

HESS CORPORATION

TEXACO JW COOPER BATTERY No. 43 LEA COUNTY, NEW MEXICO

SITE CLOSURE REPORT

PREPARED BY:

BBC INTERNATIONAL, INC. WORLD-WIDE ENVIRONMENTAL SPECIALISTS 1324 W. MARLAND BLVD. P. O. BOX 805 HOBBS, NEW MEXICO 88240 (505)397-6388 • FAX (505)397-0397 EMAIL: bbc@bbcinternational.com WEBSITE: www.bbcinternational.com

May 10, 2007

PREPARED FOR:

MR. RANDY BARNES HESS CORPORATION P.O. BOX 840 SEMINOLE, TX 79360





RP# 1339 Reclicty-FPACE 7 13637239 vincident-nPACE 7 13638070 plication-pPHCE 7 13638160

Hess Corporation Texaco JW Cooper Battery No. 83

1.0 INTRODUCTION

The subject site is north of Monument, New Mexico in Lea County in west half of the northeast quarter, of Section 5, Township 20 South, and Range 37 East. The site is an abandoned tank battery. Hess Corporation (Hess) sent a generic remediation plan to the New Mexico Oil Conservation Division (NMOCD) and the plan was approved on December 5, 2005.

2.0 SITE CHARACTERIZATION

The area of the site measures approximately 156,000 square feet. There are no water sources within 1,000 horizontal feet of the site. There is no surface water within 1,000 horizontal feet of the site. Based on data from the Office of the State Engineer, the average depth to groundwater is less than 50 feet. Bedrock in the Monument area is very shallow and it is approximately one foot below the surface of the topsoil.

3.0 SITE ACTIVITIES

Hess retained SWEATT Construction to excavate the site and haul contaminated soil to a landfarm approved by NMOCD. BBC International, Inc. (BBC) was retained by Hess to collect soil samples for laboratory analysis.

On January 24, 2007, three (3) soil borings were advanced at the site and BBC collected soil samples for laboratory analysis. The samples were sent to a laboratory and analyzed for total petroleum hydrocarbons (TPH) – gasoline range organics (GRO)/diesel range organics (DRO), chloride, and benzene-toluene-ethylbenzene-xylene (BTEX).

The first soil boring, SB1, was placed in the center of the associated pit located at the north end of the the site. All site diagrams depicting sample points can be found in **Appendix I**. Five (5) samples were collected from SB1. The samples nearest the surface, labeled SB1-4' and SB1-6', were non-detect for GRO/DRO and BTEX. Chloride was at or less than 16 parts per million (ppm). SB1-8.5' contained 193 ppm GRO, 6,520 ppm DRO, less than 16 ppm chloride, 0.127 ppm benzene, 0.303 ppm toluene, 0.309 ppm ethylbenzene, and 1.21 ppm total xylenes. Laboratory analyticals can be found in **Appendix II**, site photographs can be viewed in **Appendix III**, and drilling logs can be found in **Appendix V**. SB1-15' and SB1-20' were non-detect for GRO and BTEX. SB1-15' contained

175 ppm DRO and 64 ppm chloride. SB1-20' contained 65.5 ppm DRO and 304 ppm chloride.

SB2 was placed in the center of the tank pad at the south end of the site. Four (4) samples were collected from SB2 from seven (7) feet below ground surface (bgs) to twenty (20) feet bgs. All four (4) samples were non-detect for GRO/DRO, chloride, and BTEX.

SB3 was placed in the northeast corner of the site, east and just north of SB1. Two (2) samples were collected from SB3 at seven (7) and ten (10) feet bgs. Both samples were non-detect for GRO/DRO, chloride, and BTEX.

