

Electronic Correspondence

August 12, 2014

Dr. Tomas Oberding State of New Mexico Oil Conservation Division 1625 N. French Dr, Hobbs, New Mexico 88240 tomas.oberding@state.nm.us

Re: Corrective Action Plan LINN Energy, Sinagua 18 Fed #2 API No.: 30-025-32694 Legal: Unit J – Sec 18 – T20S – R34E – 2041 FSL, 2171 FEL - Lea Co., NM GPS: 32.5714830169451, -103.598153358334

Dear Tomas:

Etech Environmental & Safety Solutions, Inc. (Etech) is pleased to submit the following corrective action plan on the aforementioned site for your review and approval.

Scope of Work

The scope of this project is for the remediation of a produced water/hydrocarbon impact. Completion of remediation will involve the following actions:

- 1. Placement of a one-call for utility location.
- 2. Excavation of impacted soils as far as practicable or until the chloride levels are less than 1,000 mg/kg and/or hydrocarbon levels of less than 5,000 mg/kg are reached. Preliminary assessment data indicated the chlorides exceeded regulatory threshold levels to a depth of 6 feet where refusal was encountered. Please note: The delineation data was collected from the lowest point in the impacted area where it was evident liquids had pooled. The assessment map includes the delineation data and the sampling points (SP's) that will be used to determine that the excavation has reached remediation objectives.
- 3. During the course of excavation soil samples will be screened on site to determine the progress of the remediation. Screening is achieved using a YSI chloride meter with a tolerance of +/- 6% which is the same tolerance as laboratory titration methods.
- 4. Once the screening determines the remediation objectives have been reached, confirmation samples will be collected from the bottom of the excavation to confirm that remediation goals have been reached. If the excavation depth is greater than 2 feet vertical, side wall samples will be collected as well.
- 5. If the results of analysis determine that the chloride levels are above regulatory threshold levels, additional excavation will be performed until the remediation objectives are met. It should be noted that due to the depth of the impact from the delineation, there may be

circumstance that arise where additional excavation is not practical. This includes reaching the limits of excavation with chlorides that are close to objective levels, safety issues such as the close proximity of equipment, or other site specific issues. In this event, it will be likely to install a liner or a layer of gypsum at the bottom of the excavation before backfilling.

- 6. Backfilling of the excavated area(s) will be achieved by placing clean fill similar to the existing material from the site to within 2 foot of the surface. The last two feet will be backfilled with top soil of similar configuration to the surrounding area and contoured to match the existing grade.
- 7. Where pad areas or interior areas of tank batteries are excavated, they will be backfilled to within 6 inches of surface then backfilled to grade with compacted caliche. Any firewalls or containment berms removed during remediation will be reinstalled.
- 8. The site will be seeded with a 50/50 mixture of BLM #2 and #4 seed. Seeding will take place when the seasonal conditions are conducive to maximizing the potential for seed germination. Actual seeding will be accomplished by broadcast or drilling; whichever is the most practical for the site.

Notifications and Special Conditions

- 1. The OCD and BLM will be notified prior to the commencement of on-site operations.
- 2. The OCD and BLM will be notified prior to each sampling event to allow the opportunity to witness the sampling events. Splits will be made available if requested.
- 3. The OCD and BLM (if applicable) will be notified when the site is closed for final inspection prior to seeding.
- 4. A final report documenting the closure of the site will be submitted along with a final C-141.

Thank you for your assistance on this matter. Should you have any questions, require additional information, or have any additional stipulations for this site, please contact Mr. Brian Wall at (575) 738-1739 (Office) or via email at <u>bwall@linnenergy.com</u> or myself at (432) 563-2200 (office) or via email at <u>Kit@etechenv.com</u>.

Respectfully:

Kit Prichard Environmental Professional

cc: Jeffery Robertson, BLM Carlsbad District Office



June 05, 2014

KIT PRICHARD

ETECH Environmental & Safety Solutions, Inc.

