District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

21 00						OPERA	ГOR		Initi	al Report		Fir	nal Repo			
Name of Co	ompany R	egency Field	Services	s, LLC												
Address P.O	J. Box 122	26 Jal, NM 8	8252													
Facility Na	Latitude 32.29109 Longitude -103. 2025			e Natural Gas (Gatherin	g										
Surface Ow	ner (Crawford		Mineral C	Owner				API No	0. 30-025-2	7276					
				LOCA	ATIO	N OF REI	LEASE									
Unit Letter	Section	Township	Range				Feet from the	East/W	est Line	County						
S	6	25S	37E						201 21110	Lea Count	у					
				Latitude 32	2.29109	Longitude	e -103. 20259									
				NAT	URE	OF RELI	EASE									
	ase: Cruc	le Oil, Nat. Ga	as and Pro	duced Water					Volume F	Recovered: () hhls					
Source of Re	lease 20" N	Vatural Gas Ga	athering L	ine		Date and Hour of Occurrence			Date and	Hour of Disc						
Was Immedia	ate Notice (Given?			-	Unknown 12:00 pm on 3/27/14 If YES, To Whom? Email to Geoff Leking on 3/27/14 from Rachel Johnson Date and Hour N/A If YES, Volume Impacting the Watercourse.										
	Latitude 32 NAT e of Release: Crude Oil, Nat. Gas and Produced Water rece of Release 20" Natural Gas Gathering Line Immediate Notice Given? Yes No Not Release 20" Natural Gas Gathering Line Whom? N/A a Watercourse Reached? Watercourse was Impacted, Describe Fully.* N/A Pribe Cause of Problem and Remedial Action Taken.* ure of a segment of twenty inch (20") pipeline resulted in the pire. Following the discovery of the release, the pipeline was fitt line on 3/30/14. Pribe Area Affected and Cleanup Action Taken.* release affected approximately 1,500 sq. ft. of rangeland. Pan eleby certify that the information given above is true and completations all operators are required to report and/or file certain recic health or the environment. The acceptance of a C-141 repold their operations have failed to adequately investigate and recompleted to report of the certain recic health or the environment. The acceptance of a C-141 repold their operations have failed to adequately investigate and recompleted to report and/or file certain recic health or the environment. The acceptance of a C-141 repold their operations have failed to adequately investigate and recompleted to report and/or file certain recic health or the environment. The acceptance of a C-141 repold their operations have failed to adequately investigate and recompleted to report and/or file certain recic health or the environment.			equired												
By Whom? N	Local It Letter Section Section Township S Arange Section S Area Affected and Cleanup Action Taken.* Telease affected approximately 1,500 sq. ft. of rangeland. It reby certify that the information given above is true and correlations all operators are required to report and/or file certain the red and corrected the environment. The acceptance of a C-141 realld their operations have failed to adequately investigate and real, state, or local laws and/or regulations.															
Was a Watercourse Reached? ☐ Yes ☒ No					lume Impacting the	he Water	course.									
If a Watercou	irse was Im	pacted, Descri	be Fully.*	N/A												
pipeline on 3/	/30/14.	covery of the f	elease, the	e pipeline was fitti	release ed with	of approxima a temporary p	tely 40 bbls of a r	nixture o	of natural gre able to	gas, crude oi replace 80 fe	l and pet of the	rodu he 20	iced) in			
The release at	ffected appr	oximately 1,5	00 sq. ft.	of rangeland. Pan												
public health should their o or the environ	or the envir perations had the inent. In a	onment. The ave failed to a ddition, NMO	report an acceptanc dequately CD accep	d/or file certain re e of a C-141 report investigate and re	elease no rt by the emediate	otifications and NMOCD made contamination	d perform correct rked as "Final Re on that pose a thre the operator of ro	eive action eport" do eat to groes esponsib	ns for rele es not reli- und water, ility for co	ases which reve the opera surface wat ompliance wi	nay en itor of er, hui th any	idang liabi	ger ility			
							OIL CONS	SERVA	ATION	DIVISIO	N					
Signature:	2pchel (Jehnson			A	Approved by I	Environmental Sp	ecialist:								
Printed Name	: Rachel Jo	ohnson														
Title: EH&S S	Specialist				A	Approval Date	:	Ex	piration D	Pate:						
E-mail Addres	ss: <u>rachel.jo</u>	hnson@regen	cygas.con	1	c	Conditions of	Approval:			Attached						
Date 4/14/14 Attach Additi		Pho ts If Necessa	ne: 325-5 ry	14-2636 (cell)												