Excavation began at the south end of the site along the west edge. On February 8, 2007, BBC collected six (6) soil samples from the floor of the excavation at six (6) feet bgs. The samples were within guidelines with the exception of the northernmost sample, labeled N 6', and the southernmost sample, labeled SE 6'. The sample N 6' was non-detect for GRO and chloride, DRO was 554 ppm, benzene was 0.004 ppm, toluene was 0.006 ppm, ethylbenzene was 0.012 ppm, and total xylenes were 0.107 ppm. The sample SE 6' was non-detect for GRO, chloride, and BTEX, however DRO was 212 ppm.

The remaining southeast quarter of the site was excavated to six (6) feet bgs as well. The associated pit on the north side of the site was excavated to fifteen (15) feet bgs. On March 9, 2007, BBC collected a sample from the floor of the associated pit. This sample, labeled North Pit 15', contained 404 ppm GRO, 3,330 ppm DRO, 16 ppm chloride, 0.116 ppm ethylbenzene, and 0.664 ppm total xylenes.

The central part of the site was further excavated to eight (8) to ten (10) feet bgs and the associated pit excavation was advanced to within 10 feet of an active buried gas line running east/west through the site. Hydrocarbon contamination extended into the north wall of the associated pit, however excavation could not extend any further north due to the presence of the gas line. On March 21, 2007, three (3) additional soil borings were advanced at the site to delineate the extent of hydrocarbon impacts within the associated pit and north of the gas line.

SB4 was placed thirty (30) feet north of the gas line. Five (5) samples were collected from three (3) feet bgs to twenty (20) feet bgs. GRO ranged from nondetect at three (3) feet to 541 ppm at ten (10) feet, and down to 13.7 ppm at twenty (20) feet bgs. DRO showed the same trend going from 21.1 ppm at three (3) feet to 6,370 ppm at ten (10) feet to 848 ppm at twenty (20) feet bgs. Chloride was non-detect to 16 ppm throughout the profile. Benzene was detected at 0.007 ppm and 0.008 ppm at five (5) and ten (10) feet bgs at 0.006 ppm and 0.008 ppm.

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SB5 was placed thirty (30) feet north of SB4 to delineate the boundary of contamination. One sample was collected from five (5) feet bgs. All parameters were non-detect or well within NMOCD guidelines.

SB6 was placed in the bottom of the associated pit. Three (3) samples were collected from the soil boring at depths of twenty (20) feet, twenty five (25) feet, and thirty (30) feet bgs. GRO ranged from 920 ppm in sample SB6 20', 86.7 ppm in SB6 25', to non-detect in SB6 30'. DRO was 7,890 ppm in SB6 20', 1,260 ppm in SB6 25', and 78.4 ppm in SB6 30'. Chloride was non-detect to 32 ppm. Toluene was present in SB6 20' at 0.007 ppm. Ethylbenzene was present in SB6 20' and SB6 25' at 0.169 ppm and 0.014 ppm respectively. Total xylenes were also present only in SB6 20' and SB6 25' at 0.994 ppm and 0.089 ppm respectively.

On April 5, 2007, BBC collected 8 samples from the excavation in the central section which was eight (8) to ten (10) feet bgs and the east half of the tank battery area to confirm levels of constituents. All samples were non-detect for GRO and BTEX. DRO ranged from non-detect in three (3) samples to 112 ppm with the exception of the sample labeled SC 6' in which DRO was 349 ppm. Chloride ranged from non-detect in three samples to 96 ppm.

On April 12, 2007, NMOCD reviewed soil sample laboratory analytical results and verbally approved the backfill of this site with several conditions. Hess would be required to excavate the area in the vicinity of SB4 located north of the gas line to ten (10) feet bgs and remove the contaminated soil to a NMOCD approved landfarm and line the remaining excavation with 30-mil plastic before backfilling. Hess would also be required to line the associated pit with 30-mil plastic before backfilling.

A total of 24,072 cubic yards of contaminated soil were hauled to NMOCD approved landfarms located in Monument, NM.

Backfilling and contouring of the site was completed on May 1, 2007 with a total of 25,452 cubic yards of clean soil. The north excavation and associated pit were lined with topsoil before and after installation of the plastic to prevent rupture of the liners by caliche rock in the floor of the excavations. The excavation was backfilled with caliche to three (3) feet bgs. The remaining volume to the surface was completed with topsoil and contoured to grade. The site will be reseeded.