P. O. BOX 8469

MIDLAND, TX 79708

RE: SINAGUA 18 FED COM #2

Enclosed are the results of analyses for samples received by the laboratory on 05/29/14 16:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



ETECH Environmental & Safety Solutions, Inc. KIT PRICHARD P. O. BOX 8469 MIDLAND TX, 79708 Fax To: (432) 563-2213

Received:	05/29/2014	Sampling Date:	05/29/2014
Reported:	06/05/2014	Sampling Type:	Soil
Project Name:	SINAGUA 18 FED COM #2	Sampling Condition:	** (See Notes)
Project Number:	253-5063-000	Sample Received By:	Jodi Henson
Project Location:	LEA COUNTY, NM		

Sample ID: SP 1 5-6' (H401656-03)

BTEX 8021B	mg/	L	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/05/2014	ND	1.98	98.9	2.00	1.28	
Toluene*	<0.050	0.050	06/05/2014	ND	2.15	108	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/05/2014	ND	1.94	97.0	2.00	2.80	
Total Xylenes*	<0.150	0.150	06/05/2014	ND	6.09	101	6.00	4.91	
Total BTEX	<0.300	0.300	06/05/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 89.5-12	26						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	06/02/2014	ND	464	116	400	10.9	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/03/2014	ND	187	93.4	200	0.381	
DRO >C10-C28	21.9	10.0	06/03/2014	ND	205	103	200	1.81	
Surrogate: 1-Chlorooctane	126 9	65.2-14	10						

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



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Received:	05/29/2014	Sampling Date:	05/29/2014
Reported:	06/05/2014	Sampling Type:	Soil
Project Name:	SINAGUA 18 FED COM #2	Sampling Condition:	** (See Notes)
Project Number:	253-5063-000	Sample Received By:	Jodi Henson
Project Location:	LEA COUNTY, NM		

Sample ID: SP 2 5-6' (H401656-06)

BTEX 8021B	mg	/L	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	1.50	0.500	06/05/2014	ND	1.98	98.9	2.00	1.28	
Toluene*	20.1	0.500	06/05/2014	ND	2.15	108	2.00	3.58	
Ethylbenzene*	33.7	0.500	06/05/2014	ND	1.94	97.0	2.00	2.80	
Total Xylenes*	90.6	1.50	06/05/2014	ND	6.09	101	6.00	4.91	
Total BTEX	146	3.00	06/05/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.0	% 89.5-12	6						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/02/2014	ND	464	116	400	10.9	
TPH 8015M	mg,	/kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	4960	100	06/03/2014	ND	187	93.4	200	0.381	
DRO >C10-C28	13500	100	06/03/2014	ND	205	103	200	1.81	
Surrogate: 1-Chlorooctane	204	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	260	% 63.6-15	4						

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Celey D. Keene, Lab Director/Quality Manager



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Received:	05/29/2014	Sampling Date:	05/29/2014
Reported:	06/05/2014	Sampling Type:	Soil
Project Name:	SINAGUA 18 FED COM #2	Sampling Condition:	** (See Notes)
Project Number:	253-5063-000	Sample Received By:	Jodi Henson
Project Location:	LEA COUNTY, NM		

Sample ID: SP 3 5-6' (H401656-09)

BTEX 8021B	mg/	L	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/05/2014	ND	1.98	98.9	2.00	1.28	
Toluene*	<0.050	0.050	06/05/2014	ND	2.15	108	2.00	3.58	
Ethylbenzene*	0.145	0.050	06/05/2014	ND	1.94	97.0	2.00	2.80	
Total Xylenes*	0.326	0.150	06/05/2014	ND	6.09	101	6.00	4.91	
Total BTEX	0.471	0.300	06/05/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	118 9	6 89.5-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	06/02/2014	ND	464	116	400	10.9	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	24.7	10.0	06/03/2014	ND	187	93.4	200	0.381	
DRO >C10-C28	618	10.0	06/03/2014	ND	205	103	200	1.81	
Surrogate: 1-Chlorooctane	121 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	121 9	63.6-15	1						

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Celey D. Keene, Lab Director/Quality Manager



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Received:	05/29/2014	Sampling Date:	05/29/2014
Reported:	06/05/2014	Sampling Type:	Soil
Project Name:	SINAGUA 18 FED COM #2	Sampling Condition:	** (See Notes)
Project Number:	253-5063-000	Sample Received By:	Jodi Henson
Project Location:	LEA COUNTY, NM		

Sample ID: SP 4 5-6' (H401656-12)

BTEX 8021B	mg/	L	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/05/2014	ND	1.98	98.9	2.00	1.28	
Toluene*	<0.050	0.050	06/05/2014	ND	2.15	108	2.00	3.58	
Ethylbenzene*	<0.050	0.050	06/05/2014	ND	1.94	97.0	2.00	2.80	
Total Xylenes*	<0.150	0.150	06/05/2014	ND	6.09	101	6.00	4.91	
Total BTEX	<0.300	0.300	06/05/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 %	6 89.5-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4640	16.0	06/02/2014	ND	464	116	400	10.9	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/03/2014	ND	187	93.4	200	0.381	
DRO >C10-C28	60.7	10.0	06/03/2014	ND	205	103	200	1.81	
Surrogate: 1-Chlorooctane	118 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	119 %	63.6-15							

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Received:	05/29/2014	Sampling Date:	05/29/2014
Reported:	06/05/2014	Sampling Type:	Soil
Project Name:	SINAGUA 18 FED COM #2	Sampling Condition:	** (See Notes)
Project Number:	253-5063-000	Sample Received By:	Jodi Henson
Project Location:	LEA COUNTY, NM		

Sample ID: SP 5 5-6' (H401656-15)

BTEX 8021B	mg/	′L	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/05/2014	ND	1.98	98.9	2.00	1.28	
Toluene*	<0.050	0.050	06/05/2014	ND	2.15	108	2.00	3.58	
Ethylbenzene*	0.244	0.050	06/05/2014	ND	1.94	97.0	2.00	2.80	
Total Xylenes*	0.787	0.150	06/05/2014	ND	6.09	101	6.00	4.91	
Total BTEX	1.03	0.300	06/05/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	151 9	% 89.5-12	6						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1580	16.0	06/02/2014	ND	464	116	400	10.9	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	87.7	10.0	06/04/2014	ND	187	93.4	200	0.381	
DRO >C10-C28	1600	10.0	06/04/2014	ND	205	103	200	1.81	
Surrogate: 1-Chlorooctane	124 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	121 9	63.6-15	4						

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

16d

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(575) 393-2326 FAX (575) 393-2476			ANALYSIS REQUEST
Company Name: Etech		000	
Project Manager: Kit pritchar	1 d P.O. #: 25573003		
	Company:		
City: State:	Zip:		
Phone #: Fax #:	Address:		
253-2063-000	Project Owner: City:		
Project Name: Singua 18 Fed	d com 井ン State: Zip:		
on:	Phone #:	2 5	
Terry) Fax #:	+	
	MATRIX PRESERV.	r. }	
Lab I.D. Sample I.D.	R : BASE: COOL	TP BT	
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analyses. All claims including those for negligence and any other cause was service. In no event shall Cardinal be liable for incidental or consequential d service.	analyses. All claims including those for negligence and any other cause whatsover sum are version-work to historical building those for negligence and any other causes what historical contracts and the subsidiaries, service. In no event shall Cardinal be liable for incidental or conservences, including whose historical being subsidiaries, service. In no event shall Cardinal be liable for incidental or conservences of services hereinger by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.		Add'I Phone #:
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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

P92

101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476 Company Name: ビナルころ	BILL TO	ANALYSIS REQUEST
Project Manager: K:r pr: I Chard	P.O. #: -25 3 - 5 003 -000	
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	Address:	
253-5063-000	City:	
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Sampler Name: Terry Osborn	Fax #:	
	MATRIX PRESERV. SAMPLING	h
Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER : DATE	TP BTe
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15 SUS 5-6	V J 3:30	
PLEASE NOTE: Lability and Damages. Cardinal's lability and clent's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the clent for the applicable analyses. All claims including those for negligence and any other cause whatevere relative number of whether based in contract or tort, shall be limited to the amount paid by the clent for the applicable analyses. All claims including those for negligence and any other cause whatevere relative number of whether baseds not provide numbers.	y claim arising whether based in contract or tort, shall be limited to the amount paid by the c senned valued unless made in writing and received by Cardinal within 30 days after complete value of limitation business interruptions, loss of totate, or loss of profits incurred by client, its s	ent for the on of the applicable Josidiantes,
Afflates or successors arising out of or related to the performance of services hereunder by Cardinal, regard Relinquished By: Date: 5-20-14 Receive	rdinal, regardless of whether such claim is based upon any of the above stated reasons we may of the above stated reasons we may of the above stated reasons we have a stat	Phone Result: Yes No Add'I Phone #: Fax Result: Yes No Add'I Fax #: RFMARKS:
Relinquished By: Date:	Received By:	REMARKS:
Time:		
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Cool Intact (Withals)	

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 363-2326 #54

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Data use subject to license. © DeLorme. XMap® 8. www.delorme.com Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Attached 🗌

Release Notification and Corrective Action

OPERATOR	Initial Report	Final Report
Contact: Brian Wall		
Telephone No.: 575-738-1739		
Facility Type: Oil		
	Contact: Brian Wall Telephone No.: 575-738-1739	Contact: Brian Wall Telephone No.: 575-738-1739

Surface Owner: Federal	Mineral Owner:	API No.: 30-025-32694

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	18	20S	34E	2041	South	2171	East	Lea

Latitude: 32.5714830169451 Longitude: -103.598153358334

NATURE OF RELEASE

Type of Release: Oil / Produced Water	Volume of Release: 20 bbls / 2 bbls	Volume Recovered: 0 / 0					
Source of Release: Heater Treater	Date and Hour of Occurrence: 03/22/2014	Date and Hour of Discovery: 03/22/2014 0930					
Was Immediate Notice Given?	If YES, To Whom?						
🛛 Yes 🗌 No 🗌 Not Required	Mike Bratcher- BLM Geoffrey Le	eking- NM OCD					
By Whom? Brian Wall	Date and Hour 03/24/2014						
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.					
If a Watercourse was Impacted, Describe Fully.*:							
Describe Cause of Decklam and Demodial Astion Taken * When arriving	to location on Saturday 2/22/2014 I	noticed the went was flowing ail out of sea					
Describe Cause of Problem and Remedial Action Taken.*: When arriving to location on Saturday 3/22/2014. I noticed the vent was flowing oil out of gas vent. When I was looking at heater treater I noticed the balon valves on the oil and water lines were closed. I opened the valves to dump the fluid down in							
heater treater, then the oil that was in the vent pipe quit flowing.	to off and water fines were crosed. I of						
Describe Area Affected and Cleanup Action Taken.* : Delineate site. Sen	d in CAP to BLM and OCD for appro-	val. Remove contaminates and haul to					
approved disposal site. Replace with clean soil and fill void. Return to natural terrian and reseed.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.	is not reneve the operator of respon	sionity for compliance with any other					
	OIL CONSERV	VATION DIVISION					
ALC 11							
Signature:							
Printed Name: Brian Wall	Approved by District Supervisor:						
Title: Construction Foreman II	Approval Date:	Expiration Date:					

Conditions of Approval:

Date: 03/24/2014 Phone: 806-367-0645 * Attach Additional Sheets If Necessary

E-mail Address: bwall@linnenergy.com