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			= 0	x 3	OSH Im 04	lios to smg 2						
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			** (OSH lm 04							
			am (x 30	40 ml H2O							
		1	me =	-	OSH Im 04				MH 25:9	15	/	
			(DC =	01	OSH im 04				MA 31:6	14	1	
	K	rups	085=		OSH Im 04	lioe to ama S			MA 80:9	٠ ٤	εW	
			mg/Kg	eduT gribseA						(7.2) 77. 77.		
NO	DESCRIPTIO	TIOS		notaulT			PID READING (PPM)	PID ANALYSIS TIME	COTTECTION TIME	DELLH (FT)	SAMPLE ID	
				E VANTARIE	CHLORID							
PROJECT MANAGER: Emmanmed butter FIELD TECHNICIAN: DATE: 4-7-14												
		.//acmvi	LUCABOLL		2	M S M	PROJECT AL	Signal bland	COMPAN	7597-568	S/S)	
		·asawill	PROJECT N			- SHIVN	2021 (0.04]	-^		MW 88252		
			FOG	NOITAVA3	ENT/OBS	EASUREM	FIELD M			Box 1332		
				***************************************	The second section of the second section is the second section of the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is the second section in the second section in the second section is section in the second section in the section is section in the section in the section is section in the section in the section in the section is section in the section in the section is section in the section in the section is section in the section in the section in the section is section in the section in the section in the section is section in the section in the section in the section is section in the section in the section in the section is section in the section in the section in the section is section in the section in the section in the section is section in the section in the section in the section is section in the section in the section in the section is section in the section in the				311	as Services,	3-K O!I & G	

Trunk M3 N 32. 29109 Berm Built W 103, 20259 100 ' 150' - Where spill came to rest Trench Samples Berm Built

5

Kenco Laboratories

he Environmental Lab of Texas

Project Manager:

Company Name

City/State/Zip:

Telephone No:

lab use only)

ORDER #:

AB# (lab use anly)

Special Instructions:

Relinquished by:

Relinquished by

Relinquished by:

Sampler Signature:

FIELD CODE

Company Address:

575-395-2654

Beginning Depth

Date

Date

Time

Ending Depth

Received by:

Received by ELOT:

10:36

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST 12600 West I-20 East Phone: 432-563-1800 Odessa, Texas 79765 Fax: 432-563-1713 Fanther Energy Services
101 F. Panther Project Name: Trunk M3 Project #: Project Loc: PO#: Fax No: 575-6 395-2167 Report Format: D Standard NPDES e-mail: rache 1. Johnson @reserveygas. con emmanuel Dpartherenergy. net Analyze For: TCLP: 72 h.s TOTAL: (0) BTEX 8021B/5030 or BTEX 5 Total #. of Containers RUSH TAT (Pre Field Filtered 는 단 Laboratory Comments: Sample Containers Intact? M VOCs Free of Headspace? N Date Labels on container(s) Time M Custody seals on container(s) Custody seals on cooler(s) Sample Hand Delivered by Sampler/Client Rep. ? by Courier? UPS DHL FedEx Lone Star