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4.0 CONCLUSION

According to the Office of the State Engineer and the United States Geological Survey, depth to groundwater is less than 50 feet. There are no water sources and no surface water bodies within 1,000 horizontal feet. NMOCD issued a site closure approval letter which was received on March 9, 2007. The approval letter can be found in **Appendix IV**.

APPENDIX I

Site Diagrams

Texaco JW Cooper Battery No. 83

Monument, New Mexico

Prepared for: Hess Corporation Seminole, Texas

May, 2007

Prepared by: BBC International, Inc.







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APPENDIX II

Laboratory Analytical Results

Texaco JW Cooper Battery No. 83

Monument, New Mexico

Prepared for: Hess Corporation Seminole, Texas

May, 2007

Prepared by: BBC International, Inc.



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ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O.BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 01/25/07 Reporting Date: 01/26/07 Project Owner: HESS Project Name: TEXACO JW COOPER BATTERY #83 Project Location: MONUMENT, NM Sampling Date: 01/24/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: BC/AB

LAB NUMBER SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	Cl* (mg/Kg)
ANALYSIS DATE	01/25/07	01/25/07	01/25/07
H12079-1 SB1-4'	<10.0	<10.0	<16
H12079-2 SB1-6'	<10.0	<10.0	16
H12079-3 SB1-8.5'	193	6520	<16
H12079-4 SB1-15'	<10.0	175	64
H12079-5 SB1-20'	<10.0	65.5	304
H12079-6 SB2-7'	<10.0	<10.0	<16
H12079-7 SB2-10'	<10.0	<10.0	<16
H12079-8 SB2-15'	<10.0	<10.0	<16
H12079-9 SB2-20'	<10.0	<10.0	<16
H12079-10 SB3-7'	<10.0	<10.0	<16
H12079-11 SB3-10'	<10.0	<10.0	<16
Quality Control	761	800	480
True Value QC	800	800	500
% Recovery	95.1	100	96.0
Relative Percent Difference	4.4	3.5	4.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI⁻: Std. Methods 4500-CI⁻B *Analyses performed on 1:4 w:v aqueous extracts.

1/26/07____

H12079A

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Receiving Date: 01/25/07 Reporting Date: 01/26/07 Project Owner: HESS Project Name: TEXACO JW COOPER BATTERY #83 Project Location: MONUMENT, NM

Sampling Date: 01/24/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: LB

				ETHYL	TOTAL
		BENZENE	TOLUENE	BENZENE	XYLENES
LAB NUMBER	SAMPLE ID	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
ANALYSIS DAT	TE	01/25/07	01/25/07	01/25/00	01/25/07
H12079-1	SB1-4'	< 0.002	<0.002	<0.002	<0.006
H12079-2	SB1-6'	< 0.002	< 0.002	<0.002	<0.006
H12079-3	SB1-8.5'	0.127	0.303	0.309	1.21
H12079-4	SB1-15'	< 0.002	<0.002	<0.002	<0.006
H12079-5	SB1-20'	<0.002	<0.002	<0.002	<0.006
H12079-6	SB2-7'	<0.002	<0.002	<0.002	<0.006
H12079-7	SB2-10'	< 0.002	<0.002	<0.002	<0.006
H12079-8	SB2-15'	<0.002	<0.002	<0.002	<0.006
H12079-9	SB2-20'	<0.002	<0.002	<0.002	<0.006
H12079-10	SB3-7'	<0.002	<0.002	<0.002	<0.006
H12079-11	SB3-10'	< 0.002	<0.002	<0.002	< 0.006
Quality Control		0.109	0.105	0.105	0.330
True Value QC		0.100	0.100	0.100	0.300
% Recovery		109	105	105	110
Relative Percer	nt Difference	7.1	6.6	6.9	7.5

