1-Chlorooctane	48.6		"	50.0		97.2	70-130			
Surrogate: 1-Chlorooctadecane	47.8		"	50.0		95.6	70-130			
Matrix Spike (EB52307-MS1)	Sou	rce: 5B230	07-03	Prepared:	02/23/05	Analyzed	l: 02/24/05			
Gasoline Range Organics C6-C12	530	10.0	mg/kg dry	602	ND	88.0	75-125			
Diesel Range Organics >C12-C35	579	10.0	"	602	ND	96.2	75-125			
Total Hydrocarbon C6-C35	1110	10.0	н	1200	ND	92.5	75-125			
Surrogate: 1-Chlorooctane	37.3		mg/kg	50.0	·	74.6	70-130			
Surrogate: 1-Chlorooctadecane	39.3		"	50.0		78.6	70-130			
Matrix Spike Dup (EB52307-MSD1)	Sou	rce: 5B230	07-03	Prepared:	02/23/05	Analyzed	l: 02/24/05			
Gasoline Range Organics C6-C12	516	10.0	mg/kg dry	602	ND	85.7	75-125	2.68	20	
Diesel Range Organics >C12-C35	600	10.0	W	602	ND	99.7	75-125	3.56	20	
Total Hydrocarbon C6-C35	1120	10.0		1200	ND	93.3	75-125	0.897	20	
Surrogate: 1-Chlorooctane	41.4		mg/kg	50.0		82.8	70-130			
Surrogate: 1-Chlorooctadecane	38.0		"	50.0		76.0	70-130			

**Environmental Lab of Texas** 

		Dementi		0	0		A/DEC			
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB52408 - EPA 5030C (GC)										
Blank (EB52408-BLK1)				Prepared	& Analyze	ed: 02/23/0	)5			
Benzene	· ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250								
Xylene (p/m)	ND	0.0250	D							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	84.0		ug/kg	100		84.0	80-120			
Surrogate: 4-Bromofluorobenzene	97.1		"	100		97.1	80-120			
LCS (EB52408-BS1)				Prepared	& Analyze	ed: 02/23/0	)5			
Benzene	91.7		ug/kg	100		91.7	80-120			
Toluene	96.7		*	100		96.7	80-120			
Ethylbenzene	105		"	100		105	80-120			
Xylene (p/m)	237			200		118	80-120			
Xylene (o)	119		u	100		119	80-120			
Surrogate: a,a,a-Trifluorotoluene	89.5		"	100		89.5	80-120			
Surrogate: 4-Bromofluorobenzene	104		"	100		104	80-120			
Calibration Check (EB52408-CCV1)				Prepared:	02/23/05	Analyzed	: 02/24/05			
Benzene	95.1		ug/kg	100		95.1	80-120			
Toluene	98.1		"	100		98.1	80-120			
Ethylbenzene	100		"	100		100	80-120			
Xylene (p/m)	229		U	200		114	80-120			
Xylene (o)	117		1+	100		117	80-120			
Surrogate: a,a,a-Trifluorotoluene	90.3		"	100		90.3	80-120			
Surrogate: 4-Bromofluorobenzene	99.0		"	100		99.0	80-120			
Matrix Spike (EB52408-MS1)	So	urce: 5B230	09-03	Prepared	& Analyze	ed: 02/23/(	)5			
Benzene	101		ug/kg	100	ND	101	80-120			
Toluene	104		U	100	ND	104	80-120			
Ethylbenzene	104		н	100	ND	104	80-120			
Xylene (p/m)	236		**	200	ND	118	80-120			
Xylene (o)	116		19	100	ND	116	80-120			
Surrogate: a,a,a-Trifluorotoluene	93.7	x	"	100		93.7	80-120			
Surrogate: 4-Bromofluorobenzene	113		"	100		113	80-120			

Environmental Lab of Texas

**Environmental Lab of Texas** 

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				

### Batch EB52408 - EPA 5030C (GC)

Matrix Spike Dup (EB52408-MSD1)	Source:	Source: 5B23009-03			Prepared & Analyzed: 02/23/05			
Benzene	90.4	ug/kg	100	ND	90.4	80-120	11.1	20
Toluene	94.5	н	100	ND	94.5	80-120	9.57	20
Ethylbenzene	102	"	100	ND	102	80-120	1.94	20
Xylene (p/m)	235	"	200	ND	118	80-120	0.00	20
Xylene (0)	117	It	100	ND	117	80-120	0.858	20
Surrogate: a,a,a-Trifluorotoluene	82.4	"	100	<u> </u>	82.4	80-120		
Surrogate: 4-Bromofluorobenzene	114	"	100		114	80-120		