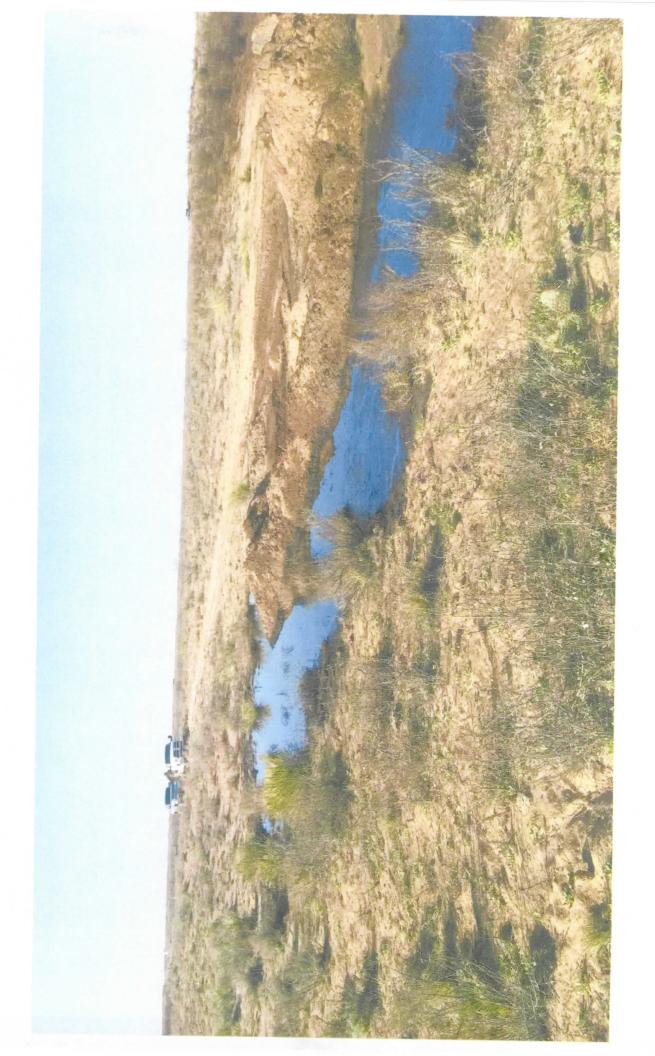
Date

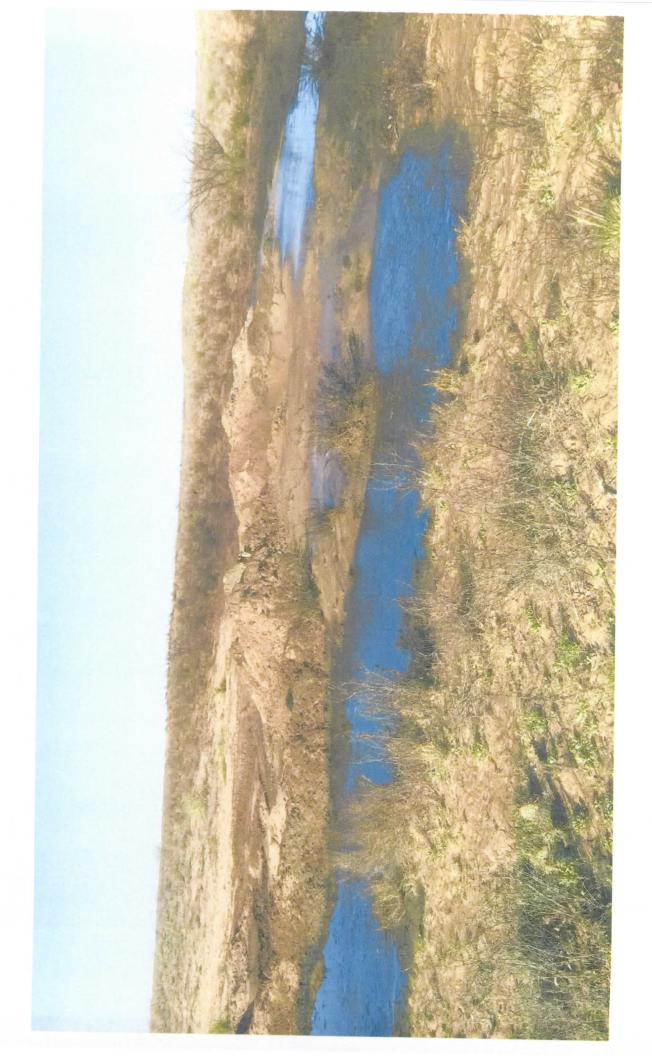
Time

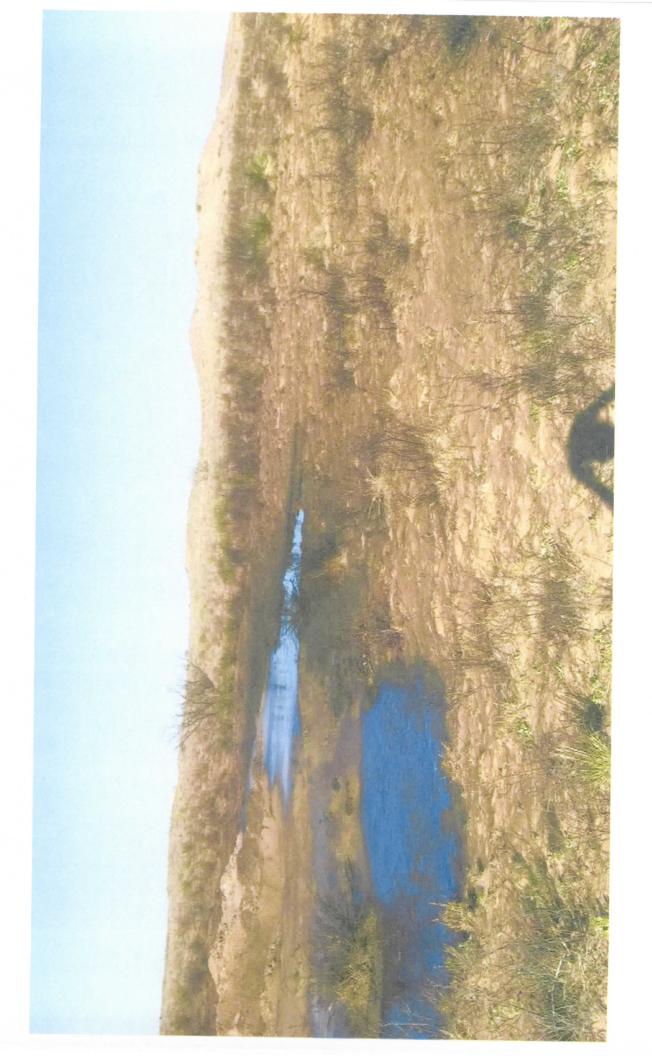
As Read

Temperature Upon Receipt:

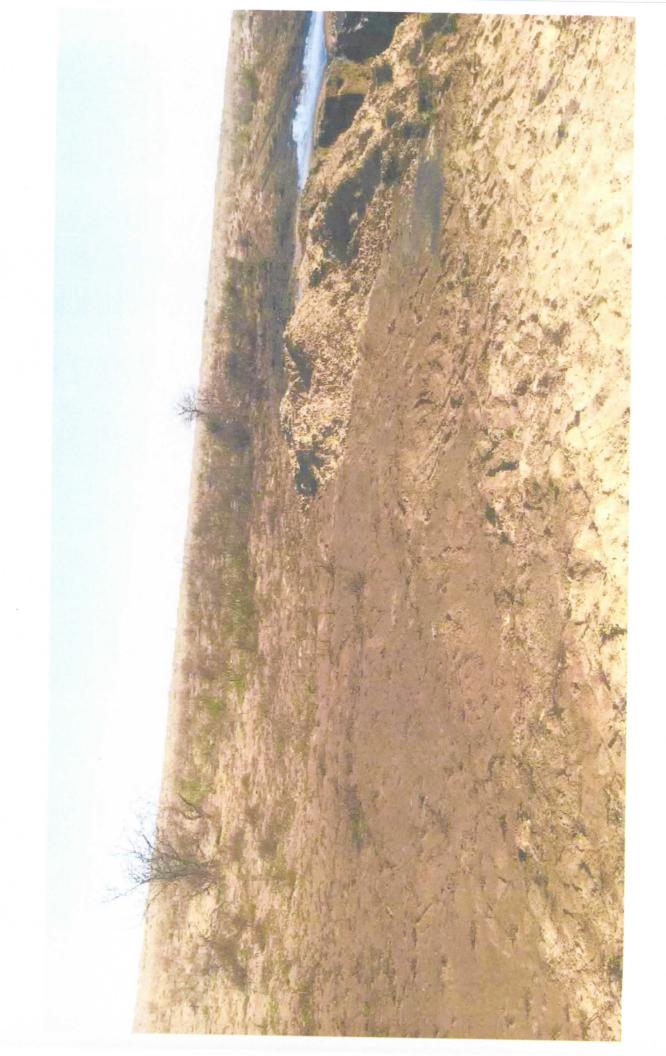
Corrected

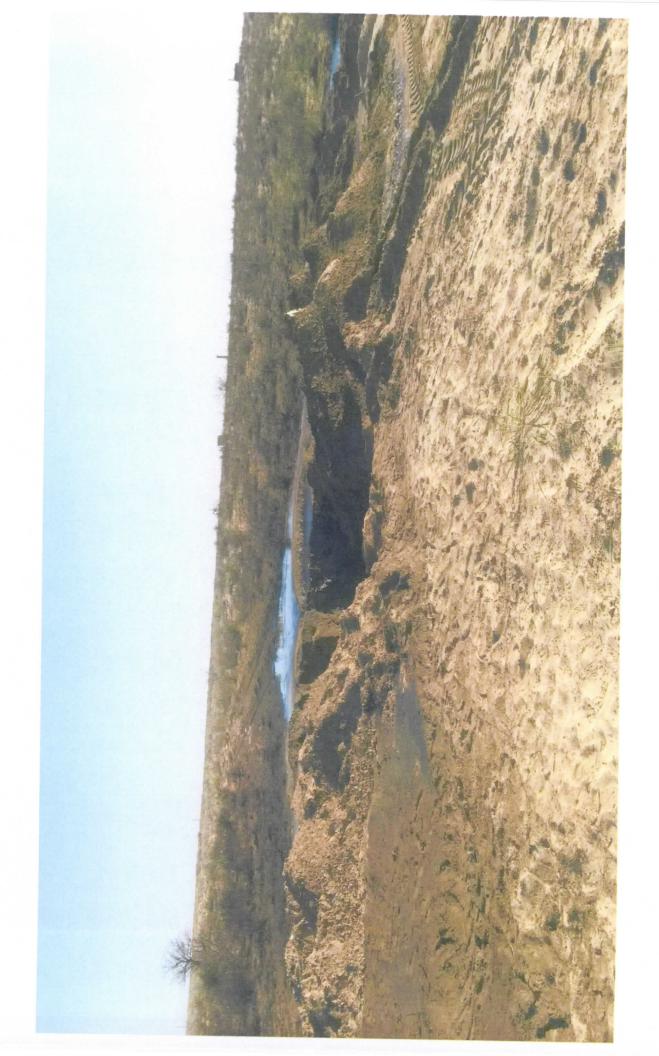












Analytical Report 482910

for Regency Gas

Project Manager: Emmanuel Lujan Trunk M3

16-APR-14

Collected By: Client





12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122): Texas (T104704215-14-16-TX), Arizona (AZ0765), Florida (E871002), Louisiana (03054) New Jersey (TX007), North Carolina(681), Oklahoma (9218), Pennsylvania (68-03610)

Xenco-Atlanta (EPA Lab Code: GA00046): Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135) Louisiana (04176), USDA (P330-07-00105)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code: AZ000989): Arizona (AZ0758)





16-APR-14

Project Manager: Emmanuel Lujan

Regency Gas 801 South Loop 464 Monahans, TX 79756

Reference: XENCO Report No(s): 482910

Trunk M3

Project Address: NM

Emmanuel Lujan:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 482910. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 482910 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Kelsey Brooks

Project Manager

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Houston - Dallas - Odessa - San Antonio - Tampa - Lakeland - Atlanta - Phoenix - Oklahoma - Latin America



Sample Cross Reference 482910



Regency Gas, Monahans, TX

Trunk M3

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
M3-TS	S	04-07-14 10:33	- 3 ft	482910-001
M3-TS	S	04-07-14 10:36	- 4 ft	482910-002



CASE NARRATIVE



Client Name: Regency Gas Project Name: Trunk M3

Project ID:

Work Order Number(s): 482910

Report Date: 16-APR-14
Date Received: 04/07/2014

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None



Regency Gas, Monahans, TX Certificate of Analysis Summary 482910

Project Name: Trunk M3

Contact: Emmanuel Lujan Project Id:

Project Location: NM

Project Manager: Kelsey Brooks Report Date: 16-APR-14 Date Received in Lab: Mon Apr-07-14 01:37 pm

