State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	🗌 Fi	inal Report
Name of Company Frontier Field Services, LLC	Contact John Prentiss			
Address 4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135	Telephone No. 575-676-3528			
Facility Name Maljamar Gas Plant	Facility Type Natural gas proce	essing facility		

Surface Owner Frontier Field Services, LLC Mineral Owner

API No.	N/A

LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	21	17S	32E	470ft	North of facility	335ft	East of	Lea
					fence line		Conoco Road	

Latitude 32° 48' 52" N Longitude 103° 46' 17" W

NATURE OF RELEASE

Type of Release LOPC from above ground tank into lined	Volume of Release est 5bbl	Volume Recovered 5bbl (excavated)
secondary containment		
Source of Release Engine skid drain tank	Date and Hour of Occurrence	Date and Hour of Discovery 5/17/14
	5/16/14	
Was Immediate Notice Given?	If YES, To Whom?	
🗌 Yes 🗌 No 🖾 Not Required		
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.
🗌 Yes 🖾 No		
If a Watercourse was Impacted, Describe Fully.*		
n a watercourse was impacted, Describer funy.		
N/A		
Describe Cause of Problem and Remedial Action Taken.*		
On 5/16/2014, an engine skid drain tank overfilled and approximatel	v 5bbl of used oil and condensate s	pilled into lined secondary containment.
Upon inspection, the integrity of the top of the tank was found to be		
tank was removed on 6/16/2014 to begin removal/replacement of con		
containment gravel, a tear in the secondary containment liner was d	iscovered. The liner was removed a	nd excavation began to determine the
extent of historic contamination beyond secondary containment.		0
Describe Area Affected and Cleanup Action Taken.*		
To date, approximately 126 yd ³ have been excavated from the area	surrounding and underneath the or	iginal bermed containment. Excavation
will continue until TPH, BTEX, and Benzene are below the levels ou		
Releases". The area will be backfilled with clean soil, re-lined, re-ben	rmed, and a new tank will be placed	1.
I hereby certify that the information given above is true and complete to		
regulations all operators are required to report and/or file certain release		
public health or the environment. The acceptance of a C-141 report by the		
should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to	ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the operator of respo	nsibility for compliance with any other
federal, state, or local laws and/or regulations.		
$\rho \rightarrow 1$	OIL CONSER	VATION DIVISION
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Signature:		
	Approved by Environmental Specia	list:
Printed Name: Greg Busch	15.5 (S) S	

Printed Name: Greg Busch						
Title: EHS Technician III		Approval Date:	Expiration D	Expiration Date:		
E-mail Address: gbusch@akae	nergy.com	Conditions of Approval:		Attached		
Date: 6/25/14	Phone: 970-764-6651					