Environmental Lab of Texas

# General Chemistry Parameters by EPA / Standard Methods - Quality Control

# **Environmental Lab of Texas**

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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB52401 - General Preparation	(Prep)									
Blank (EB52401-BLK1)				Prepared:	02/23/05	Analyzed	: 02/24/05			
% Moisture	ND	0.1	%							
Duplicate (EB52401-DUP1)	So	urce: 5B2300	)1-01	Prepared:	02/23/05	Analyzed	: 02/24/05			
% Moisture	1.0	0.1	%		1.0			0.00	20	
Batch EB52503 - Water Extraction										
Blank (EB52503-BLK1)				Prepared	& Analyze	ed: 02/24/0	05			
Chloride	ND	0.500	mg/kg							
Blank (EB52503-BLK2)				Prepared	& Analyze	ed: 02/24/0	05			
Chloride	ND	0.500	mg/kg							
LCS (EB52503-BS1)				Prepared	& Analyze	ed: 02/24/0	05			
Chloride	10.3		mg/L	10.0		103	80-120			
LCS (EB52503-BS2)				Prepared	& Analyze	ed: 02/24/0	05			
Chloride	10.4		mg/L	10.0		104	80-120			<u> </u>
Calibration Check (EB52503-CCV1)				Prepared	& Analyze	ed: 02/24/0	05			
Chloride	10.4		mg/L	10.0		104	80-120			
Calibration Check (EB52503-CCV2)				Prepared	& Analyze	ed: 02/24/	05			
Chloride	10.4		mg/L	10.0		104	80-120			
Duplicate (EB52503-DUP1)	Source: 5B22006-01			Prepared	& Analyze	ed: 02/24/	05			
Chloride	35.3	5.00	mg/kg		42.2			17.8	20	

Environmental Lab of Texas

# **Reported:** 02/25/05 11:08

# General Chemistry Parameters by EPA / Standard Methods - Quality Control

**Environmental Lab of Texas** 

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB52503 - Water Extraction			-							
Duplicate (EB52503-DUP2)	So	urce: 5B2400	2-02	Prepared	& Analyze	ed: 02/24/0	05			
Chloride	17.2	5.00	mg/kg		17.1			0.583	20	

Environmental Lab of Texas

Environmental Plus, Incorporated	Project: Duke Energy- G-28-4 (ref. #130002)	Fax: 505-394-2601
P.O. Box 1558	Project Number: None Given	Reported:
Eunice NM, 88231	Project Manager: Iain Olness	02/25/05 11:08

### **Notes and Definitions**

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate
ł	

Kalandk Jush Report Approved By: Date: 2-25-05

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 11 of 11

# Environmental Lab of Texas, Inc.

12600 West I-20 East, Odessa Texas 79763

Chain of Custody Form

# Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

Client: EMVILON PIIR, INC. 123/05 1:37 Date/Time: 2 Order #: \_\_\_\_\_\_5B23008 Initials:

# Sample Receipt Checklist

Yes		2,3 C
শেল্য	No	
Yes	No	Not present
YES	No	Not present
Xes	No	
Xes	No	
Yes)	No	
XII	No	
Yes	No	
200	No	
Tes	No	
(FES)	No	
(Tes)	No	
(es)	No	
Nes	No	
TES	No	
Nes)	No	
Mes	No	Not Applicable
		YesNo

Other observations:

Contact Person: Regarding:	 
Corrective Action Taken:	

# **APPENDIX II**

# **SITE PHOTOGRAPHS**



**Photograph #1:** Stained soil indicating release area, looking westerly.



**Photograph #2:** New pipeline being installed, looking westerly.



**Photograph #3:** Original line that was replaced, showing numerous clamps, looking westerly.



Photograph #4: Excavation and test trench, looking westerly.



**Photograph #5:** Advancement of original soil boring, looking southwesterly across the excavation.



Photograph #6: Advancement of original soil boring, looking southerly.

# **APPENDIX III**

# **RISK / EXPOSURE ASSESSMENT INPUT DATA**

# FATE AND TRANSPORT MODEL INPUT SUMMARY FILE

# Model Description: Unsaturated zone model linked with saturated zone model

Title: DEFS G-28-4: No Barrier

# Simulation time (years): 100

## Vadose Zone Source Parameters

Thickness of contamination (m) 34.
Depth to top of contamination (m) 2.1
Length of source (m) 13.
Width of source (m) 8.0

# **Unsaturated Zone Properties**

Total Porosity in vadose zone (cm <sup>3</sup> /cm <sup>3</sup> ) 0.30	
Residual water content (cm <sup>3</sup> /cm <sup>3</sup> ) 5.00E-0	
Fraction organic carbon (g oc/g soil) 2.00E-	03
Soil bulk density (g/cm <sup>3</sup> ) 1.7	
Infiltration Rate (cm/yr) 36.	
Saturated conductivity (m/d) 5.0	
Van Genuchten's N 2.7	
Thickness of vadose zone (m) 49.	

# **Aquifer Properties**

Effective porosity (cm <sup>3</sup> /cm <sup>3</sup> ) 0.30
Fraction organic carbon (g oc/g soil) 2.00E-03
Hydraulic conductivity (m/d) 5.0
Soil bulk density (g/cm <sup>3</sup> ) 1.7
Hydraulic gradient (m/m) 1.00E-03
***Longitudinal dispersivity (m) code calculated
***Transverse dispersivity (m) code calculated
***Vertical dispersivity (m) code calculated

# **Receptor Well Location**

Distance downgradient (m) 0.10
Distance cross-gradient (m) 0.10
Depth to top of well screen (m) 49.
Depth to bottom of well screen(m) 55.
Number of points used to calc. conc 5

# **TPH Data for Unsaturated Zone Source**

Concentration of TPH in soil (mg/kg)------ 5.86E+04 Molecular weight of TPH (g/mol) ----- 1.00E+02

# CHEMICAL DATA FOR: TPH Aromatic C8-10

Diffusion coefficient in air (cm <sup>2</sup> /s)	-0.10
Diffusion coefficient in water (cm <sup>2</sup> /s)	-1.00E-05
Solubility (mg/l)	-65.
Vapor pressure (mmHg)	-4.8
KOC (L/kg)	-1.60E+03
Henry's Law coefficient (-)	-0.49
Molecular weight (g/mol)	-1.20E+02
Degradation rate, saturated zone (1/d)	-0.0
Degradation rate, vadose zone (1/d)	-0.0
	0.045.04

Source conc. for unsaturated zone model (mg/kg) -----2.34E+04

# CHEMICAL DATA FOR: TPH Aromatic C21-35

Diffusion coefficient in air (cm <sup>2</sup> /s)	
Diffusion coefficient in water (cm <sup>2</sup> /s)	1.00E-05
Solubility (mg/l)	6.60E-03
Vapor pressure (mmHg)	3.30E-06
KOC (L/kg)	1.30E+05
Henry's Law coefficient (-)	6.80E-04
Molecular weight (g/mol)	2.40E+02
Degradation rate, saturated zone (1/d)	0.0
Degradation rate, vadose zone (1/d)	0.0

Source conc. for unsaturated zone model (mg/kg) ------3.52E+04

# CHEMICAL DATA FOR: Benzene

Diffusion coefficient in air (cm <sup>2</sup> /s)	8.80E-02
Diffusion coefficient in water (cm <sup>2</sup> /s)	9.80E-06
Solubility (mg/l)	1.75E+03
Vapor pressure (mmHg)	95.
KOC (L/kg)	59.
Henry's Law coefficient (-)	0.23
Molecular weight (g/mol)	78.
Degradation rate, saturated zone (1/d)	9.60E-04
Degradation rate, vadose zone (1/d)	9.60E-04
Source conc. for unsaturated zone model (mg/kg)	39.

# CHEMICAL DATA FOR: Ethylbenzene

Diffusion coefficient in air (cm <sup>2</sup> /s)	7.50E-02
Diffusion coefficient in water (cm <sup>2</sup> /s)	7.80E-06
Solubility (mg/l)	1.69E+02
Vapor pressure (mmHg)	9.6
KOC (L/kg)	3.60E+02
Henry's Law coefficient (-)	0.32
Molecular weight (g/mol)	1.06E+02
Degradation rate, saturated zone (1/d)	3.00E-03
Degradation rate, vadose zone (1/d)	3.00E-03
Source conc. for unsaturated zone model (mg/kg)	1.59E+02

# CHEMICAL DATA FOR: Toluene

Diffusion coefficient in air (cm <sup>2</sup> /s)	
Diffusion coefficient in water (cm <sup>2</sup> /s)	- 8.60E-06
Solubility (mg/l)	-5.26E+02
Vapor pressure (mmHg)	-28.
KOC (L/kg)	-1.80E+02
Henry's Law coefficient (-)	-0.27
Molecular weight (g/mol)	-92.
Degradation rate, saturated zone (1/d)	-2.50E-02
Degradation rate, vadose zone (1/d)	-2.50E-02
Source conc. for unsaturated zone model (mg/kg)	-3.21E+02

# CHEMICAL DATA FOR: Xylenes

Diffusion coefficient in air (cm <sup>2</sup> /s)	
Diffusion coefficient in water (cm <sup>2</sup> /s)	8.50E-06
Solubility (mg/l)	1.98E+02
Vapor pressure (mmHg)	8.8
KOC (L/kg)	2.40E+02
Henry's Law coefficient (-)	0.29
Molecular weight (g/mol)	1.06E+02
Degradation rate, saturated zone (1/d)	1.90E-03
Degradation rate, vadose zone (1/d)	1.90E-03
Source conc. for unsaturated zone model (mg/kg)	7.26E+02

# FATE AND TRANSPORT MODEL INPUT SUMMARY FILE

# Model Description: Unsaturated zone model linked with saturated zone model

# Title: DEFS G-28-4: Barrier

# Simulation time (years): 100

# Vadose Zone Source Parameters

Thickness of contamination (m) 3	4.
Depth to top of contamination (m) 2	.1
Length of source (m)1	3.
Width of source (m)8	0.8

# Unsaturated Zone Properties

Total Porosity in vadose zone (cm <sup>3</sup> /cm <sup>3</sup> ) 0.30
Residual water content (cm <sup>3</sup> /cm <sup>3</sup> ) 5.00E-02
Fraction organic carbon (g oc/g soil) 2.00E-03
Soil bulk density (g/cm <sup>3</sup> ) 1.7
Infiltration Rate (cm/yr) 1.00E-02
Saturated conductivity (m/d) 5.0
Van Genuchten's N 2.7
Thickness of vadose zone (m) 49.

# Lens Parameters

Thickness of lens (m) 0.30
Total porosity in lens (cm <sup>3</sup> /cm <sup>3</sup> )0.45
Residual water contentlens (cm <sup>3</sup> /cm <sup>3</sup> )0.17
Saturated conductivity (m/d) 1.50E-02
Van Genuchten N in lens 1.1

# **Aquifer Properties**

# **Receptor Well Location**

Distance downgradient (m)0.1	0
Distance cross-gradient (m)0.1	0
Depth to top of well screen (m)49.	
Depth to bottom of well screen(m)55.	
Number of points used to calc. conc5	

# TPH Data for Unsaturated Zone Source

Concentration of TPH in soil (mg/kg)-----5.86E+04 Molecular weight of TPH (g/mol) -----1.00E+02

# CHEMICAL DATA FOR: Benzene

Diffusion coefficient in air (cm2/s)	8.80E-02
Diffusion coefficient in water (cm2/s)	9.80E-06
Solubility (mg/l)	1.75E+03
Vapor pressure (mmHg)	95.
KOC (L/kg)	59.
Henry's Law coefficient (-)	0.23
Molecular weight (g/mol)	78.
Degradation rate, saturated zone (1/d)	9.60E-04
Degradation rate, vadose zone (1/d)	9.60E-04
Source conc. for unsaturated zone model (mg/kg)	39.

# CHEMICAL DATA FOR: Ethylbenzene

Diffusion coefficient in air (cm2/s)	7.50E-02
Diffusion coefficient in water (cm2/s)	7.80E-06
Solubility (mg/l)	1.69E+02
Vapor pressure (mmHg)	9.6
KOC (L/kg)	3.60E+02
Henry's Law coefficient (-)	0.32
Molecular weight (g/mol)	1.06E+02
Degradation rate, saturated zone (1/d)	3.00E-03
Degradation rate, vadose zone (1/d)	3.00E-03
Source conc. for unsaturated zone model (mg/kg)	1.59E+02

# CHEMICAL DATA FOR: Toluene

Diffusion coefficient in air (cm2/s)	-8.70E-02
Diffusion coefficient in water (cm2/s)	-8.60E-06
Solubility (mg/l)	-5.26E+02
Vapor pressure (mmHg)	-28.
KOC (L/kg)	-1.80E+02
Henry's Law coefficient (-)	-0.27
Molecular weight (g/mol)	-92.
Degradation rate, saturated zone (1/d)	-2.50E-02
Degradation rate, vadose zone (1/d)	-2.50E-02
Source conc. for unsaturated zone model (mg/kg)	-3.21E+02

# CHEMICAL DATA FOR: TPH Aromatic C10-12

Diffusion coefficient in air (cm2/s)0.10
Diffusion coefficient in water (cm2/s)1.00E-05
Solubility (mg/l)25.
Vapor pressure (mmHg)0.48
KOC (L/kg)2.50E+03
Henry's Law coefficient (-)0.14
Molecular weight (g/mol)1.30E+02
Degradation rate, saturated zone (1/d)0.0
Degradation rate, vadose zone (1/d)0.0
Source conc. for unsaturated zone model (mg/kg)2.34E+04

# CHEMICAL DATA FOR: TPH Aromatic C21-35

Diffusion coefficient in air (cm2/s)	0.10
Diffusion coefficient in water (cm2/s)	1.00E-05
Solubility (mg/l)	6.60E-03
Vapor pressure (mmHg)	3.30E-06
KOC (L/kg)	1.30E+05
Henry's Law coefficient (-)	6.80E-04
Molecular weight (g/mol)	2.40E+02
Degradation rate, saturated zone (1/d)	0.0
Degradation rate, vadose zone (1/d)	0.0
•	

Source conc. for unsaturated zone model (mg/kg)------3.52E+04

# CHEMICAL DATA FOR: \_\_\_\_\_

Diffusion coefficient in air (cm2/s)	-7.20E-02
Diffusion coefficient in water (cm2/s)	-8.50E-06
Solubility (mg/l)	-1.98E+02
Vapor pressure (mmHg)	-8.8
KOC (L/kg)	-2.40E+02
Henry's Law coefficient (-)	-0.29
Molecular weight (g/mol)	-1.06E+02
Degradation rate, saturated zone (1/d)	-1.90E-03
Degradation rate, vadose zone (1/d)	-1.90E-03
Source conc. for unsaturated zone model (mg/kg)	-7.26E+02

# **APPENDIX IV**

# SITE INFORMATION AND METRICS FORM

:

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# AND

# **INITIAL C-141**

Duke Energy	y Field Services Site	Incident Dat	te:	NMOCD Not	ified:	
	tion and Metrics	14 April 2004 03 May 2004		@ 0730 hrs		
Site: G28-4						
Company: D	uke Energy Field Services	·····	<b>0</b> ··· <u></u>			
Street Address			· · · · · · ·	<u></u>		
	ss: 11525 West Carlsbad	l Highway				
City, State, Zip						
Representative			. <u></u>		18	
Representative		-5716	· · · · · · ·	<u></u>	······································	
Telephone:						
	eleased (bbls): unknown	1	Recove	red (bbls): 0 bb	ls	
	>25 bbls: Notify N	MOCD verbally	within 24 hrs and su	bmit form C-141 w	rithin 15 days.	
			horized releases >50			
	5-25 bbls: Submit form C-141		Also applies to unaut	thorized releases of	50-500 mcf Natural Gas)	
	Pit (LSP) Name: G28-	-				
	amination: 8" Steel Pipel			<u></u>		
	.e., BLM, ST, Fee, Other	: Miller Deck	Estate			
LSP Dimension						
LSP Area:	1,205 sqft ft <sup>2</sup>					
	ference Point (RP):					
	nce and direction from R	<u></u>				
Latitude: N 32 Longitude: W						
	e mean sea level: 3,510' a					
Feet from Sout			<u> </u>			
Feet from West						
	or 1/41/4: SE1/4 of the SE1/	4	Unit Letter:	D		
Location- Section			Onit Letter.	L		
Location- Tow		e				
Location- Rang			<u> </u>			
Location- Kan	50. NJOL			<del></del>		
Surface water	body within 1000 ' radiu	s of site: nor		<u></u>		
	body within 1000 ' radiu				70 <u></u>	
	r wells within 1000' radi				······································	
	r wells within 1000' radi					
	ater wells within 1000' r					
	ater wells within 1000' r					
	apply wells within 1000'					
	pply wells within 1000'					
	nd surface to ground wat			<u> </u>		
Depth of contamination (DC): Unknown						
<b>Depth to ground water (DG – DC = DtGW):</b> Unknown, however, it is assumed to be greater than 100 feet.						
	round Water		ellhead Protectio		3. Distance to Surface Water Body	
	<50 feet: 20 points		m water source, o		<200 horizontal feet: 20 points	
	50 to 99 feet: 10 points	4	stic water source:		200-100 horizontal feet: 10 points	
·			m water source, o			
		1	stic water source		>1000 horizontal feet: 0 points	
Ground water S	Core = 0		otection Area Sco		Surface Water Score= 0	
Site Rank $(1+2+3) = 0$						
Total Site Ranking Score and Acceptable Concentrations						
Parameter	>19	10-19			0-9	
Benzene <sup>1</sup>	10 ppm		10 ppm		10 ppm	
BTEX <sup>1</sup>	50 ppm		50 ppm		50 ppm	
TPH	100 ppm		1000 ppm		5000 ppm	
<sup>1</sup> 100 ppm field VOC headspace measurement may be substituted for lab analysis						

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

<b>Release Notification and</b>	<b>Corrective Action</b>
---------------------------------	--------------------------

OPERATOR	Initial Report 🔲 Final Report
Name of Company	Contact
Duke Energy Field Services	Paul Mulkey
Address	Telephone No.
11525 West Carlsbad Highway Hobbs, New Mexico 88240	(505) 397-5716
Facility Name	Facility Type
G28-4	8" Steel Pipeline

Surface Owner	Mineral Owner	Lease No.
Miller Deck Estate		

LOCATION OF RELEASE						
Unit Letter P	Section 21	Township T22S	Range R36E	Feet from the North/South Line	Feet from the East/West Line	County: Lea Lat. N 32° 22' 23.06" Lon. W 103° 15' 52.09"

NATURE OF RELEASE					
Type of Release	Volume of Release	Volume Recovered			
Natural Gas Pipeline Fluids	unknown barrels	0 barrels			
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery			
8" Steel Pipeline	Duke Energy Field Services	04-14-04 @ 1600 hrs			
Was Immediate Notice Given?	If YES, To Whom?				
Yes 🛛 No 🗋 Not Required	Larry Johnson				
By Whom?	Date and Hour				
Iain Olness, EPI	3 May 2004 @ 0730 hrs				
Was a Watercourse Reached? 🔲 Yes 🖾 No	If YES, Volume Impacting the Wa	tercourse.			
	NA				
If a Watercourse was Impacted, Describe Fully.*	· ·				
NA					
Describe Cause of Problem and Remedial Action Taken.*					
Steel line began leaking due to internal corrosion. Pipe replaced and line tes	ted.				
Describe Area Affected and Cleanup Action Taken.*					
Approximately 1,205 square feet of pipeline right-of-way and pasture land w	vere affected by the release. Soil conta	minated above the NMOCD			
Remedial Guidelines will be disposed of at an approved facility or remediate					
mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene,		m = 5,000 mg/Kg, Denzene = 10			
The rest and breaches and breaches and breaches and kyrenes – 50 mg/kg.					
I hereby certify that the information given above is true and complete to the	best of my knowledge and understand	that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human					
health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any					
other federal, state, or local laws and/or regulations.					
	OIL CONSERV	ATION DIVISION			
Signature:					
Printed Name: Paul Mulkey					
E-mail Address: pdmulkey@duke-energy.com	Approved by District Superviso	r:			

**Approval Date:** 

**Conditions of Approval:** 

**Expiration Date:** 

Attached

Attach Additional	Sheets	If Necessary
-------------------	--------	--------------

Phone: (505) 397-5716

Title: Maintenance Construction Supervisor

Date: 3 May 2004