9.21 UN	ND 20.5		HqT lstoT
9.21 dN	VD 20.5		C28-C35 Oil Range Hydrocarbons
9.21 QN	VD 20.5		C12-C28 Diesel Range Hydrocarbons
9.21 dN	VD 20.5		C6-C12 Gasoline Range Hydrocarbons
mg/kg RL	mg/kg RL	: JA/stinU	
Apr-09-14 23:23	Apr-09-14 22:59	:po2Apuy	
Apr-08-14 15:00	00:21 41-80-1qA	Extracted:	TPH By SW8015 Mod
00.I 76.E	00.1 6.92		Percent Moisture
% BT	% BT	: JA/stinU	
01:71 41-90-rqA	01:71 41-90-1qA	:pə2Apvu¥	
		Extracted:	Percent Moisture
3.17 2.08	5.11 2.74		Chloride
mg/kg RL	mg/kg RL	:JA/stinU	
£E:10 41-01-1qA	01:10 41-01-1qA	:pə2Apuy	
0E:90 4I-90-1qA	Apr-09-14 09:30	Extracted:	Inorganic Anions by EPA 300/300.1
ND 0.00103	9£100'0 QN		Total BTEX
ND 0.00103	9£100'0 QN		Total Xylenes
ND 0.00103	9£100'0 QN		o-Xylene
ND 0.00207	ND 0.00273		m_p-Xylenes
ND 0.00103	9£100.0 UN		Ethylbenzene
VD 0.00207	ND 0.00273		Toluene
E0100'0 QN	9£100.0 UN		Benzene
mg/kg RL	mg/kg RL	: LA/stinU	
82:02 41-90-rqA	Apr-09-14 21:14	:pə2Apuy	
00:81 41-90-1qA	00:61 41-60-rqA	Extracted:	BLEX Py EPA 8021B
8E:01 41-70-1qA	Apr-07-14 10:33	:pəjdung	
ZOIF	ZOIL	:xirixM	
# ħ	ft E	:41dəU	pəisənpəA sisylnnA
ST-£M	ST-£M	Field Id:	Potsonno A sisulna

Kelsey Brooks

Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing. XEWOO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Project Manager

000.1 Isni7

Page 5 of 16



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- ** Surrogate recovered outside laboratory control limit.
- BRL Below Reporting Limit.
- **RL** Reporting Limit
- MDL Method Detection Limit

SDL Sample Detection Limit

LOD Limit of Detection

PQL Practical Quantitation Limit

MQL Method Quantitation Limit

LOQ Limit of Quantitation

- DL Method Detection Limit
- NC Non-Calculable
- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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	Phone	Fax
4143 Greenbriar Dr, Stafford, TX 77477	(281) 240-4200	(281) 240-4280
9701 Harry Hines Blvd , Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
6017 Financial Drive, Norcross, GA 30071	(770) 449-8800	(770) 449-5477
3725 E. Atlanta Ave, Phoenix, AZ 85040	(602) 437-0330	



Lab Batch #: 938268

Form 2 - Surrogate Recoveries

Project Name: Trunk M3

Work Orders: 482910, 482910

Sample: 482910-002 / SMP

Project ID:

Batch:

Matrix: Soil

Units:

mg/kg

Date Analyzed: 04/09/14 20:58

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
Analytes	()	[2]	[D]	7010			
1,4-Difluorobenzene	0.0257	0.0300	86	80-120			
4-Bromofluorobenzene	0.0290	0.0300	97	80-120			

Lab Batch #: 938268

Sample: 482910-001 / SMP

Batch:

Matrix: Soil

Units:

mg/kg

Date Analyzed: 04/09/14 21:14

SURROGATE RECOVERY STUDY

	SCHOOLIE RECOVERT STOP						
BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
Analytes		[D]	[D]				
1,4-Difluorobenzene	0.0249	0.0300	83	80-120			
4-Bromofluorobenzene	0.0275	0.0300	92	80-120			

Lab Batch #: 938189

Sample: 482910-001 / SMP

Batch:

Matrix: Soil

Units:

mg/kg

Date Analyzed: 04/09/14 22:59

SURROGATE RECOVERY STUDY Amount True TPH By SW8015 Mod Control Found Amount Recovery Limits Flags [A] [B] %R %R **Analytes** [D] 111 99.8 111 70-135

Lab Batch #: 938189

1-Chlorooctane

o-Terphenyl

Sample: 482910-002 / SMP

Batch:

56.7

Matrix: Soil

114

70-135

49.9

Units:

mg/kg

Date Analyzed: 04/09/14 23:23

SURROGATE RECOVERY STUDY TPH By SW8015 Mod Amount True Control Found Amount Recovery Limits Flags [A] [B] %R %R Analytes [D] 1-Chlorooctane 114 99.9 114 70-135 o-Terphenyl 58.2 50.0 70-135

Lab Batch #: 938189

Sample: 653672-1-BLK / BLK

Batch: 1 Matrix: Solid

Units:

mg/kg

Date Analyzed: 04/09/14 13:38

Date Analyzed: 04/07/14 15.56	SURROGATE RECOVERY STUDY						
TPH By SW8015 Mod	Amount Found	True Amount	Recovery %R	Control Limits	Flags		
Analytes	[A]	[B]	[D]	%R			
1-Chlorooctane	106	100	106	70-135			
o-Terphenyl	56.3	50.0	113	70-135			