METHOD: EPA SW-846 8021 B

J. 1. Chemist

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	2111 Beechwood, Abilene, TX 79603 101 East Marlanc (915) 573-7001 Fax (915) 573-7020 (505) 393-2326 F	BBC, International I	Project Manager diff' Brungon	Address: 1324 W. Marland	City: Hobbs State: N/M ZIp: 88240	-397-6388 Fax# 505-397	Project Owner: HeS	Project Name: Texaro JW COOPER Battery 83	7	Sampler Name: A.M. U. Ruth		с) Омр. 2) Омр.	Lab I.D. Saraple I.D. Carabine I.D. Carabine I.D. Carabine Carabine I.D. Carabine Contraine Cont	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	11/20124 583 - 10 GI 4				PLEUE HOTE: LOOPY AN DUMMON. CACAM'S NEW YOR ONCE LADAM TEMPER IN AND PARAMAN MADE BANGH CATARD W. TAL AND	urayur. A court tracky track for regioner and any some cause without be doeined value made it will be not be will be done for high doeined for high and the completen of the policies in the northouse of the source of the high doeined by cardwal be been for the source of the high doeined by cardwal be been for the northouse of the source of the source of the source of the high doeined by cardwal be been for the source of the high doeined by cardwal be been and the source of the source of the source of the high doeined by cardwal be been for the source of the	utister et soccester zieftigte de rekkel ie te pertepute ei service herende he Gerden, ispudeu ei metter in banet upen en ei tie blone i tit in terrer Teser mont Boltinskullerhadt	Time:	Reproductioned By: (Lap Stuff)	NAT	By: [Circle Que]	8 to



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Receiving Date: 02/08/07 Reporting Date: 02/14/07 Project Owner: HESS Project Name: TEXACO JW COOPER BATTERY 83 Project Location: MONUMENT, NM Sampling Date: 02/08/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: NF Analyzed By: BC/HM

LAB NUMBER SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE	02/13/07	02/13/07	02/12/07
H12173-1 SE 6'	<10.0	212	<16
H12173-2 SOUTH 6'	<10.0	51.6	<16
H12173-3 S CENTER 6'	<10.0	15.1	48
H12173-4 CENTER 6'	<10.0	<10.0	16
H12173-5 N CENTER 6'	<10.0	<10.0	<16
H12173-6 N 6'	<10.0	554	<16
Quality Control	752	784	490
True Value QC	800	800	500
% Recovery	94.0	97.9	98
Relative Percent Difference	7.0	0.5	1.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI⁻: Std. Methods 4500-CI⁻B *Analyses performed on 1:4 w:v aqueous extracts.

Jess Af Cook Chemist (

H12173tphcl

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Receiving Date: 02/08/07 Reporting Date: 02/12/07 Project Owner: HESS Project Name: TEXACO JW COOPER BATTERY 83 Project Location: MONUMENT, NM Sampling Date: 02/08/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: NF Analyzed By: LB

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DA	ΓE	02/09/07	02/09/07	02/09/07	02/09/07
H12173-1	SE 6'	<0.002	< 0.002	<0.002	< 0.006
H12173-2	SOUTH 6'	<0.002	< 0.002	<0.002	<0.006
H12173-3	S CENTER 6'	<0.002	<0.002	<0.002	<0.006
H12173-4	CENTER 6'	<0.002	<0.002	<0.002	< 0.006
H12173-5	N CENTER 6'	<0.002	< 0.002	<0.002	<0.006
H12173-6	N 6'	<0.004	0.006	0.012	0.107
Quality Control		0.104	0.097	0.097	0.307
True Value QC		0.100	0.100	0.100	0.300
% Recovery		104	97.7	97.9	103
Relative Percer	nt Difference	2.8	1.4	2	1.3

METHOD: EPA SW-846 8021B

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Sample Condition CHECKED BY: Cool Intact No No No Please fax written changes to 505-393-2476.	Vicke's Subgrand dates Subgrand dates Vicke's Subgrand Subgrand Vicke's Subgrand	G D D D D D D D D D D D D D D D D D D D	Hes	INC, 101 East Marland, I (505) 393-2326 Fax Tn2
	Phone Result: Yes No Add/I Phone ¥: i i Fax Reput: Yes No Add/I Phone ¥: i i	TIME TIME 1420 1421 1428 1428 1431 1435 1437	3015 MOD	CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



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ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 03/12/07 Reporting Date: 03/13/07 Project Owner: HESS Project Name: TEXACO J.W. COOPER BATTERY 83 Project Location: MONUMENT, NM

Sampling Date: 03/09/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By: BC/HM

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	Cl*
LAB NUMBER SAMPLE ID	(mg/Kg)	(mg/Kg)	(mg/Kg)

ANALYSIS DATE	03/12/07	03/12/07	03/12/07
H12315-1 NORTH PIT 15'	404	3330	16
·			
Quality Control	740	755	500
	742	755	500
True Value QC	800	800	500
% Recovery	92.8	94.3	100
Relative Percent Difference	5.5	3.3	0.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI⁻: Std. Methods 4500-CI⁻B *Analysis performed on a 1:4 w:v aqueous extract.

H12315A

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 03/12/07 Reporting Date: 03/13/07 Project Owner: HESS Project Name: TEXACO J.W. COOPER BATTERY 83 Project Location: MONUMENT, NM Sampling Date: 03/09/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By: BC

LAB NO. SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE	03/12/07	03/12/07	03/12/07	03/12/07
H12315-1 NORTH PIT 15'	<0.005	< 0.005	0.116	0.664
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
Quality Control	0.107	0.097	0.094	0.281
True Value QC	0.100	0.100	0.100	0.300
% Recovery	107	97.4	94.3	93.7
Relative Percent Difference	7.3	5.5	1.1	3.4

METHOD: EPA SW-846 8260

usf Corhe

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. The Content of the content of the applicable of the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

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LABORATORIES, INC. LABORATORIES, INC. 0001, Abilene, TX 79603 101 East Marland, 001, Fax (915) 873-7020 (605) 393-2326 Fax <i>Lither nation al. ThC</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson</i> <i>Brundson <i>Brundson <i>Brundson <i>Brundson <i>Brundson <i>Brundso</i></i></i></i></i></i>	, NM 88240 393-2479	TPH BUIS MOD Randy Barnes Randy Barnes Raninele # # ********************************	20 <u>25</u> 07 2 3/3/07 3/3/07	Ally the deed on the remain of the second of the second of the second second of the second remain the
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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR BBC INTERNATIONAL, INC. ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 03/23/07 Reporting Date: 03/27/07 Project Owner: HESS Project Name: TEXACO J.W. COOPER BATTERY 83 Project Location: MONUMENT, NM Sampling Date: 03/21/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: HM Analyzed By: BC/HM

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	Cl*
LAB NUMBER SAMPLE I) (mg/Kg)	(mg/Kg)	(mg/Kg)
ANALYSIS DATE	03/26/07	03/26/07	03/24/07
H12379-1 SB4 3'	<10.0	21.1	<16
H12379-2 SB4 5'	136	1640	<16
H12379-3 SB4 10'	541	6370	<16
H12379-4 SB4 15'	387	4700	<16
H12379-5 SB4 20'	13.7	848	16
H12379-6 SB5 5'	<10.0	98.7	<16
H12379-7 SB6 20'	920	7890	<16
H12379-8 SB6 25'	86.7	1260	<16
H12379-9 SB6 30'	<10.0	78.4	32
Quality Control	777	774	490
True Value QC	800	800	500

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI⁻: Std. Methods 4500-CI⁻B *Analyses performed on 1:4 w:v aqueous extracts.

97.1

1.4

2 600

Relative Percent Difference

% Recovery

96.7

1.7

98.0

1.0

H12379A

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Receiving Date: 03/23/07 Reporting Date: 03/27/07 Project Owner: HESS Project Name: TEXACO J.W. COOPER BATTERY 83 Project Location: MONUMENT, NM Sampling Date: 03/21/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: HM Analyzed By: BC

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DAT		02/06/07	00/00/07	02/02/07	02/20/07
		03/26/07	03/26/07	03/26/07	03/26/07
H12379-1	SB4 3'	<0.005	<0.005	< 0.005	<0.015
H12379-2	SB4 5'	0.007	0.006	0.040	0.066
H12379-3	SB4 10'	0.008	0.008	0.250	1.35
H12379-4	SB4 15'	<0.005	< 0.005	0.063	0.428
H12379-5	SB4 20'	<0.005	< 0.005	0.005	0.020
H12379-6	SB5 5'	<0.005	< 0.005	<0.005	<0.015
H12379-7	SB6 20'	<0.005	0.007	0.169	0.994
H12379-8	SB6 25'	<0.005	< 0.005	0.014	0.089
H12379-9	SB6 30'	<0.005	<0.005	<0.005	<0.015
Quality Control		0.095	0.102	0.099	0.282
True Value QC	······································	0.100	0.100	0.100	0.300
% Recovery	<u> </u>	94.8	102	98.5	94.0
Relative Percer	t Difference	4.7	10.0	5.4	3.7

METHOD: EPA SW-846 8260

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. The 2020 Ball Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

+ Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.	Reilinguished By Reilinguished By Party Concerned By Sampler - UPS - Bus - Other: Concerned By Sampler - UPS - Bus - Other: Concerned By Concerned By	RESSENTE LSSRy sit benave. Coder? SUBy or doors ussuer remark for any dam store where bend havened in fact, that is in have to be a mean put by the door test on the encoder. A contract store and any one case wascover that is seemed reader the band to be an of the of the of the reported terms. In more wal carbot bask or molecular any one case wascover that is a semed reader that the function of the reported of the report of the reported of the report of the reported of the report of the repor	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	IDE OIL DDE OIL DGE FEX #: FEX : PRESERV. SAMPLING HER:		ARDINAL LABORATORIES, INC.
		y bey best in K to the of 25% per kruth ten to orbit tests of the orbit tests of the orbit tests of the orbit tests of the orbit test of tests of		Chloride BTEX TPH 8015	M ANALYSIS REQUEST	CUSTODY AND ANALYSIS RE

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APPENDIX III

Site Photographs

Texaco JW Cooper Battery No. 83

Monument, New Mexico

Prepared for: Hess Corporation Seminole, Texas

May, 2007

Prepared by: BBC International, Inc.



North end of Texaco JW Cooper Battery #83



Location of SB1 at north end of Texaco JW Cooper Battery #83



SB1 in foreground. Drilling rig in location of SB2 at south end of Texaco JW Cooper Battery #83



Tank Battery excavation as viewed from south to north



15' associated pit on north end of tank battery excavation



Installation of plastic liner in associated pit at north end of tank battery excavation



Plastic liners installed in both the tank battery excavation (background) and the north excavation (foreground)



North excavation of Texaco JW Cooper Battery #83



Texaco JW Cooper Battery #83 after backfill



Texaco JW Cooper Battery #83 after backfill



Texaco JW Cooper Battery #83 after backfill

APPENDIX IV

Correspondences

Texaco JW Cooper Battery No. 83

Monument, New Mexico

Prepared for: Hess Corporation Seminole, Texas

May, 2007

Prepared by: BBC International, Inc.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E. Director Oil Conservation Division

5/09/2007

Randy Barnes Hess Corp. POB 840 Seminole, TX 79360

Re: Texaco JW Cooper #83 Battery

Dear Mr. Barnes:

New Mexico Oil Conservation Division (OCD) personnel reviewed the closure report submitted by Hess Corporation (Hess) for the site referenced above. The closure is hereby approved according to information provided.

Please be advised that OCD approval does not relieve Hess of liability should operations result in contamination of surface water, groundwater, or the environment. In addition, OCD approval does not relieve Hess of responsibility for compliance with other federal, state or local laws and or regulations.

If you have any questions or need assistance please write or call: 505-393-6161 ext. 102, or e-mail chris.williams@state.nm.us.

Sincerely,

Chris Walliams

NMOCD District1 Supervisor

APPENDIX V

Drilling Logs

Texaco JW Cooper Battery No. 83

Monument, New Mexico

Prepared for: Hess Corporation Seminole, Texas

May, 2007

Prepared by: BBC International, Inc.

EADES DRILLING AND PUMP SERVICE

1200 East Bender Blvd. Hobbs, New Mexico 88240 (505) 392-2457

Client: BBC International Site: Hess Texaco JW Cooper Tank Battery #83 Well/Boring ID: SB-1

From	То	Formation
0	2	Top Soil
2	9	Caliche and Sand with Clay Stringers
9	18	Hard Caliche
18	20	Sandy Clay with Caliche Stringers
	·····	
		Plugged with bentonite chips

WELL LOG

DATE: 1/24/2007 DRILLER: Alan G. Eades - WD1044

EADES DRILLING AND PUMP SERVICE

1200 East Bender Blvd. Hobbs, New Mexico 88240 (505) 392-2457

Client: BBC International Site: Hess Texaco JW Cooper Tank Battery #83 Well/Boring ID: SB-2

From	То	Formation
0	5	Pad
5	7	Top Soil
7	13	Caliche and Sand with Clay Stringers
13	20	Sandy Clay with Caliche Stringers
		Plugged with bentonite chips

WELL LOG

DATE: 1/24/2007 DRILLER: Alan G. Eades - WD1044

EADES DRILLING AND PUMP SERVICE

1200 East Bender Blvd. Hobbs, New Mexico 88240 (505) 392-2457

Client: BBC International Site: Hess Texaco JW Cooper Tank Battery #83 Well/Boring ID: SB-3

From	То	Formation
0	2	Top Soil
2	8	Caliche and Sand with Clay Stringers
8	10	Caliche
, m,		Plugged with bentonite chips
L		

WELL LOG

DATE: 1/24/2007 DRILLER: Alan G. Eades - WD1044



RECORD OF SUBSURFACE EXPLORATION

Project Name:	Texaco JW Cooper Battery #83	Project No.:	
Borehold Number:	SB4	Logged by: <u>Amy C. R</u>	ath
Drilled by:	Eco/Enviro Drilling LLC	Drilling/Rig Method(s): Hollow Ster	n Auger (Extended Core)
Date/Time Started:	3/21/07 09:45	Date/Time Completed: 3/21/07 1	1:45
Air Monitoring Type:		GWL Depth:	

Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description	PID Readings (ppm)	USCS Symbol	Comments
0 - - -		0' - 2'		Top Soil			
		2' - 10'		Caliche/Sand			
10 - - - 		10' – 15'		Caliche			
- - - 20		15' – 20'		Sandy Clay/Caliche			
- - - 25 -							
- - 30 -							
- 							
- - 40	·						

Comments:

Technician Signature:



RECORD OF SUBSURFACE EXPLORATION

Project Name: Texaco JW Cooper Battery #83	Project No.:
Borehold Number:SB5	Logged by: Amy C. Ruth
Drilled by: Eco/Enviro Drilling LLC	Drilling/Rig Method(s): Hollow Stem Auger (Extended Core)
Date/Time Started: 3/21/07 13:15	Date/Time Completed: 3/21/07 13:45
Air Monitoring Type <u>:</u>	GWL Depth:

Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description	PID Readings (ppm)	USCS Symbol	Comments
0 - -		0' - 2'		Top Soil			
- - 5 -		2' - 5'		Caliche/Sand			
- - - 10							
-							
15 - - -							
- 25							
- - 30							
- - -							
35 - -							
- 40							

Comments: _____

Technician Signature:



RECORD OF SUBSURFACE EXPLORATION

Project Name:	Texaco JW Cooper Battery #83	Project No.:	
v	<u>SB6</u>	Logged by:	
Drilled by:	Eco/Enviro Drilling LLC	Drilling/Rig Method(s):	Hollow Stem Auger (Extended Core)
Date/Time Started:	3/21/07 14:00	Date/Time Completed:	3/21/07 15:30
Air Monitoring Type <u>:</u>	· · · · · · · · · · · · · · · · · · ·	GWL Depth:	

Depth (feet)	Sample Number	Sample Interval	Sample Type	Sample Description	PID Readings (ppm)	USCS Symbol	Comments
0 - -							
- 5 -							
- - 10							
- - -							
15 - - -							
- 20 -		15' – 25'		Sand/Caliche			
- 							
-		25' – 30'		Sandy Clay/Caliche			
30 - - -							
- 35 -							
- - 40							

Comments: Drilled in floor of 15 foot excavation._____

Technician Signature: _____

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action							
	OPERATOR 🗌	Initial Report X Final Report					
Name of Company Hess Corporation	Contact Randy Barnes						
AddressP.O. Box 840, Seminole, TX 79360Facility NameTexaco JW Cooper Battery No. 83	Telephone No.(432) 758-6778Facility TypeAbandoned Tank Ba	ttom					
Surface Owner Jim Cooper Mineral Own	er L	ease No.					
LOCAT	ION OF RELEASE						
Unit Letter Section Township Range Feet from the N	orth/South Line Feet from the East/West	Line County					
5 20 S 37 E		Lea					
Latitude 32° 36' 21	2" Longitude 103° 16' 10.9"						
\mathcal{M}	<u> </u>						
Type of Release Historical	RE OF RELEASE Volume of Release Unknown Vc	olume Recovered Unknown					
Source of Release Unknown	Date and Hour of Occurrence Unk Da						
Was Immediate Notice Given?	If YES, To Whom?	· · · · · · · · · · · · · · · · · · ·					
Yes No 🖾 Not Requi	red						
By Whom?	Date and Hour	· · · · · · · · · · · · · · · · · · ·					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercon	urse. K					
Yes X No		· · · · · · · · · · · · · · · · · · ·					
If a Watercourse was Impacted, Describe Fully.*							
		ten en se					
		N2					
Describe Cause of Problem and Remedial Action Taken.*	· ·						
Hydrocarbon contamination of soil by oil production activities	. Site investigation was conducted in prep	aration for cleanup activities. A					
remediation plan was developed.		-					
Describe Area Affected and Cleanup Action Taken.*							
Contaminated soil was removed from the site and taken to a N confirm compliance to guidelines. The site was backfilled wit							
commin comphance to guidennes. The site was backfined wit	in clean son, contoured, and will be reseeded	<i>c</i> u.					
I hereby certify that the information given above is true and complete	to the best of my knowledge and understand th	hat pursuant to NMOCD pulse and					
regulations all operators are required to report and/or file certain release	ase notifications and perform corrective actions	for releases which may endanger					
public health or the environment. The acceptance of a C-141 report b	by the NMOCD marked as "Final Report" does	not relieve the operator of liability					
should their operations have failed to adequately investigate and reme or the environment. In addition, NMOCD acceptance of a C-141 rep	ort does not relieve the operator of responsibility	d water, surface water, human health					
federal, state, or local laws and/or regulations.							
	OIL CONSERVAT	TION DIVISION					
Signature: Mmy Anth							
Printed Name: Amy C. Ruth Approved by District Supervisor: Chus William							
Printed Name: Amy C. Ruth		no Wallams					
Title: Environmental Scientist	Approval Date: 5//6/07 Exp	iration Date:					
E-mail Address: amy@bbcinternational.com	Conditions of Approval:	Attached					
Date: 5/4/07 Phone: (505) 397-6388		Attached					
* Attach Additional Sheets If Necessary							

* Attach Additional Sheets If Necessary