^{*} Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

^{***} Poor recoveries due to dilution



Form 2 - Surrogate Recoveries

Project Name: Trunk M3

Work Orders: 482910, 482910

Lab Batch #: 938268

Sample: 653740-1-BLK / BLK

Project ID:

Batch: 1

Matrix: Solid

Units:

mg/kg

Date Analyzed: 04/09/14 19:21

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
Analytes	[]	[D]	[D]	70K			
1,4-Difluorobenzene	0.0243	0.0300	81	80-120			
4-Bromofluorobenzene	0.0263	0.0300	88	80-120			

Lab Batch #: 938189

Sample: 653672-1-BKS / BKS

Batch:

Matrix: Solid

Units:

mg/kg

Date Analyzed: 04/09/14 14:02

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
Analytes		[-]	[D]	7010			
1-Chlorooctane	119	100	119	70-135			
o-Terphenyl	48.6	50.0	97	70-135			

Lab Batch #: 938268

Sample: 653740-1-BKS / BKS

Batch:

Matrix: Solid

Units:

mg/kg

Date Analyzed: 04/09/14 19:37

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0266	0.0300	89	80-120	
4-Bromofluorobenzene	0.0309	0.0300	103	80-120	

Lab Batch #: 938189

Sample: 653672-1-BSD / BSD

Batch:

Matrix: Solid

Units:

mg/kg

Date Analyzed: 04/09/14 14:27

SURROGATE RECOVERY STUDY

		SCHOOLIE RECOVERI STODI						
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags			
Analytes	[A]	[D]	[D]	%K				
1-Chlorooctane	116	100	116	70-135				
o-Terphenyl	47.2	50.0	94	70-135				

0.0267

0.0303

Lab Batch #: 938268

Sample: 653740-1-BSD / BSD

Batch: 1

Matrix: Solid

0.0300

0.0300

SURROGATE RECOVERY STUDY

Units:

mg/kg

Date Analyzed: 04/09/14 19:53

Amount	True	Recovery	Control	Flags
Found	Amount	%R	Limits	
[A]	[B]	[D]	%R	

101

80-120

80-120

BTEX by EPA 8021B

Analytes

1,4-Difluorobenzene

4-Bromofluorobenzene

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{*} Surrogate outside of Laboratory QC limits

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

^{***} Poor recoveries due to dilution



Form 2 - Surrogate Recoveries

Project Name: Trunk M3

Work Orders: 482910, 482910

Lab Batch #: 938189

Sample: 482903-021 S / MS

Project ID:

Batch: 1 Matrix: Soil

Units:

mg/kg

Date Analyzed: 04/09/14 15:20

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	127	99.8	127	70-135	
o-Terphenyl	55.3	49.9	111	70-135	

Lab Batch #: 938268

Sample: 482910-002 S / MS

Batch: 1

Matrix: Soil

Units:

mg/kg

Date Analyzed: 04/09/14 20:09

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1,4-Difluorobenzene	0.0278	0.0300	93	80-120	
4-Bromofluorobenzene	0.0318	0.0300	106	80-120	

Lab Batch #: 938189

Sample: 482903-021 SD / MSD

Batch: 1

Matrix: Soil

Units:

mg/kg

Date Analyzed: 04/09/14 15:44

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes	[]	[2]	[D]	/010	
1-Chlorooctane	118	99.9	118	70-135	
o-Terphenyl	49.5	50.0	99	70-135	

Lab Batch #: 938268

Sample: 482910-002 SD / MSD

Matrix: Soil

Units:

mg/kg

Date Analyzed: 04/09/14 20:25

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0279	0.0300	93	80-120	
4-Bromofluorobenzene	0.0317	0.0300	106	80-120	

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{*} Surrogate outside of Laboratory QC limits

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

^{***} Poor recoveries due to dilution



BS / BSD Recoveries



Project Name: Trunk M3

Project ID:

Date Analyzed: 04/09/2014

Matrix: Solid

Date Prepared: 04/09/2014

Batch #: 1

Sample: 653740-1-BKS

Analyst: ARM Lab Batch ID: 938268

Work Order #: 482910, 482910

m :stinU

s: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

gslA	Control Limits RPD	Control Limits RR	ЖЪD **	[C] %K Dnb. BIK. Spk	Blank Spike Duplicate Result [F]	Spike Added	[D] %K Sbike Blank	Blank Spike Result [C]	Spike Added	Blank Sample Result [A]	Analytes Analytes
	35	70-130	I	86	9/60.0	001.0	96	\$960.0	0.100	00100.0>	Benzene
	35	70-130	I	86	8760.0	001.0	<i>L</i> 6	8960.0	0.100	<0.00200	Toluene
	35	671-17	0	104	401.0	001.0	104	401.0	001.0	<0.00100	Ethylbenzene
	35	70-135	0	601	712.0	002.0	801	912.0	002.0	<0.00200	m_p-Xylenes
	35	71-133	0	108	801.0	001.0	801	801.0	0.100	00100.0>	o-Xylene
		7102/60/7	() :baxvler	1A 91gG			t	d: 04/09/201	te Prepare	Da	Analyst: AMB

Date Analyzed: 04/09/2014
Matrix: Solid

Date Prepared: 04/09/2014

Batch #: 1

Zample: 653688-1-BKS

Lab Batch ID: 938225

шб/кв

:stinU

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

> 5	<2.00	0.02	7.24	06	0.02	2.24	16	I	80-120	50	
ајдјев	[v]	[B]	Result [C]	[D] %K Spike	Added [E]	Spike Duplicate Result [F]	[C] %K [C]	% %	zimiJ A%	Limits	Flag
	Blank Sample Result	Spike Added	Blank Spike	Blank	Spike	Blank	BIK. Spk	ddd	Control	Control	

Relative Percent Difference RPD = 200*|(C-F)/(C+F)| Blank Spike Recovery [D] = 100*(C)/[B] Blank Spike Duplicate Recovery [G] = 100*(F)/[E] All results are based on MDL and Validated for QC Purposes All results are based on MDL and Validated for QC Purposes All results are based on MDL and Validated for QC Purposes All results are based on MDL and Validated for QC Purposes All results are based on MDL and Validated for QC Purposes All results are passed on MDL and Validated for QC Purposes All results are passed on MDL and Validated for QC Purposes All results are passed on MDL and Validated for QC Purposes All results are passed on MDL and Validated for QC Purposes All results are passed on MDL and Validated for QC Purposes All results are passed on MDL and Validated for QC Purposes All results are passed on MDL and Validated for QC Purposes All results are passed on MDL and Validated for QC Purposes All Results are passed on MDL and Validated for QC Purposes All Results are passed on MDL and Validated for QC Purposes All Results are passed on MDL and Validated for QC Purposes All Results are passed on MDL and Validated for QC Purposes All Results are passed on MDL and Validated for QC Purposes All Results are passed on MDL and Validated for QC Purpose All Results are passed on MDL and Validated for QC Purpose All Results are passed for QC Purpose All Results are passed



BS / BSD Recoveries



Project Vame: Trunk M3

Project ID:

Date Analyzed: 04/09/2014

Matrix: Solid

Date Prepared: 04/08/2014

Batch #: 1

Zample: 653672-1-BKS

MAA :3sylanA

Lab Batch ID: 938189

Work Order #: 482910, 482910

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Б Б	Control Limits MRPD	Control Limits %R	жър %	[C] %K Dnb· BIK Sbk	Blank Spike Duplicate Result [F]	Spike Added [E]	Blank Spike (D)	Blank Spike Result [C]	Spike Added	Blank Sample Result [A]	TPH By SW8015 Mod
	35	261-07	7	86	526	1000	101	1010	1000	0.21>	C6-C12 Gasoline Range Hydrocarbons
	35	251-07	I	102	1020	1000	101	1010	1000	0.21>	C12-C28 Diesel Range Hydrocarbons

Relative Percent Difference RPD = 200*[(C-F)/(C+F)] Blank Spike Recovery [D] = 100*(C)/[B] Blank Spike Duplicate Recovery [G] = 100*(F)/[E] All results are based on MDL and Validated for QC Purposes All results are based on MDL and Validated for QC Purposes All results are based on MDL and Validated for QC Purposes All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries

Project Name: Trunk M3



Work Order #: 482910

Lab Batch #:

938225

Date Analyzed: 04/09/2014

QC- Sample ID: 482920-001 S

Project ID:

Date Prepared: 04/09/2014

Analyst: AMB

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg	MAT	RIX / MA	ATRIX SPIKE	RECO		JDY
Inorganic Anions by EPA 300 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Chloride	11800	10500	20900	87	80-120	

Matrix Spike Percent Recovery [D] = 100*(C-A)/BRelative Percent Difference [E] = 200*(C-A)/(C+B)All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Control

Control

Form 3 - MS / MSD Recoveries



Project Name: Trunk M3

Project ID:

lioS :xirisM

Spiked

Duplicate

Batch#: I MAA :: ARM

QC-Sample ID: 482910-002 S

Parent

Date Prepared: 04/08/2014

04/06/2014 04/08/2014

487910

Lab Batch ID:

Work Order #:

Date Analyzed:
Reporting Units:

ш&/кg

Reporting Units:

WATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Flag	Control Limits	Control	RPD	Spiked Dup.	Duplicate Spiked Sample	Spike	Spiked Sample	Spiked Sample Result	Spike	Parent Sample	BTEX by EPA 8021B
Surv	%KPD	Ж%	%	[6] %K	Result [F]	Added [E]	[D] %B	[c]	[B]	Result [A]	səlylısın.A
	35	70-130	I	96	2860.0	601.0	96	4660.0	401.0	>0100.0>	Benzene
	35	051-07	0	96	0660.0	501.0	\$6	5660.0	401.0	70200.0>	Toluenc
	35	671-17	I	102	201.0	£01.0	102	901.0	401.0	₽0100.0>	Ethylbenzene
	35	251-07	0	901	612.0	702.0	901	0.22.0	702.0	70200.0>	m_p-Xylenes
	35	551-17	I	901	601.0	601.0	901	011.0	0.104	>0.00104	o-Xylene
		1		lio2 :	xirixM I	:# цэ	IgA	S 120	482903-	QC-Sample ID:	.ab Batch ID: 938189

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Analyst: ARM

มชิ∖หธิ 0√\06\701√

Date Analyzed: Reporting Units:

TPH By SW8015 Mod

Flag	Limits %RPD	Limits %R	RPD %	Dup.	Spiked Sample Result [F]	Spike Added	Sample %R	[C] Kesult	Spike Added	Sample Result	DOVE 2722 11 2 C
	a nve			[e]		[E]	[a]		[B]	[v]	Analytes
	35	261-07	01	66	1070	1080	601	1180	1080	<16.2	C6-C12 Gasoline Range Hydrocarbons
	35	261-07	13	701	0911	1080	122	1320	1080	2.91>	C15-C58 Diesel Range Hydrocarbons

Spiked Sample Spiked

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

Matrix Spike Percent Recovery [D] = 100*(C-F)/(C+F) Relative Percent Difference RPD = 200*(C-F)/(C+F)

MD=Mot Detected, I=Present Below Reporting Limit, B=Present in Blank, NR=Not Requested, I=Interference, MA=Not Applicable N=See Marraive, EQL=Estimated Quantitation Limit, NC=Not Calculable - Sample amount is >4 times the amount spiked.

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Sample Duplicate Recovery



Project Name: Trunk M3

Work Order #: 482910

Lab Batch #: 938195

Date Analyzed: 04/09/2014 17:10

Date Prepared: 04/09/2014

Analyst: WRU

QC- Sample ID: 482829-021 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Project ID:

1 8	SAMI LE	SAMILE	DUFLIC	ALE REC	OVERY
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result	RPD	Control Limits %RPD	Flag
Analyte		[B]			
Percent Moisture	28.0	28.3	1	20	

Lab Batch #: 938195

Date Analyzed: 04/09/2014 17:10

Date Prepared: 04/09/2014

Analyst: WRU

QC- Sample ID: 482921-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

1	SAMI LE	SAMILE SAMILE DUFLICATE RECOVERY				
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result	RPD	Control Limits %RPD	Flag	
Analyte		[B]				
Percent Moisture	<1.00	1.12	NC	20		

Special Instructions: Data Time Received by Communits: Laboratory Communits: Sample Condainers Indust? VOCs Free of Heatispane? Polinquished by Data Time Received by Time Time Received by Time Received by Time Time Time Received by Time Time Time Received by Time Time Time Time Time Time Time Time	LAS # (lab use only) LAS # (lab use only) Beginning Depth Ending Depth Ending Depth Date Sampled Time Sampled Time Sampled Time Sampled Field Fittered Total #, of Centainers Joe HNIO2 HSO2 HNIO4 Na2S2Ga Non6 Other (Specify) DW-Orndare Ware BL-succe GWA Sampled Specify Other TPH: 418.4 8015W 801 TPH: 51005 TX 1008 Dations (Cl. Big. Na. 4) Antons (Cl.	Preservation 8.4 of Continuous Matrix 18 101/ALC 8	Telephone No: 575-375-3650 Fax No: 575-6-363-376-3 Report Format: Estandard TRRP Sampler Signature:	City/State/Zip: Jal NM 88352	Project Manager: Emmanuel Kujan Company Name Anthor Faris Services Project Manager: Froject Manager: Fro
~ Pg % 7 (3 EX 80213 6030 or 81 5% 823 RGI N.O.R.M.		ि प्रथम 📋 प्रथम 🗓		32 563-1800 32-663-1793 M 3



XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: Regency Gas

Work Order #: 482910

Date/ Time Received: 04/07/2014 01:37:00 PM

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

	Sample Receipt Checklist	Comments		
#1 *Temperature of cooler(s)?		7.8		
#2 *Shipping container in good condition?		Yes		
#3 *Samples received on ice?		Yes		
#4 *Custody Seals intact on shipping conta	ainer/ cooler?	N/A		
#5 Custody Seals intact on sample bottles	?	N/A		
#6 *Custody Seals Signed and dated?		N/A		
#7 *Chain of Custody present?		Yes		
#8 Sample instructions complete on Chain	of Custody?	Yes		
#9 Any missing/extra samples?		No		
#10 Chain of Custody signed when relinqui		Yes		
#11 Chain of Custody agrees with sample	label(s)?	Yes		
#12 Container label(s) legible and intact?		Yes		
#13 Sample matrix/ properties agree with C	Chain of Custody?	Yes		
#14 Samples in proper container/ bottle?		Yes		
#15 Samples properly preserved?		N/A		
#16 Sample container(s) intact?		Yes		
#17 Sufficient sample amount for indicated	, ,	Yes		
#18 All samples received within hold time?		Yes		
#19 Subcontract of sample(s)?		No		
#20 VOC samples have zero headspace (le	ess than 1/4 inch bubble)?	N/A		
#21 <2 for all samples preserved with HNO		N/A		
#22 >10 for all samples preserved with NaA	AsO2+NaOH, ZnAc+NaOH?	N/A		

Analyst:	PH Device	e/Lot#:		
	Checklist completed by:	Ruriko Konuma	Date: 04/08/2014	
	Checklist reviewed by:	Kriscy Brooks	Date: 04/08/2014	

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator