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REMEDIATION SUMMARY & SITE CLOSURE REQUEST

**SOUTHERN UNION GAS SERVICES
S & W 4" LATERAL (1RP-1018)
HISTORICAL RELEASE SITE**

Lea County, New Mexico

Unit Letter "J" (NW/SE), Section 16, Township 20 South, Range 37 East

Latitude 32° 34.160' North, Longitude 103° 15.249' West

NMOCD Reference # 1RP-1018

Prepared For:

Southern Union Gas Services
801 S. Loop 464
Monahans, TX 79756

Prepared By:

Basin Environmental Service Technologies, LLC
3100 Plains Highway
Lovington, New Mexico 88260

November 2014

Joel W. Lowry
Project Manager

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1.0 INTRODUCTION & BACKGROUND INFORMATION

Basin Environmental Service Technologies, LLC (Basin), on behalf of Southern Union Gas Services (Southern Union), has prepared this *Remediation Summary & Site Closure Request* for the S & W 4" Lateral Historical Release Site (1RP-1018). The legal description of the release site is Unit Letter "J" (NW/SE), Section 16, Township 20 South, Range 37 East, in Lea County, New Mexico. The geographic coordinates of the release site are 32° 34.160' North latitude and 103° 15.249' West longitude. The property affected by the release is owned by the State of New Mexico and administered by the New Mexico State Land Office (NMSLO). Please reference Figure 1 for a "Site Location Map".

On May 22, 2008, Southern Union discovered a release had occurred on the S & W 4" Lateral Pipeline. The "Release Notification and Corrective Action Form" (Form C-141) indicated failure of a section of four-inch (4") steel natural gas gathering pipeline resulted in the release of twenty-two and one half (22.5) Mcf of natural gas and fifteen barrels (15 bbls) of natural gas liquids, including iron sulfide. The release was reported to the New Mexico Oil Conservation Division (NMOCD) Hobbs District Office on August 28, 2006. During initial response activities, the line was blocked in and allowed to blow down. The affected segment of pipe was replaced on September 11, 2006. The Form C-141 indicated a mist of iron sulfide and natural gas liquids affected approximately two thousand, one hundred and seventy-five square feet (2,175 ft²) of pasture land. General photographs of the release site are provided as Appendix A. The Form C-141 is provided as Appendix C.

Between August 4 and September 18, 2006, remediation activities were conducted at the S & W 4" Lateral Historical Release Site by an environmental contractor that is no longer affiliated with the site. Work records indicate at least one hundred and thirty-two cubic yards (132 yd³) of impacted material was transported to Southern Union's Landfarm (Discharge Permit # NM-02-0019) for treatment during this time.

On June 22, 2012, at the request of Southern Union, Basin assumed remediation responsibilities at the S & W 4" Lateral Historical Release Site.

2.0 NMOCD SITE CLASSIFICATION

A search of the New Mexico Water Rights Reporting System (NMWRRS) database maintained by the New Mexico Office of the State Engineer (NMOSE) indicated information was unavailable for Section 16, Township 20 South, Range 37 East. An inferred depth to groundwater gradient map utilized by the NMOCD indicated groundwater should be encountered at approximately twenty-five feet (25') below ground surface (bgs). Based on the NMOCD ranking system, twenty (20) points will be assigned to the site as a result of this criterion.

A search of the NMWRRS database indicated there are no water wells within one thousand feet (1,000') of the release. Based on the NMOCD ranking system, zero (0) points will be assigned to the site as a result of this criterion.

There are no surface water bodies within one thousand feet (1,000') of the release. Based on the NMOCD ranking system, zero (0) points will be assigned to the site as a result of this criterion.

NMOCD guidelines indicate the S & W 4" Lateral Historical Release Site has an initial ranking score of twenty (20) points. The soil remediation levels for a site with a ranking score of greater than nineteen (>19) points are as follows:

- Benzene – 10 mg/Kg (ppm)
- Benzene, toluene, ethylbenzene and xylene (BTEX) – 50 mg/Kg (ppm)
- Total petroleum hydrocarbons (TPH) – 100 mg/Kg (ppm)

The New Mexico Administrative Code (NMAC) does not currently specify a remediation level for chloride concentrations in soil. Chloride remediation levels are set by the NMOCD on a site-specific basis.

3.0 SUMMARY OF SOIL REMEDIATION ACTIVITIES

On or around August 14, 2006, excavation activities began at the S & W 4" Lateral Historical Release Site. Eight (8) initial soil samples (Release Point Surface, Release Point 4' BGS, Release Point 6' BGS, West Bell Hole 1' BGS, West Bell Hole 4' BGS, West Poned Area 6" BGS, West Poned Area 1' BGS and West Poned Area Surface) were collected near the release point and submitted to the Environmental Lab of Texas, of Odessa, Texas, for analysis of TPH concentrations. Laboratory analytical results indicated TPH concentrations ranged from 17.5 mg/Kg for soil sample West Poned Area 1' BGS to 4,020 mg/Kg for soil sample Release Point Surface. Soil samples Release Point 6' BGS and West Poned Area 1' BGS were also analyzed for concentrations of BTEX, which were determined to be less than the laboratory method detection limit (MDL). Table 1 summarizes the "Concentrations of Benzene, BTEX, TPH & Chloride in Soil". Soil sample locations are depicted in Figure 2, "Site & Sample Location Map". Laboratory analytical reports are provided as Appendix B.

On September 7, 2006, one (1) confirmation soil sample (SW-1) was collected from excavated area for analysis of TPH concentrations. Laboratory analytical results indicated TPH concentration was less than the laboratory MDL.

On September 18, 2006, seven (7) confirmation soil samples (PR @ 9', B-Comp., S-Comp., NW-Copm., SW-Comp., P-Comp. and S-5) were collected from the floor and sidewalls of the excavated area for analysis of TPH concentrations. Laboratory analytical results indicated TPH concentrations were less than the laboratory MDL for each of the submitted soil samples, with the exception of soil sample S-5, which exhibited a concentration of 10.3 mg/Kg. Soil sample S-5 was also analyxed for concentrations of BTEX, which were determined to be less than the laboratory MDL. Confirmation soil samples were not analyzed for concentrations of sulfide or chloride

On December 20, 2012, Basin responded to the S & W 4" Lateral Historical Release Site. During the initial investigation, a series of test trenches (TT-1 through TT-7) were advanced in the disturbed areas in an effort to determine if soil containing sulfide, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ, and to collect confirmation soil samples. During the advancement of the test trenches, soil samples were collected from the surface, four feet (4') and six feet (6') bgs and submitted to Xenco Laboratories, of Odessa, Texas, for determination of TPH and chloride concentrations. Laboratory analytical results

indicated TPH concentrations were less than the appropriate laboratory MDL for each of the submitted soil samples. with the exception of soil sample TT-3 @ 6', which had a concentration of 74.1 mg/Kg. Chloride concentrations were less than 10 mg/Kg for each of the submitted soil samples with the exception of soil sample TT-5 @ Surface which had a concentration of 10.7 mg/Kg. Soil samples TT-2 @ 6', TT-3 @ 6' and TT-4 @ 6' were also analyzed for concentrations of BTEX, which were determined to be less than the appropriate laboratory MDL for each of the soil samples. Soil samples TT-2 @ 6', TT-3 @ 6' and TT-4 @ 6' were also analyzed for concentrations of sulfide, which were determined to be less than the laboratory MDL for each of the soil samples with the exception of soil sample TT-4 @ 6', which had a concentration of 64.0 mg/Kg. Concentrations of BTEX, TPH, chloride and sulfide were below NMOCD regulatory standards for each of the submitted soil samples.

On January 24, 2012, upon receiving analytical results from the initial investigation, a hand-auger was utilized to advance a soil bore in the area represented by test trench TT-3. During the advancement of the soil bore, two (2) soil samples (SB#1 @ 8' and SB#1 @ 10') were collected and submitted to the laboratory for analysis of TPH concentrations. Laboratory analytical results indicated TPH concentrations were less than the laboratory MDL for each of the submitted soil samples.

4.0 QA/QC PROCEDURES

4.1 Soil Sampling

Soil samples were delivered to Xenco Laboratories, of Odessa, Texas, and/or Environmental Labs of Texas, of Odessa, Texas, for BTEX, TPH, chloride, and/or sulfide analyses using the methods described below:

- BTEX concentrations in accordance with EPA Method SW-846 8021B
- TPH concentrations in accordance with modified EPA Method SW-846 8015M
- Chloride concentrations in accordance with EPA Method 300/300.1
- Sulfide concentrations in accordance with EPA Method SW-846 9030B

4.2 Decontamination of Equipment

Cleaning of the sampling equipment was the responsibility of the environmental technician. Prior to use, and between each sample, the sampling equipment was cleaned with Liqui-Nox® detergent and rinsed with distilled water.

4.3 Laboratory Protocol

The laboratory was responsible for proper QA/QC procedures after signing the chain-of-custody form(s). These procedures were either transmitted with the laboratory reports or are on file at the laboratory.

5.0 SITE CLOSURE REQUEST

Confirmation soil samples collected from the S & W 4" Lateral Historical Release Site were analyzed by an NMOCD-approved laboratory, which determined that benzene, BTEX, TPH, chloride and sulfide concentrations were less than NMOCD regulatory remediation action levels for each of the submitted soil samples. Based on these laboratory analytical results, Basin recommends Southern Union provide the NMOCD Hobbs District Office and the NMSLO a copy of this *Remediation Summary & Site Closure Request* and request the NMOCD grant site closure to the S & W 4" Lateral Historical Release Site.

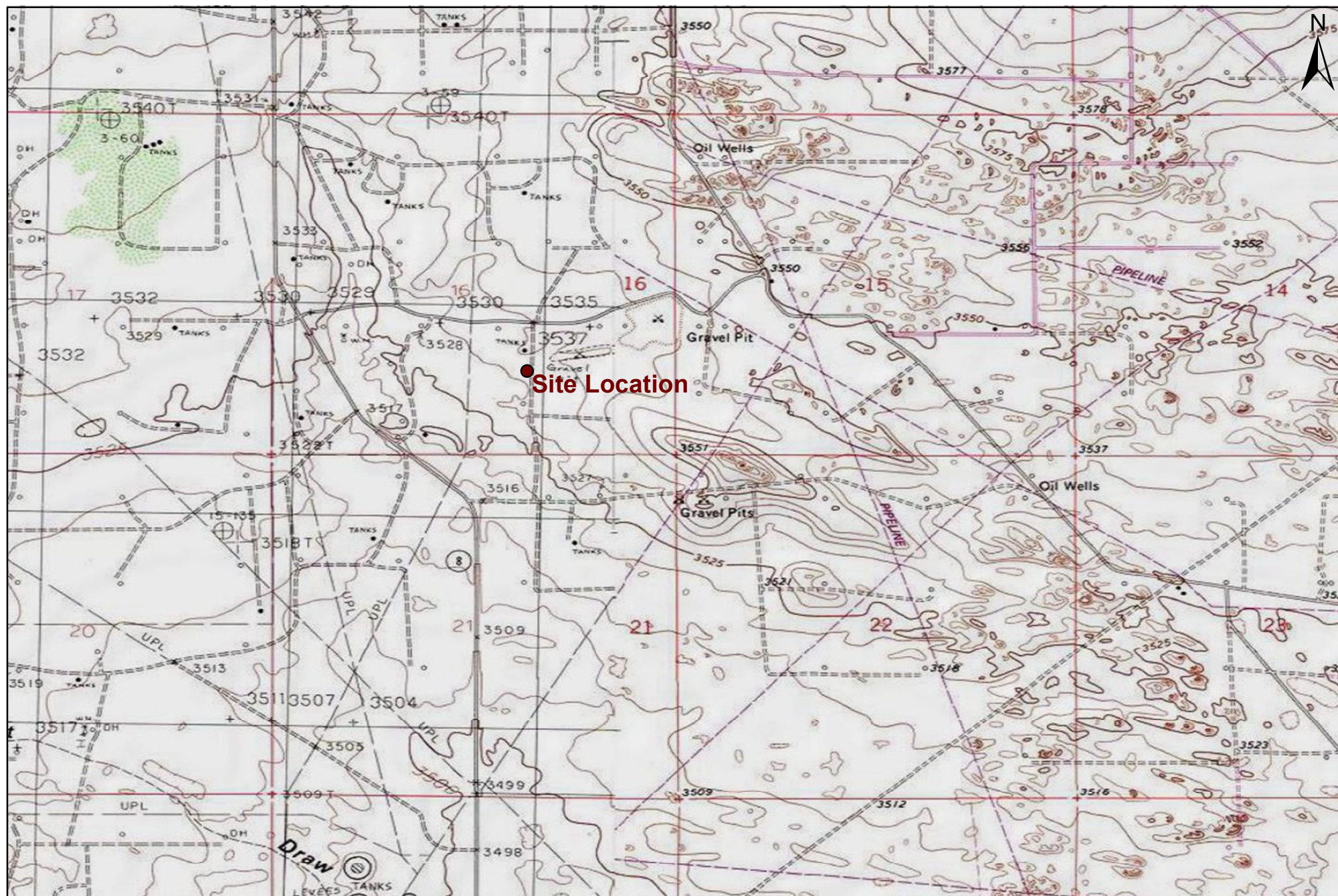
6.0 LIMITATIONS

Basin Environmental Service Technologies, LLC, has prepared this *Remediation Summary & Site Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. Basin has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Basin has not conducted an independent examination of the facts contained in referenced materials and statements. Basin has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Basin has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Basin notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Southern Union Gas Services. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Basin Environmental Service Technologies, LLC, and/or Southern Union Gas Services.

7.0 DISTRIBUTION

- Copy 1: Geoffrey Leking
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- Copy 4: Basin Environmental Service Technologies, LLC
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Lovington, New Mexico 88260



1,000 500 0 1,000 2,000
 Distance in Feet

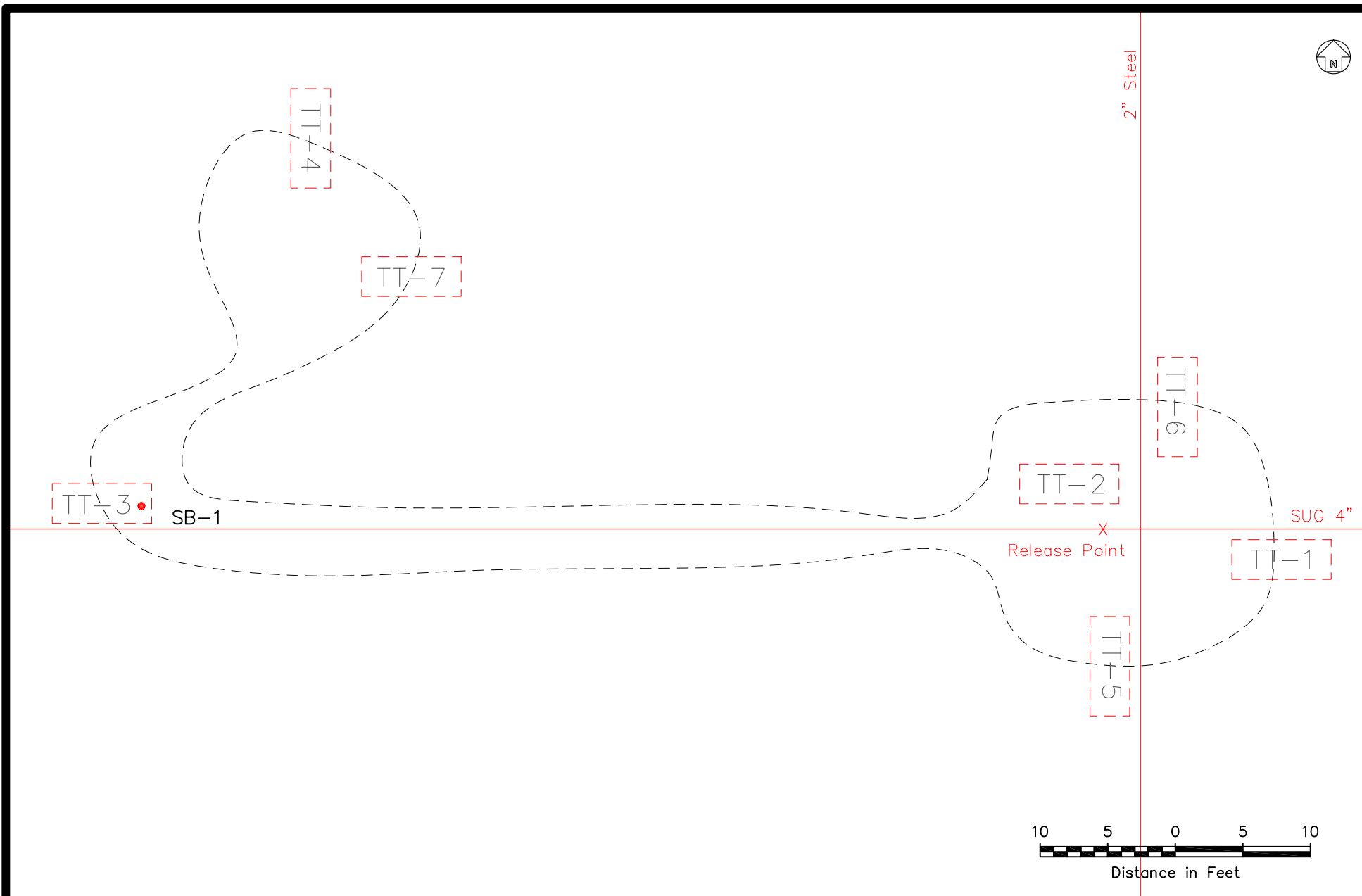
Figure 1
Site Location Map
Southern Union Gas Services
S&W 4" Lateral
Lea County, New Mexico
NMOCD Reference #: 1RP-1018



Basin Environmental Service Technologies, LLC
 3100 Plains Hwy.
 Lovington, NM 88260

Drawn By: BJA Checked By: JWL

December 27, 2012 Scale: 1" = 2000'



<div>Legend</div> <div><div>---</div>Inferred Flow Path</div> <div><div>[]</div>Test Trench</div> <div><div>●</div>Soil Boring Location</div>	<div>Figure 2</div> <div>Site & Sample Location Map</div> <div>Southern Union Gas Services</div> <div>S & W 4" Lateral</div> <div>NMOCD Ref RP-1018</div> <div>Lea County, New Mexico</div>	<div>Basin Environmental Services</div> <div><div>Prep By: JWL</div><div>Checked By: BJA</div><div>December, 27, 2012</div><div>Scale 1"=10'</div></div>
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TABLE 1
CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

SOUTHERN UNION GAS SERVICES
S & W 4" LATERAL
HISTORICAL RELEASE SITE
LEA COUNTY, NEW MEXICO
NMOCD REF# 1RP-1018

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	SULFIDE (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)	TOTAL TPH C ₆ -C ₂₈ (mg/Kg)	CHLORIDE (mg/Kg)
Release Point Surface	Surface	8/14/2006	Excavated		-	-	-	-	-	344.0	2,770.0	903.0	4,020.0	-
Release Point 4' BGS	4'	8/14/2006	Excavated		-	-	-	-	-	11.4	18.7	<10.0	30.1	-
Release Point 6' BGS	6'	8/14/2006	Excavated		<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	-	-	-	-	-
West Bell Hole 1' BGS	1'	8/14/2006	Excavated		-	-	-	-	-	37.8	39.6	<10.0	77.4	-
West Bell Hole 4' BGS	4'	8/14/2006	Excavated		-	-	-	-	-	1,490.0	354.0	67.3	1,910.0	-
West Poned Area 6" BGS	6"	8/14/2006	Excavated		-	-	-	-	-	639.0	638.0	162.0	1,440.0	-
West Poned Area 1' BGS	1'	8/14/2006	Excavated		<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<10.0	17.5	<10.0	17.5	-
West Poned Area Surface	3'	8/14/2006	Excavated		-	-	-	-	-	129.0	2,100.0	429.0	2,660.0	-
P.R. @ 9'	9'	9/18/2009	N/A		-	-	-	-	-	<10.0	<10.0	<10.0	<10.0	-
B-Comp.	N/A	9/18/2009	N/A		-	-	-	-	-	<10.0	<10.0	<10.0	<10.0	-
S-Comp.	N/A	9/18/2009	N/A		-	-	-	-	-	<10.0	<10.0	<10.0	<10.0	-
NW-Comp.	N/A	9/18/2009	N/A		-	-	-	-	-	<10.0	<10.0	<10.0	<10.0	-
SW-Comp.	N/A	9/18/2009	N/A		-	-	-	-	-	<10.0	<10.0	<10.0	<10.0	-
P-Comp.	N/A	9/18/2009	N/A		-	-	-	-	-	<10.0	<10.0	<10.0	<10.0	-
S-5	N/A	9/18/2009	N/A		<0.025	<0.025	<0.025	<0.025	<0.025	10.3	<10.0	<10.0	10.3	-
TT-1 @ Surface	Surface	12/20/2012	In-Situ	-	-	-	-	-	-	<19.7	<19.7	<19.7	<19.7	4.26
TT-1 @ 4'	4'	12/20/2012	In-Situ	-	-	-	-	-	-	<18.0	<18.0	<18.0	<18.0	2.36
TT-1 @ 6'	6'	12/20/2012	In-Situ	-	-	-	-	-	-	<19.0	<19.0	<19.0	<19.0	1.79
TT-2 @ Surface	Surface	12/20/2012	In-Situ	-	-	-	-	-	-	<15.4	<15.4	<15.4	<15.4	<1.03
TT-2 @ 4'	4'	12/20/2012	In-Situ	-	-	-	-	-	-	<17.2	<17.2	<17.2	<17.2	1.28
TT-2 @ 6'	6'	12/20/2012	In-Situ	<50.0	<0.00103	<0.00206	<0.00103	<0.00206	<0.00206	<15.4	<15.4	<15.4	<15.4	<1.03
TT-3 @ Surface	Surface	12/20/2012	In-Situ	-	-	-	-	-	-	<18.7	<18.7	<18.7	<18.7	1.54
TT-3 @ 4'	4'	12/20/2012	In-Situ	-	-	-	-	-	-	<18.5	<18.5	<18.5	<18.5	1.31
TT-3 @ 6'	6'	12/20/2012	In-Situ	<50.0	<0.00116	<0.00232	<0.00116	<0.00232	<0.00232	<17.5	74.1	<17.5	74.1	4.16
TT-4 @ Surface	Surface	12/20/2012	In-Situ	-	-	-	-	-	-	<19.5	<19.5	<19.5	<19.5	<1.31
TT-4 @ 4'	4'	12/20/2012	In-Situ	-	-	-	-	-	-	<15.4	<15.4	<15.4	<15.4	<1.03
TT-4 @ 6'	6'	12/20/2012	In-Situ	64.0	<0.00122	<0.00244	<0.00122	<0.00244	<0.00244	<18.3	<18.3	<18.3	<18.3	<1.22
TT-5 @ Surface	Surface	12/20/2012	In-Situ	-	-	-	-	-	-	<21.2	<21.2	<21.2	<21.2	10.9
TT-5 @ 4'	4'	12/20/2012	In-Situ	-	-	-	-	-	-	<19.8	<19.8	<19.8	<19.8	4.10
TT-5 @ 6'	6'	12/20/2012	In-Situ	-	-	-	-	-	-	<18.3	<18.3	<18.3	<18.3	3.60
TT-6 @ Surface	Surface	12/20/2012	In-Situ	-	-	-	-	-	-	<19.8	<19.8	<19.8	<19.8	<1.32
TT-6 @ 4'	4'	12/20/2012	In-Situ	-	-	-	-	-	-	<17.1	<17.1	<17.1	<17.1	<1.14
TT-6 @ 6'	6'	12/20/2012	In-Situ	-	-	-	-	-	-	<18.0	<18.0	<18.0	<18.0	<1.20
TT-7 @ Surface	Surface	12/20/2012	In-Situ	-	-	-	-	-	-	<19.3	<19.3	<19.3	<19.3	<1.28
TT-7 @ 4'	4'	12/20/2012	In-Situ	-	-	-	-	-	-	<20.3	<20.3	<20.3	<20.3	2.16
TT-7 @ 6'	6'	12/20/2012	In-Situ	-	-	-	-	-	-	<15.3	<15.3	<15.3	<15.3	<1.02
SB#1 @ 8'	8'	1/24/2013	In-Situ	-	-	-	-	-	-	<16.0	<16.0	<16.0	<16.0	-
SB#1 @ 10'	10'	1/24/2013	In-Situ	-	-	-	-	-	-	<15.4	<15.4	<15.4	<15.4	-
NMOCD Standard					10				50				100	250



Photograph of the initial release at the S & W 4'' Historical Release Site.



Photograph of the initial release at the S & W 4'' Historical Release Site.



Photograph of the pipeline replacement and excavation activities at the S & W 4" Historical Release Site.



Photograph of the pipeline replacement and excavation activities at the S & W 4" Historical Release Site.



Photograph of delineation activities at the S & W 4" Historical Release Site.



Photograph of delineation activities at the S & W 4" Historical Release Site.



Photograph of the advancement of Soil Boring SB-1 at the S & W 4" Historical Release Site.



Photograph of the S & W 4" Historical Release Site after delineation activities.



Analytical Report

Prepared for:

Tony Savoie

Southern Union Gas Services- Jal

P.O. Box 1226

Jal, NM 88252

Project: S & W 4" Lateral

Project Number: 2006-036

Location: North of Oil Center

Lab Order Number: 6H15006

Report Date: 08/18/06

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Release Point Surface	6H15006-01	Soil	08/14/06 08:50	08-15-2006 09:35
Release Point 4' BGS	6H15006-02	Soil	08/14/06 08:53	08-15-2006 09:35
Release Point 6' BGS	6H15006-03	Soil	08/14/06 08:57	08-15-2006 09:35
West Bellhole 1' BGS	6H15006-04	Soil	08/14/06 09:00	08-15-2006 09:35
West Bellhole 4' BGS	6H15006-05	Soil	08/14/06 09:05	08-15-2006 09:35
West Poned area 6" BGS	6H15006-06	Soil	08/14/06 09:10	08-15-2006 09:35
West Poned area 1' BGS	6H15006-07	Soil	08/14/06 09:12	08-15-2006 09:35
West Poned area Surface	6H15006-08	Soil	08/14/06 09:08	08-15-2006 09:35

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Release Point Surface (6H15006-01) Soil									
Carbon Ranges C6-C12	344	100	mg/kg dry	10	EH61508	08/15/06	08/15/06	EPA 8015M	
Carbon Ranges C12-C28	2770	100	"	"	"	"	"	"	
Carbon Ranges C28-C35	903	100	"	"	"	"	"	"	
Total Hydrocarbons	4020	100	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		9.40 %	70-130		"	"	"	"	S-06
<i>Surrogate: 1-Chlorooctadecane</i>		11.4 %	70-130		"	"	"	"	S-06
Release Point 4' BGS (6H15006-02) Soil									
Carbon Ranges C6-C12	11.4	10.0	mg/kg dry	1	EH61508	08/15/06	08/16/06	EPA 8015M	
Carbon Ranges C12-C28	18.7	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	30.1	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		101 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		92.6 %	70-130		"	"	"	"	
Release Point 6' BGS (6H15006-03) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH61514	08/15/06	08/16/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		92.8 %	80-120		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		93.5 %	80-120		"	"	"	"	
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EH61508	08/15/06	08/16/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		104 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		95.6 %	70-130		"	"	"	"	

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
West Bellhole 1' BGS (6H15006-04) Soil									
Carbon Ranges C6-C12	37.8	10.0	mg/kg dry	1	EH61508	08/15/06	08/16/06	EPA 8015M	
Carbon Ranges C12-C28	39.6	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	77.4	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		107 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		95.0 %	70-130		"	"	"	"	
West Bellhole 4' BGS (6H15006-05) Soil									
Carbon Ranges C6-C12	1490	10.0	mg/kg dry	1	EH61508	08/15/06	08/16/06	EPA 8015M	
Carbon Ranges C12-C28	354	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	67.3	10.0	"	"	"	"	"	"	
Total Hydrocarbons	1910	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		133 %	70-130		"	"	"	"	S-04
<i>Surrogate: 1-Chlorooctadecane</i>		99.0 %	70-130		"	"	"	"	
West Poned area 6" BGS (6H15006-06) Soil									
Carbon Ranges C6-C12	639	10.0	mg/kg dry	1	EH61508	08/15/06	08/16/06	EPA 8015M	
Carbon Ranges C12-C28	638	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	162	10.0	"	"	"	"	"	"	
Total Hydrocarbons	1440	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		117 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		97.4 %	70-130		"	"	"	"	
West Poned area 1' BGS (6H15006-07) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EH61514	08/15/06	08/16/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		103 %	80-120		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		90.2 %	80-120		"	"	"	"	
Carbon Ranges C6-C12	J [9.82]	10.0	mg/kg dry	1	EH61508	08/15/06	08/16/06	EPA 8015M	J
Carbon Ranges C12-C28	17.5	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	17.5	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		103 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		93.2 %	70-130		"	"	"	"	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 3 of 11

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
West Poned area Surface (6H15006-08) Soil									
Carbon Ranges C6-C12	129	10.0	mg/kg dry	1	EH61508	08/15/06	08/16/06	EPA 8015M	
Carbon Ranges C12-C28	2100	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	429	10.0	"	"	"	"	"	"	
Total Hydrocarbons	2660	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		110 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		99.0 %	70-130		"	"	"	"	

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Release Point Surface (6H15006-01) Soil									
% Moisture	7.3	0.1	%	1	EH61601	08/15/06	08/16/06	% calculation	
Release Point 4' BGS (6H15006-02) Soil									
% Moisture	19.2	0.1	%	1	EH61601	08/15/06	08/16/06	% calculation	
Release Point 6' BGS (6H15006-03) Soil									
Chloride	J [1.90]	5.00	mg/kg	10	EH61511	08/15/06	08/15/06	EPA 300.0	J
% Moisture	17.1	0.1	%	1	EH61601	08/15/06	08/16/06	% calculation	
West Bellhole 1' BGS (6H15006-04) Soil									
% Moisture	14.1	0.1	%	1	EH61601	08/15/06	08/16/06	% calculation	
West Bellhole 4' BGS (6H15006-05) Soil									
% Moisture	17.0	0.1	%	1	EH61601	08/15/06	08/16/06	% calculation	
West Poned area 6" BGS (6H15006-06) Soil									
% Moisture	17.5	0.1	%	1	EH61601	08/15/06	08/16/06	% calculation	
West Poned area 1' BGS (6H15006-07) Soil									
Chloride	J [2.16]	5.00	mg/kg	10	EH61511	08/15/06	08/15/06	EPA 300.0	J
% Moisture	17.2	0.1	%	1	EH61601	08/15/06	08/16/06	% calculation	
West Poned area Surface (6H15006-08) Soil									
% Moisture	24.8	0.1	%	1	EH61601	08/15/06	08/16/06	% calculation	

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH61508 - EPA 5030C (GC)

Blank (EH61508-BLK1)

Prepared & Analyzed: 08/15/06

Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
Surrogate: 1-Chlorooctane	50.5		mg/kg	50.0		101	70-130			
Surrogate: 1-Chlorooctadecane	48.3		"	50.0		96.6	70-130			

LCS (EH61508-BS1)

Prepared & Analyzed: 08/15/06

Carbon Ranges C6-C12	470	10.0	mg/kg wet	500		94.0	75-125			
Carbon Ranges C12-C28	481	10.0	"	500		96.2	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	951	10.0	"	1000		95.1	75-125			
Surrogate: 1-Chlorooctane	54.0		mg/kg	50.0		108	70-130			
Surrogate: 1-Chlorooctadecane	46.8		"	50.0		93.6	70-130			

Calibration Check (EH61508-CCV1)

Prepared: 08/15/06 Analyzed: 08/16/06

Carbon Ranges C6-C12	236		mg/kg	250		94.4	80-120			
Carbon Ranges C12-C28	273		"	250		109	80-120			
Total Hydrocarbons	509		"	500		102	80-120			
Surrogate: 1-Chlorooctane	63.4		"	50.0		127	70-130			
Surrogate: 1-Chlorooctadecane	56.9		"	50.0		114	70-130			

Matrix Spike (EH61508-MS1)

Source: 6H15006-03

Prepared: 08/15/06 Analyzed: 08/16/06

Carbon Ranges C6-C12	559	10.0	mg/kg dry	603	ND	92.7	75-125			
Carbon Ranges C12-C28	572	10.0	"	603	ND	94.9	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125			
Total Hydrocarbons	1130	10.0	"	1210	ND	93.4	75-125			
Surrogate: 1-Chlorooctane	56.0		mg/kg	50.0		112	70-130			
Surrogate: 1-Chlorooctadecane	48.3		"	50.0		96.6	70-130			

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH61508 - EPA 5030C (GC)

Matrix Spike Dup (EH61508-MSD1)

Source: 6H15006-03

Prepared: 08/15/06 Analyzed: 08/16/06

Carbon Ranges C6-C12	578	10.0	mg/kg dry	603	ND	95.9	75-125	3.34	20	
Carbon Ranges C12-C28	589	10.0	"	603	ND	97.7	75-125	2.93	20	
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125		20	
Total Hydrocarbons	1170	10.0	"	1210	ND	96.7	75-125	3.48	20	
Surrogate: 1-Chlorooctane	58.1		mg/kg	50.0		116	70-130			
Surrogate: 1-Chlorooctadecane	49.2		"	50.0		98.4	70-130			

Batch EH61514 - EPA 5030C (GC)

Blank (EH61514-BLK1)

Prepared: 08/15/06 Analyzed: 08/16/06

Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	38.1		ug/kg	40.0		95.2	80-120			
Surrogate: 4-Bromofluorobenzene	41.0		"	40.0		102	80-120			

LCS (EH61514-BS1)

Prepared & Analyzed: 08/15/06

Benzene	1.21	0.0250	mg/kg wet	1.25		96.8	80-120			
Toluene	1.38	0.0250	"	1.25		110	80-120			
Ethylbenzene	1.22	0.0250	"	1.25		97.6	80-120			
Xylene (p/m)	2.97	0.0250	"	2.50		119	80-120			
Xylene (o)	1.38	0.0250	"	1.25		110	80-120			
Surrogate: a,a,a-Trifluorotoluene	39.6		ug/kg	40.0		99.0	80-120			
Surrogate: 4-Bromofluorobenzene	47.8		"	40.0		120	80-120			

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH61514 - EPA 5030C (GC)

Calibration Check (EH61514-CCV1)

Prepared: 08/15/06 Analyzed: 08/17/06

Benzene	47.2		ug/kg	50.0		94.4	80-120			
Toluene	51.8		"	50.0		104	80-120			
Ethylbenzene	55.0		"	50.0		110	80-120			
Xylene (p/m)	112		"	100		112	80-120			
Xylene (o)	55.2		"	50.0		110	80-120			
Surrogate: a,a,a-Trifluorotoluene	45.7		"	40.0		114	80-120			
Surrogate: 4-Bromofluorobenzene	44.5		"	40.0		111	80-120			

Matrix Spike (EH61514-MS1)

Source: 6H15008-01

Prepared: 08/15/06 Analyzed: 08/17/06

Benzene	1.33	0.0250	mg/kg dry	1.35	ND	98.5	80-120			
Toluene	1.54	0.0250	"	1.35	ND	114	80-120			
Ethylbenzene	1.30	0.0250	"	1.35	ND	96.3	80-120			
Xylene (p/m)	3.19	0.0250	"	2.71	ND	118	80-120			
Xylene (o)	1.45	0.0250	"	1.35	ND	107	80-120			
Surrogate: a,a,a-Trifluorotoluene	84.1		ug/kg	80.0		105	80-120			
Surrogate: 4-Bromofluorobenzene	84.0		"	80.0		105	80-120			

Matrix Spike Dup (EH61514-MSD1)

Source: 6H15008-01

Prepared: 08/15/06 Analyzed: 08/17/06

Benzene	1.28	0.0250	mg/kg dry	1.35	ND	94.8	80-120	3.83	20	
Toluene	1.56	0.0250	"	1.35	ND	116	80-120	1.74	20	
Ethylbenzene	1.53	0.0250	"	1.35	ND	113	80-120	16.0	20	
Xylene (p/m)	3.24	0.0250	"	2.71	ND	120	80-120	1.68	20	
Xylene (o)	1.58	0.0250	"	1.35	ND	117	80-120	8.93	20	
Surrogate: a,a,a-Trifluorotoluene	44.4		ug/kg	40.0		111	80-120			
Surrogate: 4-Bromofluorobenzene	47.6		"	40.0		119	80-120			

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH61511 - Water Extraction

Blank (EH61511-BLK1)

Prepared & Analyzed: 08/15/06

Chloride	ND	0.500	mg/kg							
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LCS (EH61511-BS1)

Prepared & Analyzed: 08/15/06

Chloride	9.79	0.500	mg/kg	10.0		97.9	80-120			
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Calibration Check (EH61511-CCV1)

Prepared & Analyzed: 08/15/06

Chloride	9.49		mg/L	10.0		94.9	80-120			
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Duplicate (EH61511-DUP1)

Source: 6H15002-02

Prepared & Analyzed: 08/15/06

Chloride	42.2	5.00	mg/kg		43.4			2.80	20	
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Duplicate (EH61511-DUP2)

Source: 6H15010-01

Prepared & Analyzed: 08/15/06

Chloride	647	10.0	mg/kg		642			0.776	20	
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Matrix Spike (EH61511-MS1)

Source: 6H15002-02

Prepared & Analyzed: 08/15/06

Chloride	149	5.00	mg/kg	100	43.4	106	80-120			
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Matrix Spike (EH61511-MS2)

Source: 6H15010-01

Prepared & Analyzed: 08/15/06

Chloride	900	10.0	mg/kg	200	642	129	80-120			S-07
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Batch EH61601 - General Preparation (Prep)

Blank (EH61601-BLK1)

Prepared: 08/15/06 Analyzed: 08/16/06

% Solids	100		%							
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Duplicate (EH61601-DUP1)

Source: 6H15002-01

Prepared: 08/15/06 Analyzed: 08/16/06

% Solids	90.3		%		89.0			1.45	20	
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Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EH61601 - General Preparation (Prep)

Duplicate (EH61601-DUP2)		Source: 6H15007-04		Prepared: 08/15/06 Analyzed: 08/16/06						
% Solids	97.3		%		96.9			0.412	20	
Duplicate (EH61601-DUP3)		Source: 6H15013-01		Prepared: 08/15/06 Analyzed: 08/16/06						
% Solids	90.1		%		90.1			0.00	20	

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Notes and Definitions

S-07 Recovery outside Laboratory historical or method prescribed limits.

S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

J Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

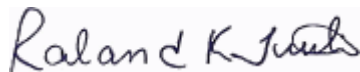
RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date: 8/18/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas
Variance/ Corrective Action Report- Sample Log-In

Client: SUGS
Date/ Time: 8/15/06 9:35
Lab ID #: 6H15006
Initials: CR

Sample Receipt Checklist

				Client Initials
#1	Temperature of container/ cooler?	Yes	No	1.5 °C
#2	Shipping container in good condition?	Yes	No	
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present
#4	Custody Seals intact on sample bottles/ container?	Yes	No	Not Present
#5	Chain of Custody present?	Yes	No	
#6	Sample instructions complete of Chain of Custody?	Yes	No	
#7	Chain of Custody signed when relinquished/ received?	Yes	No	
#8	Chain of Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid
#9	Container label(s) legible and intact?	Yes	No	Not Applicable
#10	Sample matrix/ properties agree with Chain of Custody?	Yes	No	
#11	Containers supplied by ELOT?	Yes	No	
#12	Samples in proper container/ bottle?	Yes	No	See Below
#13	Samples properly preserved?	Yes	No	See Below
#14	Sample bottles intact?	Yes	No	
#15	Preservations documented on Chain of Custody?	Yes	No	
#16	Containers documented on Chain of Custody?	Yes	No	
#17	Sufficient sample amount for indicated test(s)?	Yes	No	See Below
#18	All samples received within sufficient hold time?	Yes	No	See Below
#19	VOC samples have zero headspace?	Yes	No	Not Applicable

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that Apply:
- ☐ See attached e-mail/ fax
 - ☐ Client understands and would like to proceed with analysis
 - ☐ Cooling process had begun shortly after sampling event



Analytical Report

Prepared for:

Tony Savoie

Southern Union Gas Services- Jal

P.O. Box 1226

Jal, NM 88252

Project: S & W 4" Lateral

Project Number: 2006-036

Location: SE of Monument

Lab Order Number: 6I08004

Report Date: 09/11/06

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SW-1	6108004-01	Soil	09/07/06 15:20	09-08-2006 09:55

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SW-1 (6108004-01) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EI60813	09/08/06	09/08/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		<i>74.4 %</i>	<i>70-130</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: 1-Chlorooctadecane</i>		<i>77.4 %</i>	<i>70-130</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

Southern Union Gas Services- Jal
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Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SW-1 (6108004-01) Soil									
% Moisture	15.6	0.1	%	1	EI61103	09/08/06	09/11/06	% calculation	

Southern Union Gas Services- Jal
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Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI60813 - Solvent Extraction (GC)

Blank (EI60813-BLK1)

Prepared & Analyzed: 09/08/06

Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
<i>Surrogate: 1-Chlorooctane</i>	39.3		mg/kg	50.0		78.6	70-130			
<i>Surrogate: 1-Chlorooctadecane</i>	37.7		"	50.0		75.4	70-130			

LCS (EI60813-BS1)

Prepared & Analyzed: 09/08/06

Carbon Ranges C6-C12	464	10.0	mg/kg wet	500		92.8	75-125			
Carbon Ranges C12-C28	403	10.0	"	500		80.6	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	867	10.0	"	1000		86.7	75-125			
<i>Surrogate: 1-Chlorooctane</i>	51.4		mg/kg	50.0		103	70-130			
<i>Surrogate: 1-Chlorooctadecane</i>	40.2		"	50.0		80.4	70-130			

Calibration Check (EI60813-CCV1)

Prepared & Analyzed: 09/08/06

Carbon Ranges C6-C12	208		mg/kg	250		83.2	80-120			
Carbon Ranges C12-C28	271		"	250		108	80-120			
Total Hydrocarbons	479		"	500		95.8	80-120			
<i>Surrogate: 1-Chlorooctane</i>	51.0		"	50.0		102	70-130			
<i>Surrogate: 1-Chlorooctadecane</i>	46.3		"	50.0		92.6	70-130			

Matrix Spike (EI60813-MS1)

Source: 6108009-02

Prepared & Analyzed: 09/08/06

Carbon Ranges C6-C12	556	10.0	mg/kg dry	577	ND	96.4	75-125			
Carbon Ranges C12-C28	478	10.0	"	577	ND	82.8	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125			
Total Hydrocarbons	1030	10.0	"	1150	ND	89.6	75-125			
<i>Surrogate: 1-Chlorooctane</i>	53.0		mg/kg	50.0		106	70-130			
<i>Surrogate: 1-Chlorooctadecane</i>	43.8		"	50.0		87.6	70-130			

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI60813 - Solvent Extraction (GC)

Matrix Spike Dup (EI60813-MSD1)

Source: 6I08009-02

Prepared & Analyzed: 09/08/06

Carbon Ranges C6-C12	567	10.0	mg/kg dry	577	ND	98.3	75-125	1.96	20	
Carbon Ranges C12-C28	498	10.0	"	577	ND	86.3	75-125	4.10	20	
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125		20	
Total Hydrocarbons	1060	10.0	"	1150	ND	92.2	75-125	2.87	20	
Surrogate: 1-Chlorooctane	54.5		mg/kg	50.0		109	70-130			
Surrogate: 1-Chlorooctadecane	45.1		"	50.0		90.2	70-130			

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI61103 - General Preparation (Prep)

Blank (EI61103-BLK1)

Prepared: 09/08/06 Analyzed: 09/11/06

% Solids	99.9	%
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Duplicate (EI61103-DUP1)

Source: 6I08001-01

Prepared: 09/08/06 Analyzed: 09/11/06

% Solids	100	%	100	0.00	20
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Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

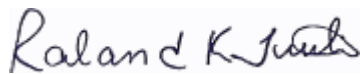
Project: S & W 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:



Date:

9/11/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

12600 West I-20 East
Odessa, Texas 79765
Phone: 432-563-1800
Fax: 432-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Stgw 4" LATERAL

Project #: 2006-036

Project Loc: SE of MICHAMANT

PO#:

Fax No:

Telephone No: 505-395-2116

Sampler Signature: *Don Green*

Email:

Sampler Signature: <u>Don Green</u>		Email: _____		Analyze For:																																	
LAB # (lab use only) <u>5W-1</u>	FIELD CODE <u>5W-1</u>	Date Sampled <u>9-7-06</u>	Time Sampled <u>3:20</u>	No. of Containers <u>1</u>	<table border="1"> <tr> <th colspan="2">Preservative</th> <th colspan="2">Matrix</th> </tr> <tr> <td>Ice</td> <td></td> <td>Soil</td> <td></td> </tr> <tr> <td>HNO₃</td> <td></td> <td>Sludge</td> <td></td> </tr> <tr> <td>HCl</td> <td></td> <td>Water</td> <td></td> </tr> <tr> <td>NaOH</td> <td></td> <td>Other (Specify)</td> <td></td> </tr> <tr> <td>H₂SO₄</td> <td></td> <td></td> <td></td> </tr> <tr> <td>None</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Other (Specify)</td> <td></td> <td></td> <td></td> </tr> </table>	Preservative		Matrix		Ice		Soil		HNO ₃		Sludge		HCl		Water		NaOH		Other (Specify)		H ₂ SO ₄				None				Other (Specify)			
						Preservative		Matrix																													
Ice		Soil																																			
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RUSH TAT (Pre-Schedule)																																					

Relinquished by: <u>Don Green</u>	Date <u>9-8-06</u>	Time <u>7:20</u>	Received by: <u>Don Green</u>	Date <u>9-8-06</u>	Time <u>7:20</u>
Relinquished by: <u>Don Green</u>	Date <u>9-8-06</u>	Time <u>9:55</u>	Received by ELOT: <u>Don Green</u>	Date <u>9-8-06</u>	Time <u>9:55</u>

Special Instructions:	Sample Containers Intact? <u>8</u> Labels on container? <u>8</u> Custody Seals: <u>Containers / Cooler</u> Temperature Upon Receipt: <u>30</u> Laboratory Comments: <u>402 glass</u>
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Environmental Lab of Texas
Variance/ Corrective Action Report- Sample Log-In

Client: SUEB
Date/ Time: 9/8/00 9:55
Lab ID #: WIOX009
Initials: CK

Sample Receipt Checklist

				Client Initials
#1 Temperature of container/ cooler?	Yes	No	3.0 ° C	
#2 Shipping container in good condition?	Yes	No		
#3 Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present	
#4 Custody Seals intact on sample bottles/ container?	Yes	No	Not Present	
#5 Chain of Custody present?	Yes	No		
#6 Sample instructions complete of Chain of Custody?	Yes	No		
#7 Chain of Custody signed when relinquished/ received?	Yes	No		
#8 Chain of Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid	
#9 Container label(s) legible and intact?	Yes	No	Not Applicable	
#10 Sample matrix/ properties agree with Chain of Custody?	Yes	No		
#11 Containers supplied by ELOT?	Yes	No		
#12 Samples in proper container/ bottle?	Yes	No	See Below	
#13 Samples properly preserved?	Yes	No	See Below	
#14 Sample bottles intact?	Yes	No		
#15 Preservations documented on Chain of Custody?	Yes	No		
#16 Containers documented on Chain of Custody?	Yes	No		
#17 Sufficient sample amount for indicated test(s)?	Yes	No	See Below	
#18 All samples received within sufficient hold time?	Yes	No	See Below	
#19 VOC samples have zero headspace?	Yes	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken: _____

- Check all that Apply:
- ☐ See attached e-mail/ fax
 - ☐ Client understands and would like to proceed with analysis
 - ☐ Cooling process had begun shortly after sampling event



12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Tony Savoie

Southern Union Gas Services- Jal

P.O. Box 1226

Jal, NM 88252

Project: SW 4" Lateral

Project Number: 2006-036

Location: None Given

Lab Order Number: 6118008

Report Date: 09/20/06

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: SW 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
P.R.@ 9'	6118008-01	Soil	09/18/06 12:00	09-18-2006 14:45
B- Comp.	6118008-02	Soil	09/18/06 12:00	09-18-2006 14:45
S- Comp.	6118008-03	Soil	09/18/06 12:00	09-18-2006 14:45
NW- Comp.	6118008-04	Soil	09/18/06 12:00	09-18-2006 14:45
SW- Comp.	6118008-05	Soil	09/18/06 12:00	09-18-2006 14:45
P- Comp.	6118008-06	Soil	09/18/06 12:00	09-18-2006 14:45
S-5	6118008-07	Soil	09/18/06 12:00	09-18-2006 14:45

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: SW 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
P.R.@ 9' (6I18008-01) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EI61820	09/18/06	09/19/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		93.8 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		123 %	70-130		"	"	"	"	
B- Comp. (6I18008-02) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EI61820	09/18/06	09/19/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		80.0 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		102 %	70-130		"	"	"	"	
S- Comp. (6I18008-03) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EI61820	09/18/06	09/19/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		79.0 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		100 %	70-130		"	"	"	"	
NW- Comp. (6I18008-04) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EI61820	09/18/06	09/19/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
<i>Surrogate: 1-Chlorooctane</i>		78.8 %	70-130		"	"	"	"	
<i>Surrogate: 1-Chlorooctadecane</i>		102 %	70-130		"	"	"	"	

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: SW 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SW- Comp. (6I18008-05) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EI61820	09/18/06	09/19/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		79.4 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		100 %	70-130		"	"	"	"	
P- Comp. (6I18008-06) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EI61820	09/18/06	09/19/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		76.8 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		98.0 %	70-130		"	"	"	"	
S-5 (6I18008-07) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EI61904	09/19/06	09/19/06	EPA 8021B	
Toluene	J [0.0136]	0.0250	"	"	"	"	"	"	J
Ethylbenzene	J [0.0162]	0.0250	"	"	"	"	"	"	J
Xylene (p/m)	0.0316	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		123 %	80-120		"	"	"	"	S-04
Surrogate: 4-Bromofluorobenzene		107 %	80-120		"	"	"	"	
Carbon Ranges C6-C12	10.3	10.0	mg/kg dry	1	EI61820	09/18/06	09/19/06	EPA 8015M	
Carbon Ranges C12-C28	J [8.93]	10.0	"	"	"	"	"	"	J
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		81.2 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		102 %	70-130		"	"	"	"	

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: SW 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
P.R.@ 9' (6I18008-01) Soil									
% Moisture	1.5	0.1	%	1	EI61901	09/18/06	09/19/06	% calculation	
B- Comp. (6I18008-02) Soil									
% Moisture	1.9	0.1	%	1	EI61901	09/18/06	09/19/06	% calculation	
S- Comp. (6I18008-03) Soil									
% Moisture	8.8	0.1	%	1	EI61901	09/18/06	09/19/06	% calculation	
NW- Comp. (6I18008-04) Soil									
% Moisture	1.9	0.1	%	1	EI61901	09/18/06	09/19/06	% calculation	
SW- Comp. (6I18008-05) Soil									
% Moisture	4.5	0.1	%	1	EI61901	09/18/06	09/19/06	% calculation	
P- Comp. (6I18008-06) Soil									
% Moisture	5.4	0.1	%	1	EI61901	09/18/06	09/19/06	% calculation	
S-5 (6I18008-07) Soil									
% Moisture	18.1	0.1	%	1	EI61901	09/18/06	09/19/06	% calculation	

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P.O. Box 1226
Jal NM, 88252

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Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI61820 - Solvent Extraction (GC)

Blank (EI61820-BLK1)

Prepared & Analyzed: 09/18/06

Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
<i>Surrogate: 1-Chlorooctane</i>	<i>38.9</i>		<i>mg/kg</i>	<i>50.0</i>		<i>77.8</i>	<i>70-130</i>			
<i>Surrogate: 1-Chlorooctadecane</i>	<i>48.7</i>		<i>"</i>	<i>50.0</i>		<i>97.4</i>	<i>70-130</i>			

LCS (EI61820-BS1)

Prepared & Analyzed: 09/18/06

Carbon Ranges C6-C12	485	10.0	mg/kg wet	500		97.0	75-125			
Carbon Ranges C12-C28	401	10.0	"	500		80.2	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	886	10.0	"	1000		88.6	75-125			
<i>Surrogate: 1-Chlorooctane</i>	<i>52.7</i>		<i>mg/kg</i>	<i>50.0</i>		<i>105</i>	<i>70-130</i>			
<i>Surrogate: 1-Chlorooctadecane</i>	<i>52.8</i>		<i>"</i>	<i>50.0</i>		<i>106</i>	<i>70-130</i>			

Calibration Check (EI61820-CCV1)

Prepared: 09/18/06 Analyzed: 09/19/06

Carbon Ranges C6-C12	229		mg/kg	250		91.6	80-120			
Carbon Ranges C12-C28	298		"	250		119	80-120			
Total Hydrocarbons	527		"	500		105	80-120			
<i>Surrogate: 1-Chlorooctane</i>	<i>51.2</i>		<i>"</i>	<i>50.0</i>		<i>102</i>	<i>70-130</i>			
<i>Surrogate: 1-Chlorooctadecane</i>	<i>58.7</i>		<i>"</i>	<i>50.0</i>		<i>117</i>	<i>70-130</i>			

Matrix Spike (EI61820-MS1)

Source: 6118006-01

Prepared & Analyzed: 09/18/06

Carbon Ranges C6-C12	563	10.0	mg/kg dry	571	ND	98.6	75-125			
Carbon Ranges C12-C28	489	10.0	"	571	ND	85.6	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125			
Total Hydrocarbons	1050	10.0	"	1140	ND	92.1	75-125			
<i>Surrogate: 1-Chlorooctane</i>	<i>52.5</i>		<i>mg/kg</i>	<i>50.0</i>		<i>105</i>	<i>70-130</i>			
<i>Surrogate: 1-Chlorooctadecane</i>	<i>53.4</i>		<i>"</i>	<i>50.0</i>		<i>107</i>	<i>70-130</i>			

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: SW 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI61820 - Solvent Extraction (GC)

Matrix Spike Dup (EI61820-MSD1)		Source: 6I18006-01			Prepared & Analyzed: 09/18/06					
Carbon Ranges C6-C12	547	10.0	mg/kg dry	571	ND	95.8	75-125	2.88	20	
Carbon Ranges C12-C28	467	10.0	"	571	ND	81.8	75-125	4.60	20	
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125		20	
Total Hydrocarbons	1010	10.0	"	1140	ND	88.6	75-125	3.88	20	
Surrogate: 1-Chlorooctane	52.0		mg/kg	50.0		104	70-130			
Surrogate: 1-Chlorooctadecane	51.5		"	50.0		103	70-130			

Batch EI61904 - EPA 5030C (GC)

Blank (EI61904-BLK1)		Prepared & Analyzed: 09/19/06								
Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	38.7		ug/kg	40.0		96.8	80-120			
Surrogate: 4-Bromofluorobenzene	32.4		"	40.0		81.0	80-120			

LCS (EI61904-BS1)		Prepared & Analyzed: 09/19/06								
Benzene	1.42	0.0250	mg/kg wet	1.25		114	80-120			
Toluene	1.29	0.0250	"	1.25		103	80-120			
Ethylbenzene	1.19	0.0250	"	1.25		95.2	80-120			
Xylene (p/m)	2.65	0.0250	"	2.50		106	80-120			
Xylene (o)	1.22	0.0250	"	1.25		97.6	80-120			
Surrogate: a,a,a-Trifluorotoluene	42.4		ug/kg	40.0		106	80-120			
Surrogate: 4-Bromofluorobenzene	38.7		"	40.0		96.8	80-120			

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: SW 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI61904 - EPA 5030C (GC)

Calibration Check (EI61904-CCV1)

Prepared & Analyzed: 09/19/06

Benzene	0.0512		mg/kg wet	0.0500		102	80-120			
Toluene	0.0454		"	0.0500		90.8	80-120			
Ethylbenzene	0.0450		"	0.0500		90.0	80-120			
Xylene (p/m)	0.0887		"	0.100		88.7	80-120			
Xylene (o)	0.0440		"	0.0500		88.0	80-120			
Surrogate: a,a,a-Trifluorotoluene	39.4		ug/kg	40.0		98.5	80-120			
Surrogate: 4-Bromofluorobenzene	32.8		"	40.0		82.0	80-120			

Matrix Spike (EI61904-MS1)

Source: 6I15017-30

Prepared & Analyzed: 09/19/06

Benzene	1.47	0.0250	mg/kg dry	1.31	ND	112	80-120			
Toluene	1.33	0.0250	"	1.31	ND	102	80-120			
Ethylbenzene	1.21	0.0250	"	1.31	ND	92.4	80-120			
Xylene (p/m)	2.81	0.0250	"	2.62	ND	107	80-120			
Xylene (o)	1.32	0.0250	"	1.31	ND	101	80-120			
Surrogate: a,a,a-Trifluorotoluene	40.2		ug/kg	40.0		100	80-120			
Surrogate: 4-Bromofluorobenzene	39.3		"	40.0		98.2	80-120			

Matrix Spike Dup (EI61904-MSD1)

Source: 6I15017-30

Prepared & Analyzed: 09/19/06

Benzene	1.55	0.0250	mg/kg dry	1.31	ND	118	80-120	5.22	20	
Toluene	1.32	0.0250	"	1.31	ND	101	80-120	0.985	20	
Ethylbenzene	1.32	0.0250	"	1.31	ND	101	80-120	8.89	20	
Xylene (p/m)	2.75	0.0250	"	2.62	ND	105	80-120	1.89	20	
Xylene (o)	1.36	0.0250	"	1.31	ND	104	80-120	2.93	20	
Surrogate: a,a,a-Trifluorotoluene	39.9		ug/kg	40.0		99.8	80-120			
Surrogate: 4-Bromofluorobenzene	44.5		"	40.0		111	80-120			

Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: SW 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI61901 - General Preparation (Prep)

Blank (EI61901-BLK1)

Prepared: 09/18/06 Analyzed: 09/19/06

% Solids	100	%
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Duplicate (EI61901-DUP1)

Source: 6118006-01

Prepared: 09/18/06 Analyzed: 09/19/06

% Solids	87.3	%	87.6	0.343	20
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Southern Union Gas Services- Jal
P.O. Box 1226
Jal NM, 88252

Project: SW 4" Lateral
Project Number: 2006-036
Project Manager: Tony Savoie

Fax: 505-395-2326

Notes and Definitions

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

J Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

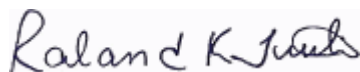
RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

9/20/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas
Variance/ Corrective Action Report- Sample Log-In

Client: SUBS
 Date/ Time: 9/18/06 1:45
 Sample ID #: 6E18008
 Initials: ck

Sample Receipt Checklist

				Client Initials
Temperature of container/ cooler?	Yes	No	3.5 °C	
Shipping container in good condition?	Yes	No		
Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present	
Custody Seals intact on sample bottles/ container?	Yes	No	Not Present	
Chain of Custody present?	Yes	No		
Sample instructions complete of Chain of Custody?	Yes	No		
Chain of Custody signed when relinquished/ received?	Yes	No		
Chain of Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid	
Container label(s) legible and intact?	Yes	No	Not Applicable	
0 Sample matrix/ properties agree with Chain of Custody?	Yes	No		
1 Containers supplied by ELOT?	Yes	No		
2 Samples in proper container/ bottle?	Yes	No	See Below	
3 Samples properly preserved?	Yes	No	See Below	
4 Sample bottles intact?	Yes	No		
5 Preservations documented on Chain of Custody?	Yes	No		
6 Containers documented on Chain of Custody?	Yes	No		
7 Sufficient sample amount for indicated test(s)?	Yes	No	See Below	
8 All samples received within sufficient hold time?	Yes	No	See Below	
9 VOC samples have zero headspace?	Yes	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____
 Regarding: _____

Corrective Action Taken:

Check all that Apply:

- ☐ See attached e-mail/ fax
- ☐ Client understands and would like to proceed with analysis
- ☐ Cooling process had begun shortly after sampling event

Analytical Report 454753
for
Southern Union Gas Services- Monahans

Project Manager: Joel Lowry

SW 4-Inch Lateral

1RP-1018

07-JAN-13

Collected By: Client



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code: AZ000989): Arizona (AZ0758)



07-JAN-13

Project Manager: **Joel Lowry**
Southern Union Gas Services- Monahans
801 South Loop 464
Monahans, TX 79756

Reference: XENCO Report No(s): **454753**
SW 4-Inch Lateral
Project Address: Lovington, NM

Joel Lowry:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 454753. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 454753 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Nicholas Straccione

Project Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

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Southern Union Gas Services- Monahans, Monahans, TX

SW 4-Inch Lateral

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
TT-1 @ Surface	S	12-20-12 09:00		454753-001
TT-1 @ 4'	S	12-20-12 09:05		454753-002
TT-1 @ 6'	S	12-20-12 09:10		454753-003
TT-2 @ Surface	S	12-20-12 09:20		454753-004
TT-2 @ 4'	S	12-20-12 09:25		454753-005
TT-2 @ 6'	S	12-20-12 09:30		454753-006
TT-3 @ Surface	S	12-20-12 09:40		454753-007
TT-3 @ 4'	S	12-20-12 09:45		454753-008
TT3- @ 6'	S	12-20-12 09:50		454753-009
TT4- @ Surface	S	12-20-12 10:00		454753-010
TT4- @ 4'	S	12-20-12 10:05		454753-011
TT4- @ 6'	S	12-20-12 10:10		454753-012
TT-5 @ Surface	S	12-20-12 10:20		454753-013
TT-5 @ 4'	S	12-20-12 10:25		454753-014
TT-5 @ 6'	S	12-20-12 10:30		454753-015
TT-6 @ Surface	S	12-20-12 10:40		454753-016
TT-6 @ 4'	S	12-20-12 10:45		454753-017
TT-6 @ 6'	S	12-20-12 10:50		454753-018
TT-7 @ Surface	S	12-20-12 11:00		454753-019
TT-7 @ 4'	S	12-20-12 11:05		454753-020
TT-7 @ 6'	S	12-20-12 11:10		454753-021



CASE NARRATIVE

Client Name: Southern Union Gas Services- Monahans

Project Name: SW 4-Inch Lateral



Project ID: 1RP-1018

Work Order Number(s): 454753

Report Date: 07-JAN-13

Date Received: 12/24/2012

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Certificate of Analysis Summary 454753

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: 1RP-1018

Contact: Joel Lowry

Project Name: SW 4-Inch Lateral

Date Received in Lab: Mon Dec-24-12 03:00 pm

Report Date: 07-JAN-13

Project Location: Lovington, NM

Project Manager: Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	454753-001	454753-002	454753-003	454753-004	454753-005	454753-006
	<i>Field Id:</i>	TT-1 @ Surface	TT-1 @ 4'	TT-1 @ 6'	TT-2 @ Surface	TT-2 @ 4'	TT-2 @ 6'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-20-12 09:00	Dec-20-12 09:05	Dec-20-12 09:10	Dec-20-12 09:20	Dec-20-12 09:25	Dec-20-12 09:30
BTEX by EPA 8021B	<i>Extracted:</i>						Jan-03-13 08:30
	<i>Analyzed:</i>						Jan-03-13 13:36
	<i>Units/RL:</i>						mg/kg RL
Benzene							ND 0.00103
Toluene							ND 0.00206
Ethylbenzene							ND 0.00103
m,p-Xylenes							ND 0.00206
o-Xylene							ND 0.00103
Total Xylenes							ND 0.00103
Total BTEX							ND 0.00103
Inorganic Anions by EPA 300/300.1 SUB: E871002	<i>Extracted:</i>	Dec-28-12 17:06	Dec-28-12 17:41	Dec-28-12 18:15	Dec-28-12 18:33	Dec-28-12 18:50	Dec-28-12 19:42
	<i>Analyzed:</i>	Dec-28-12 17:06	Dec-28-12 17:41	Dec-28-12 18:15	Dec-28-12 18:33	Dec-28-12 18:50	Dec-28-12 19:42
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		4.26 1.31	2.36 1.20	1.79 1.27	ND 1.03	1.28 1.14	ND 1.03
Percent Moisture SUB: E871002	<i>Extracted:</i>						
	<i>Analyzed:</i>	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		23.9 1.00	16.6 1.00	21.0 1.00	2.94 1.00	12.6 1.00	2.78 1.00
Sulfides by SW-846 9030B SUB: E871002	<i>Extracted:</i>						
	<i>Analyzed:</i>						Jan-03-13 16:36
	<i>Units/RL:</i>						mg/kg RL
Sulfide, total							ND 50.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Nicholas Straccione
Project Manager

Certificate of Analysis Summary 454753

Southern Union Gas Services- Monahans, Monahans, TX



Project Name: SW 4-Inch Lateral

Project Id: 1RP-1018

Contact: Joel Lowry

Project Location: Lovington, NM

Date Received in Lab: Mon Dec-24-12 03:00 pm

Report Date: 07-JAN-13

Project Manager: Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	454753-001	454753-002	454753-003	454753-004	454753-005	454753-006
	<i>Field Id:</i>	TT-1 @ Surface	TT-1 @ 4'	TT-1 @ 6'	TT-2 @ Surface	TT-2 @ 4'	TT-2 @ 6'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-20-12 09:00	Dec-20-12 09:05	Dec-20-12 09:10	Dec-20-12 09:20	Dec-20-12 09:25	Dec-20-12 09:30
TPH By SW8015 Mod	<i>Extracted:</i>	Dec-27-12 12:00	Dec-27-12 12:00	Dec-27-12 12:00	Dec-27-12 12:00	Dec-27-12 12:00	Dec-27-12 12:00
	<i>Analyzed:</i>	Dec-28-12 00:10	Dec-28-12 00:36	Dec-28-12 01:02	Dec-28-12 01:28	Dec-28-12 01:54	Dec-28-12 02:20
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		ND 19.7	ND 18.0	ND 19.0	ND 15.4	ND 17.2	ND 15.4
C12-C28 Diesel Range Hydrocarbons		ND 19.7	ND 18.0	ND 19.0	ND 15.4	ND 17.2	ND 15.4
C28-C35 Oil Range Hydrocarbons		ND 19.7	ND 18.0	ND 19.0	ND 15.4	ND 17.2	ND 15.4
Total TPH		ND 19.7	ND 18.0	ND 19.0	ND 15.4	ND 17.2	ND 15.4

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Nicholas Straccione
Project Manager

Certificate of Analysis Summary 454753

Southern Union Gas Services- Monahans, Monahans, TX



Project Name: SW 4-Inch Lateral

Project Id: 1RP-1018

Contact: Joel Lowry

Project Location: Lovington, NM

Date Received in Lab: Mon Dec-24-12 03:00 pm

Report Date: 07-JAN-13

Project Manager: Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	454753-007	454753-008	454753-009	454753-010	454753-011	454753-012
	<i>Field Id:</i>	TT-3 @ Surface	TT-3 @ 4'	TT3- @ 6'	TT4- @ Surface	TT4- @ 4'	TT4- @ 6'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-20-12 09:40	Dec-20-12 09:45	Dec-20-12 09:50	Dec-20-12 10:00	Dec-20-12 10:05	Dec-20-12 10:10
BTEX by EPA 8021B	<i>Extracted:</i>			Jan-03-13 08:30			Jan-03-13 08:30
	<i>Analyzed:</i>			Jan-03-13 13:53			Jan-03-13 15:31
	<i>Units/RL:</i>			mg/kg RL			mg/kg RL
Benzene				ND 0.00116			ND 0.00122
Toluene				ND 0.00232			ND 0.00244
Ethylbenzene				ND 0.00116			ND 0.00122
m,p-Xylenes				ND 0.00232			ND 0.00244
o-Xylene				ND 0.00116			ND 0.00122
Total Xylenes				ND 0.00116			ND 0.00122
Total BTEX				ND 0.00116			ND 0.00122
Inorganic Anions by EPA 300/300.1 SUB: E871002	<i>Extracted:</i>	Dec-28-12 20:00	Dec-28-12 20:17	Dec-28-12 20:35	Dec-28-12 20:52	Dec-28-12 21:09	Dec-28-12 21:44
	<i>Analyzed:</i>	Dec-28-12 20:00	Dec-28-12 20:17	Dec-28-12 20:35	Dec-28-12 20:52	Dec-28-12 21:09	Dec-28-12 21:44
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		1.54 1.25	1.31 1.24	4.16 1.16	ND 1.31	ND 1.03	ND 1.22
Percent Moisture SUB: E871002	<i>Extracted:</i>						
	<i>Analyzed:</i>	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		19.8 1.00	19.2 1.00	14.1 1.00	23.4 1.00	2.59 1.00	17.9 1.00
Sulfides by SW-846 9030B SUB: E871002	<i>Extracted:</i>						
	<i>Analyzed:</i>			Jan-03-13 16:38			Jan-03-13 16:40
	<i>Units/RL:</i>			mg/kg RL			mg/kg RL
Sulfide, total				ND 50.0			64.0 50.0

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Nicholas Straccione
Project Manager

Certificate of Analysis Summary 454753

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: 1RP-1018

Contact: Joel Lowry

Project Name: SW 4-Inch Lateral

Date Received in Lab: Mon Dec-24-12 03:00 pm

Report Date: 07-JAN-13

Project Location: Lovington, NM

Project Manager: Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	454753-007	454753-008	454753-009	454753-010	454753-011	454753-012
	<i>Field Id:</i>	TT-3 @ Surface	TT-3 @ 4'	TT3- @ 6'	TT4- @ Surface	TT4- @ 4'	TT4- @ 6'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-20-12 09:40	Dec-20-12 09:45	Dec-20-12 09:50	Dec-20-12 10:00	Dec-20-12 10:05	Dec-20-12 10:10
TPH By SW8015 Mod	<i>Extracted:</i>	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00
	<i>Analyzed:</i>	Dec-28-12 19:55	Dec-28-12 20:21	Dec-28-12 20:46	Dec-28-12 21:12	Dec-28-12 21:37	Dec-28-12 22:03
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		ND 18.7	ND 18.5	ND 17.5	ND 19.5	ND 15.4	ND 18.3
C12-C28 Diesel Range Hydrocarbons		ND 18.7	ND 18.5	74.1 17.5	ND 19.5	ND 15.4	ND 18.3
C28-C35 Oil Range Hydrocarbons		ND 18.7	ND 18.5	ND 17.5	ND 19.5	ND 15.4	ND 18.3
Total TPH		ND 18.7	ND 18.5	74.1 17.5	ND 19.5	ND 15.4	ND 18.3

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Nicholas Straccione
Project Manager

Certificate of Analysis Summary 454753

Southern Union Gas Services- Monahans, Monahans, TX



Project Id: IRP-1018
Contact: Joel Lowry
Project Location: Lovington, NM

Project Name: SW 4-Inch Lateral

Date Received in Lab: Mon Dec-24-12 03:00 pm

Report Date: 07-JAN-13

Project Manager: Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	454753-013	454753-014	454753-015	454753-016	454753-017	454753-018
	<i>Field Id:</i>	TT-5 @ Surface	TT-5 @ 4'	TT-5 @ 6'	TT-6 @ Surface	TT-6 @ 4'	TT-6 @ 6'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-20-12 10:20	Dec-20-12 10:25	Dec-20-12 10:30	Dec-20-12 10:40	Dec-20-12 10:45	Dec-20-12 10:50
Inorganic Anions by EPA 300/300.1 SUB: E871002	<i>Extracted:</i>	Dec-28-12 22:02	Dec-28-12 22:19	Dec-28-12 23:11	Dec-28-12 23:29	Dec-28-12 23:46	Dec-29-12 00:04
	<i>Analyzed:</i>	Dec-28-12 22:02	Dec-28-12 22:19	Dec-28-12 23:11	Dec-28-12 23:29	Dec-28-12 23:46	Dec-29-12 00:04
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		10.9 1.42	4.10 1.32	3.60 1.23	ND 1.32	ND 1.14	ND 1.20
Percent Moisture SUB: E871002	<i>Extracted:</i>	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06
	<i>Analyzed:</i>	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		29.6 1.00	24.3 1.00	18.5 1.00	24.4 1.00	12.0 1.00	16.5 1.00
TPH By SW8015 Mod	<i>Extracted:</i>	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00
	<i>Analyzed:</i>	Dec-28-12 22:28	Dec-28-12 22:53	Dec-28-12 23:17	Dec-28-12 23:42	Dec-29-12 00:31	Dec-29-12 00:56
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
C6-C12 Gasoline Range Hydrocarbons		ND 21.2	ND 19.8	ND 18.3	ND 19.8	ND 17.1	ND 18.0
C12-C28 Diesel Range Hydrocarbons		ND 21.2	ND 19.8	ND 18.3	ND 19.8	ND 17.1	ND 18.0
C28-C35 Oil Range Hydrocarbons		ND 21.2	ND 19.8	ND 18.3	ND 19.8	ND 17.1	ND 18.0
Total TPH		ND 21.2	ND 19.8	ND 18.3	ND 19.8	ND 17.1	ND 18.0

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Nicholas Straccione
Project Manager

Certificate of Analysis Summary 454753

Southern Union Gas Services- Monahans, Monahans, TX



Project Name: SW 4-Inch Lateral

Project Id: IRP-1018

Contact: Joel Lowry

Project Location: Lovington, NM

Date Received in Lab: Mon Dec-24-12 03:00 pm

Report Date: 07-JAN-13

Project Manager: Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	454753-019	454753-020	454753-021			
	<i>Field Id:</i>	TT-7 @ Surface	TT-7 @ 4'	TT-7 @ 6'			
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL			
	<i>Sampled:</i>	Dec-20-12 11:00	Dec-20-12 11:05	Dec-20-12 11:10			
Inorganic Anions by EPA 300/300.1 SUB: E871002	<i>Extracted:</i>	Dec-29-12 00:21	Dec-29-12 00:38	Dec-29-12 01:48			
	<i>Analyzed:</i>	Dec-29-12 00:21	Dec-29-12 00:38	Dec-29-12 01:48			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Chloride		ND 1.28	2.16 1.36	ND 1.02			
Percent Moisture SUB: E871002	<i>Extracted:</i>	Dec-28-12 11:06	Dec-28-12 11:06	Dec-28-12 11:06			
	<i>Analyzed:</i>						
	<i>Units/RL:</i>	% RL	% RL	% RL			
Percent Moisture		22.2 1.00	26.3 1.00	1.91 1.00			
TPH By SW8015 Mod	<i>Extracted:</i>	Dec-28-12 15:00	Dec-28-12 15:00	Dec-28-12 15:00			
	<i>Analyzed:</i>	Dec-29-12 01:20	Dec-29-12 01:45	Dec-29-12 02:09			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
C6-C12 Gasoline Range Hydrocarbons		ND 19.3	ND 20.3	ND 15.3			
C12-C28 Diesel Range Hydrocarbons		ND 19.3	ND 20.3	ND 15.3			
C28-C35 Oil Range Hydrocarbons		ND 19.3	ND 20.3	ND 15.3			
Total TPH		ND 19.3	ND 20.3	ND 15.3			

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Nicholas Straccione
Project Manager

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

* Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **SQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	

Form 2 - Surrogate Recoveries

Project Name: SW 4-Inch Lateral

Work Orders : 454753, 454753

Project ID: 1RP-1018

Lab Batch #: 903786

Sample: 454753-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/28/12 00:10

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.0	100	97	70-135	
o-Terphenyl	48.6	50.0	97	70-135	

Lab Batch #: 903786

Sample: 454753-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/28/12 00:36

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	98.2	100	98	70-135	
o-Terphenyl	49.6	50.0	99	70-135	

Lab Batch #: 903786

Sample: 454753-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/28/12 01:02

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	101	100	101	70-135	
o-Terphenyl	50.6	50.0	101	70-135	

Lab Batch #: 903786

Sample: 454753-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/28/12 01:28

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.8	99.8	93	70-135	
o-Terphenyl	45.0	49.9	90	70-135	

Lab Batch #: 903786

Sample: 454753-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/28/12 01:54

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.6	100	96	70-135	
o-Terphenyl	47.1	50.0	94	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: SW 4-Inch Lateral

Work Orders : 454753, 454753

Project ID: 1RP-1018

Lab Batch #: 903786

Sample: 454753-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 02:20		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		93.7	99.8	94	70-135
o-Terphenyl		46.0	49.9	92	70-135

Lab Batch #: 903894

Sample: 454753-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 19:55		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		93.2	99.9	93	70-135
o-Terphenyl		47.1	50.0	94	70-135

Lab Batch #: 903894

Sample: 454753-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 20:21		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		92.5	99.6	93	70-135
o-Terphenyl		46.8	49.8	94	70-135

Lab Batch #: 903894

Sample: 454753-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 20:46		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		94.2	100	94	70-135
o-Terphenyl		48.3	50.1	96	70-135

Lab Batch #: 903894

Sample: 454753-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 21:12		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		92.0	99.7	92	70-135
o-Terphenyl		46.7	49.9	94	70-135

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: SW 4-Inch Lateral

Work Orders : 454753, 454753

Project ID: 1RP-1018

Lab Batch #: 903894

Sample: 454753-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 21:37		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		92.9	100	93	70-135
o-Terphenyl		45.8	50.0	92	70-135

Lab Batch #: 903894

Sample: 454753-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 22:03		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		94.9	100	95	70-135
o-Terphenyl		48.3	50.0	97	70-135

Lab Batch #: 903894

Sample: 454753-013 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 22:28		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		106	99.7	106	70-135
o-Terphenyl		53.3	49.9	107	70-135

Lab Batch #: 903894

Sample: 454753-014 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 22:53		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		94.4	100	94	70-135
o-Terphenyl		47.3	50.0	95	70-135

Lab Batch #: 903894

Sample: 454753-015 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/28/12 23:17		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		97.9	99.7	98	70-135
o-Terphenyl		47.9	49.9	96	70-135

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: SW 4-Inch Lateral

Work Orders : 454753, 454753

Project ID: 1RP-1018

Lab Batch #: 903894

Sample: 454753-016 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/28/12 23:42

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	95.7	99.7	96	70-135	
o-Terphenyl	46.7	49.9	94	70-135	

Lab Batch #: 903894

Sample: 454753-017 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/29/12 00:31

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.1	100	97	70-135	
o-Terphenyl	48.1	50.1	96	70-135	

Lab Batch #: 903894

Sample: 454753-018 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/29/12 00:56

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.5	100	98	70-135	
o-Terphenyl	47.6	50.1	95	70-135	

Lab Batch #: 903894

Sample: 454753-019 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/29/12 01:20

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	98.3	100	98	70-135	
o-Terphenyl	49.5	50.0	99	70-135	

Lab Batch #: 903894

Sample: 454753-020 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/29/12 01:45

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.1	99.8	96	70-135	
o-Terphenyl	48.2	49.9	97	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: SW 4-Inch Lateral

Work Orders : 454753, 454753

Project ID: 1RP-1018

Lab Batch #: 903894

Sample: 454753-021 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 12/29/12 02:09		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1-Chlorooctane		93.0	100	93	70-135
o-Terphenyl		44.1	50.1	88	70-135

Lab Batch #: 904067

Sample: 454753-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 01/03/13 13:36		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0254	0.0300	85	80-120
4-Bromofluorobenzene		0.0325	0.0300	108	80-120

Lab Batch #: 904067

Sample: 454753-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 01/03/13 13:53		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0302	0.0300	101	80-120
4-Bromofluorobenzene		0.0339	0.0300	113	80-120

Lab Batch #: 904067

Sample: 454753-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg Date Analyzed: 01/03/13 15:31		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1,4-Difluorobenzene		0.0262	0.0300	87	80-120
4-Bromofluorobenzene		0.0257	0.0300	86	80-120

Lab Batch #: 903786

Sample: 631807-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 12/27/12 15:52		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					Flags
1-Chlorooctane		94.4	100	94	70-135
o-Terphenyl		44.7	50.1	89	70-135

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: SW 4-Inch Lateral

Work Orders : 454753, 454753

Project ID: 1RP-1018

Lab Batch #: 903894

Sample: 631869-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 12/28/12 19:29		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		93.6	99.7	94	70-135
o-Terphenyl		47.5	49.9	95	70-135

Lab Batch #: 904067

Sample: 631984-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 01/03/13 09:49		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1,4-Difluorobenzene		0.0252	0.0300	84	80-120
4-Bromofluorobenzene		0.0247	0.0300	82	80-120

Lab Batch #: 903786

Sample: 631807-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 12/27/12 14:57		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		91.1	100	91	70-135
o-Terphenyl		52.9	50.1	106	70-135

Lab Batch #: 903894

Sample: 631869-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 12/28/12 18:36		SURROGATE RECOVERY STUDY			
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1-Chlorooctane		100	99.7	100	70-135
o-Terphenyl		59.4	49.9	119	70-135

Lab Batch #: 904067

Sample: 631984-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 01/03/13 09:17		SURROGATE RECOVERY STUDY			
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R
Analytes					
1,4-Difluorobenzene		0.0321	0.0300	107	80-120
4-Bromofluorobenzene		0.0321	0.0300	107	80-120

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: SW 4-Inch Lateral

Work Orders : 454753, 454753

Project ID: 1RP-1018

Lab Batch #: 903786

Sample: 631807-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/27/12 15:25

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	93.7	100	94	70-135	
o-Terphenyl	47.8	50.1	95	70-135	

Lab Batch #: 903894

Sample: 631869-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/28/12 19:03

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.5	99.8	95	70-135	
o-Terphenyl	54.0	49.9	108	70-135	

Lab Batch #: 904067

Sample: 631984-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/03/13 09:33

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0317	0.0300	106	80-120	
4-Bromofluorobenzene	0.0333	0.0300	111	80-120	

Lab Batch #: 903786

Sample: 454643-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/27/12 16:52

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	84.9	100	85	70-135	
o-Terphenyl	49.3	50.1	98	70-135	

Lab Batch #: 903894

Sample: 454753-009 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/29/12 03:22

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.9	99.9	98	70-135	
o-Terphenyl	54.1	50.0	108	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = $100 * A / B$

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: SW 4-Inch Lateral

Work Orders : 454753, 454753

Project ID: 1RP-1018

Lab Batch #: 904067

Sample: 454753-006 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/03/13 15:47

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0273	0.0300	91	80-120	
4-Bromofluorobenzene	0.0353	0.0300	118	80-120	

Lab Batch #: 903786

Sample: 454643-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/27/12 17:23

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.0	99.9	92	70-135	
o-Terphenyl	48.6	50.0	97	70-135	

Lab Batch #: 903894

Sample: 454753-009 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/29/12 03:46

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.2	99.9	97	70-135	
o-Terphenyl	54.4	50.0	109	70-135	

Lab Batch #: 904067

Sample: 454753-006 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/03/13 16:03

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0315	0.0300	105	80-120	
4-Bromofluorobenzene	0.0349	0.0300	116	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Project Name: SW 4-Inch Lateral

Work Order #: 454753, 454753

Analyst: KEB

Date Prepared: 01/03/2013

Project ID: 1RP-1018

Date Analyzed: 01/03/2013

Lab Batch ID: 904067

Sample: 631984-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.000992	0.0992	0.0829	84	0.0998	0.0821	82	1	70-130	35	
Toluene	<0.00198	0.0992	0.0795	80	0.0998	0.0817	82	3	70-130	35	
Ethylbenzene	<0.000992	0.0992	0.0780	79	0.0998	0.0817	82	5	71-129	35	
m,p-Xylenes	<0.00198	0.198	0.153	77	0.200	0.160	80	4	70-135	35	
o-Xylene	<0.000992	0.0992	0.0775	78	0.0998	0.0829	83	7	71-133	35	

Analyst: JOL

Date Prepared: 12/28/2012

Date Analyzed: 12/28/2012

Lab Batch ID: 903868

Sample: 631862-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	<1.00	100	105	105	100	105	105	0	80-120	20	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes

Project Name: SW 4-Inch Lateral

Work Order #: 454753, 454753

Analyst: JOL

Date Prepared: 12/29/2012

Project ID: 1RP-1018

Date Analyzed: 12/29/2012

Lab Batch ID: 903869

Sample: 631863-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	<1.00	100	107	107	100	108	108	1	80-120	20	

Analyst: PRB

Date Prepared: 01/03/2013

Date Analyzed: 01/03/2013

Lab Batch ID: 904060

Sample: 904060-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Sulfides by SW-846 9030B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Sulfide, total	<50.0	10000	10800	108	10000	10800	108	0	60-120	20	

Analyst: KEB

Date Prepared: 12/27/2012

Date Analyzed: 12/27/2012

Lab Batch ID: 903786

Sample: 631807-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	1040	104	1000	1000	100	4	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	998	100	1000	966	97	3	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes

Project Name: SW 4-Inch Lateral

Work Order #: 454753, 454753

Analyst: KEB

Date Prepared: 12/28/2012

Project ID: 1RP-1018

Date Analyzed: 12/28/2012

Lab Batch ID: 903894

Sample: 631869-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	<15.0	997	1090	109	998	1040	104	5	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	997	1080	108	998	1020	102	6	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes

Project Name: SW 4-Inch Lateral

Work Order #: 454753

Lab Batch #: 903868

Date Analyzed: 12/28/2012

Date Prepared: 12/28/2012

Project ID: 1RP-1018

Analyst: JOL

QC- Sample ID: 454753-001 S

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	4.26	131	144	107	80-120	

Lab Batch #: 903868

Date Analyzed: 12/28/2012

Date Prepared: 12/28/2012

Analyst: JOL

QC- Sample ID: 454753-011 S

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	<1.03	103	110	107	80-120	

Lab Batch #: 903869

Date Analyzed: 12/29/2012

Date Prepared: 12/29/2012

Analyst: JOL

QC- Sample ID: 454797-001 S

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	8.73	115	130	105	80-120	

Matrix Spike Percent Recovery [D] = $100 \times (C-A)/B$
 Relative Percent Difference [E] = $200 \times (C-A)/(C+B)$
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: SW 4-Inch Lateral

Work Order # : 454753

Project ID: 1RP-1018

Lab Batch ID: 904067

QC- Sample ID: 454753-006 S

Batch #: 1 **Matrix:** Soil

Date Analyzed: 01/03/2013

Date Prepared: 01/03/2013

Analyst: KEB

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY											
BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00103	0.103	0.0907	88	0.102	0.101	99	11	70-130	35	
Toluene	<0.00206	0.103	0.0910	88	0.102	0.0988	97	8	70-130	35	
Ethylbenzene	<0.00103	0.103	0.0880	85	0.102	0.0953	93	8	71-129	35	
m,p-Xylenes	<0.00206	0.206	0.170	83	0.205	0.177	86	4	70-135	35	
o-Xylene	<0.00103	0.103	0.0869	84	0.102	0.0959	94	10	71-133	35	

Lab Batch ID: 903786

QC- Sample ID: 454643-001 S

Batch #: 1 **Matrix:** Soil

Date Analyzed: 12/27/2012

Date Prepared: 12/27/2012

Analyst: KEB

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY											
TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<16.3	1090	1020	94	1090	1070	98	5	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<16.3	1090	1010	93	1090	1020	94	1	70-135	35	

Lab Batch ID: 903894

QC- Sample ID: 454753-009 S

Batch #: 1 **Matrix:** Soil

Date Analyzed: 12/29/2012

Date Prepared: 12/28/2012

Analyst: KEB

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY											
TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<17.4	1160	1220	105	1160	1210	104	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	74.1	1160	1310	107	1160	1300	106	1	70-135	35	

Matrix Spike Percent Recovery $[D] = 100 \times (C-A)/B$
Relative Percent Difference $RPD = 200 \times [(C-F)/(C+F)]$

Matrix Spike Duplicate Percent Recovery $[G] = 100 \times (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not

ApplicableN = See Narrative, EQL = Estimated Quantitation Limit

Project Name: SW 4-Inch Lateral

Work Order #: 454753

Lab Batch #: 903801

Project ID: 1RP-1018

Date Analyzed: 12/28/2012 11:06

Date Prepared: 12/28/2012

Analyst: RKO

QC- Sample ID: 454753-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	23.9	23.8	0	20	

Lab Batch #: 903801

Date Analyzed: 12/28/2012 11:06

Date Prepared: 12/28/2012

Analyst: RKO

QC- Sample ID: 454753-011 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	2.59	2.56	1	20	

Lab Batch #: 903801

Date Analyzed: 12/28/2012 11:06

Date Prepared: 12/28/2012

Analyst: RKO

QC- Sample ID: 454753-021 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	1.91	1.87	2	20	

Lab Batch #: 904060

Date Analyzed: 01/03/2013 16:42

Date Prepared: 01/03/2013

Analyst: PRB

QC- Sample ID: 454753-012 D

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

SAMPLE / SAMPLE DUPLICATE RECOVERY

Sulfides by SW-846 9030B	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Sulfide, total	64.0	72.0	12	20	

Spike Relative Difference $RPD = 200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit



CHAIN OF CUSTODY RECORD

Houston: 4143 Greenbriar Dr. Stafford, TX 77477 (281)240-4200 Odessa: 12600 West I-20 East Odessa, TX 79765 (432)563-1800
Hobbs: 4008 N Grimes Hobbs, NM 88240 (575)392-7550

Page 1 of 3

LAB W.O #:

454753

Field billable Hrs :

Container Type Codes

VA Vial Amber	ES Encore Sampler
VC Vial Clear	TS TerraCore Sampler
VP Vial Pre-preserved	AC Air Canister
GA Glass Amber	TB Tedlar Bag
GC Glass Clear	ZB Zip Lock Bag
PA Plastic Amber	PC Plastic Clear
PC Plastic Clear	

Size(s): 2oz, 4oz, 8oz, 16oz, 32oz, 1Gal
40ml, 125 ml, 250 ml, 500 ml, 1L, Other

Preservative Type Codes

A. None	E. HCL	I. Ice
B. HNO ₃	F. MeOH	J. MCAA
H ₂ SO ₄	G. Na ₂ S ₂ O ₃	K. ZnAc&NaOH
D. NaOH	H. NaHSO ₄	L. Asbc Acid&NaOH

Matrix Type Codes

GW Ground Water	S Soil/Sediment/Solid
WW Waste Water	W Wipe
DW Drinking Water	A Air
SW Surface Water	O Oil
OW Ocean/Sea Water	T Tissue
PL Product-Liquid	U Urine
PS Product-Solid	B Blood
SL Sludge	
Other	

REMARKS

Hold for BTEX & Iron Sulfide

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Company:	Basin Environmental Service Technologies, LLC	Phone:	(575)396-2378
Address:	3100 Plains Hwy.	Fax:	(575)396-1429
City:	Lovington	State:	NM
PM/Attn:	Joel Lowry; Rose Slade	Email:	pm@basinenv.com rose.slade@sug.com
Project ID:	S&W 4-Inch Lateral (1RP-1018)	PO#:	SUG0009
Invoice To:	Southern Union Gas Services - Monahans	Quote #:	

Sampler Signature:	Circle One Event: Daily Weekly Monthly Quarterly
<i>Joel Lowry</i>	Semi-Annual Annual N/A

Sample #	Sample ID	Collect Date	Collect Time	Matrix Code	Field Blank	Blank	Lab Only
1	TT-1 @ Surface	12/20/12	9:00	S			1
2	TT-1 @ 4'	12/20/12	9:05	S			1
3	TT-1 @ 6'	12/20/12	9:10	S			1
4	TT-2 @ Surface	12/20/12	9:20	S			1
5	TT-2 @ 4'	12/20/12	9:25	S			1
6	TT-2 @ 6'	12/20/12	9:30	S			1
7	TT-3 @ Surface	12/20/12	9:40	S			1
8	TT-3 @ 4'	12/20/12	9:45	S			1
9	TT-3 @ 6'	12/20/12	9:50	S			1
0	TT-4 @ Surface	12/20/12	10:00	S			1

Reg. Program / Clean-up Site	STATE for Certs & Regs	QA/QC Level & Certification	EDDs	ODC & Labels	Coolest Temp: °C	Lab Use Only	YES NO N/A
CTLs TRRP DW NPDES LPST DryCln Other:	FL TX GA NC SC NJ PA OK LA AL NM Other:	1 2 3 4 CLP AFCEE QAPP NELAC DoD-ELAP Other:	ADAPT SEDD ERPIMS XLS Other:	Match Incomplete Absent Unclear	1 2 3	Non-Conformances found? Samples intact upon arrival?	X
Relinquished by:	Affiliation:	Date:	Time:	Received by:	Affiliation:	Date:	Time:
1 <i>Joel Lowry</i>	Basin Env.	12-21-12	8:00	<i>Joey Walker</i>	Basin	12-21-12	8:00
2 <i>Joey Walker</i>	Basin	12-21-12	9:00	<i>Steve Butler</i>	Shipper	12-21-12	09:00
3 <i>Steve Butler</i>				<i>Steve Butler</i>	XCN LO	12-24-12	15:00
4							

B&A Laboratories: Hobbs 575-392-7550 Dallas 214-902-0300 Houston 281-242-4200 Odessa 432-563-1800 San Antonio 210-509-3334 Phoenix 602-437-0330

C.O.C. Serial #

FTS Service Centers: Atlanta 770-449-8800 Lakeland 863-646-8526 Tampa 803-543-8099 Philadelphia 610-955-5649 South Carolina 803-543-8099

Execution of this document by client creates a legal and binding agreement between client and Xenco for analytical and testing services provided by Xenco to client under Xenco's standard terms and conditions unless previously agreed in writing. Terms of payment are Net 30 days, and all past due amounts shall accrue interest at 1.5% per month until paid in full. All laboratory analytical data and reports generated by Xenco remain the exclusive property of Xenco until invoices for such data are paid in full. Revision Date: Nov 12, 2009



CHAIN OF CUSTODY RECORD

Houston: 4143 Greenbriar Dr. Stafford, TX 77477 (281)240-4200 Odessa: 12600 West I-20 East Odessa, TX 79765 (432)563-1800
Hobbs: 4008 N Grimes Hobbs, NM 88240 (575)392-7550

Page 2 of 2
LAB W.O #: 454753
Field billable Hrs :

Container Type Codes			
VA	Vial Amber	ES	Encore Sampler
VC	Vial Clear	TS	TerraCore Sampler
VP	Vial Pre-preserved	AC	Air Canister
GA	Glass Amber	TB	Tedlar Bag
GC	Glass Clear	ZB	Zip Lock Bag
PA	Plastic Amber	PC	Plastic Clear
PC	Plastic Clear		
Other			
Size(s): 2oz, 4oz, 8oz, 16oz, 32oz, 1Gal, 40ml, 125 ml, 250 ml, 500 ml, 1L, Other			

Company:	Basin Environmental Service Technologies, LLC	Phone:	(575)396-2378
Address:	3100 Plains Hwy.	Fax:	(575)396-1429
City:	Lovington	State:	NM
PM/Attn:	Joel Lowry; Rose Slade	Email:	pm@basinenv.com rose.slade@sug.com
Project ID:	S&W 4-Inch Lateral (1RP-1018)	PO#:	SUG0009
Invoice To:	Southern Union Gas Services - Monahans	Quote #:	

TAT Work Days = D Need results by: _____ Time: _____
Std (5-7D) 5Hrs 1D 2D 3D 4D **5D 7D** 10D 14D Other

Sampler Signature:	Circle One Event: <input checked="" type="radio"/> Daily <input type="radio"/> Weekly <input type="radio"/> Monthly <input type="radio"/> Quarterly <input type="radio"/> Semi-Annual <input type="radio"/> Annual <input type="radio"/> N/A
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Sample #	Sample ID	Collect Date	Collect Time	Matrix Code	Temp	Depth	Volume	Notes
1	TT-4 @ 4'	12/20/12	10:05	S			1	
2	TT-4 @ 6'	12/20/12	10:10	S			1	
3	TT-5 @ Surface	12/20/12	10:20	S			1	
4	TT-5 @ 4'	12/20/12	10:25	S			1	
5	TT-5 @ 6'	12/20/12	10:30	S			1	
6	TT-6 @ Surface	12/20/12	10:40	S			1	
7	TT-6 @ 4'	12/20/12	10:45	S			1	
8	TT-6 @ 6'	12/20/12	10:50	S			1	
9	TT-7 @ Surface	12/20/12	11:00	S			1	
0	TT-7 @ 4'	12/20/12	11:05	S			1	

ANALYSES REQUESTED									
TPH	BTEX	Chloride							
X		X							
X		X							
X		X							
X		X							
X		X							
X		X							
X		X							
X		X							
X		X							

Preservative Type Codes			
A. None	E. HCL	I. Ice	
B. HNO ₃	F. MeOH	J. MCAA	
H ₂ SO ₄	G. Na ₂ S ₂ O ₃	K. ZnAc&NaOH	
D. NaOH	H. NaHSO ₄	L. Asbc Acid&NaOH	
O.			

Matrix Type Codes			
GW	Ground Water	S	Soil/Sediment/Solid
WW	Waste Water	W	Wipe
DW	Drinking Water	A	Air
SW	Surface Water	O	Oil
OW	Ocean/Sea Water	T	Tissue
PL	Product-Liquid	U	Urine
PS	Product-Solid	B	Blood
SL	Sludge		
Other			

Reg. Program / Clean-up Std:	STATE for Certs & Regs:	QA/QC Level & Certification:	EDDs:	POC & Labels:	Codes Temp °C:
CTLs TRRP DW NPDES LPST DryCln	FL TX GA NC SC NJ PA OK LA	1 2 3 4 CLP AFCEE QAPP	ADAPT SEDD ERPIMS	Match Incomplete Absent Unclear	1 2 3
Other:	AL NM Other:	NELAC DoD-ELAP Other:			
Relinquished by:	Affiliation:	Date:	Time:	Received by:	Affiliation:
1	Basin Env.	12-21-12	8:00	Joe Walker	Basin
2	Basin	12-21-12	9:00	Steve Butler	Shipper
3					
4					

Lab Use Only:	YES NO N/A
Non-Conformances found?	X
Samples intact upon arrival?	X
Received on Wet Ice?	X
Labeled with proper preservatives?	X
Received within holding time?	X
Custody seals intact?	X
VOCs rec'd w/o headspace?	X
Proper containers used?	X
pH verified-acceptable, excl VOCs?	X
Received on time to meet HTS?	X

B&A Laboratories: Hobbs 575-392-7550 Dallas 214-902-0300 Houston 281-242-4200 Odessa 432-563-1800 San Antonio 210-509-3334 Phoenix 602-437-0330
FTS Service Centers: Atlanta 770-449-8800 Lakeland 863-646-8526 Tampa 803-543-8099 Philadelphia 610-955-5649 South Carolina 803-543-8099
C.O.C. Serial #

Execution of this document by client creates a legal and binding agreement between client and Xenco for analytical and testing services provided by Xenco to client under Xenco's standard terms and conditions unless previously agreed in writing. Terms of payment are Net 30 days, and all past due amounts shall accrue interest at 1.5% per month until paid in full. All laboratory analytical data and reports generated by Xenco remain the exclusive property of Xenco until invoices for such data are paid in full. Revision Date: Nov 12, 2009



Page 3 of 3

LAB W.O # : 954752
Field billable Hrs :

4. Container Type Codes			
VA	Vial Amber	ES	Encore Sampler
VC	Vial Clear	TS	TerraCore® Sampler
VP	Vial Pre-preserved	AC	Air Canister
GA	Glass Amber	TB	Tedlar Bag
GC	Glass Clear	ZB	Zip Lock Bag
PA	Plastic Amber	PC	Plastic Clear
PC	Plastic Clear		
Other _____			
Size(s): 2oz, 4oz, 8oz, 16oz, 32oz, 1Gal 40ml, 125 ml, 250 ml, 500 ml, 1L, Other			


Preservative Type Codes		
A. None	E. HCL	I. Ice
B. HNO ₃	F. MeOH	J. MCAA 2.5
H ₂ SO ₄	G. Na ₂ S ₂ O ₃	K. ZnAc&NaOH
D. NaOH	H. NaHSO ₄	L. Asbc Acid&NaOH
O.		

GW	Ground Water	S	Soil/Sediment/Solid
WW	Waste Water	W	Wipe
DW	Drinking Water	A	Air
SW	Surface Water	O	Oil
OW	Ocean/Sea Water	T	Tissue
PL	Product-Liquid	U	Urine
PS	Product-Solid	B	Blood
SL	Sludge		
Other			

REMARKS

TAT Work Days = D Need results by: _____ Time: _____
 Std (5-7D) 5Hrs 1D 2D 3D 4D **5D** 7D 10D 14D Other _____

ANALYSES REQUESTED[illegible]

Sampler Signature: 	Circle One Event: <input checked="" type="radio"/> Daily <input type="radio"/> Weekly <input type="radio"/> Monthly <input type="radio"/> Quarterly <input type="radio"/> Semi-Annual <input type="radio"/> Annual <input type="radio"/> N/A
--	---

Sample #	Sample ID	Collect Date	Collect Time	Matrix Code	Field Filtered	Moisture/OK (Wt%)	Revised Concentration
1	TT-7 @ 6'	12/20/12	11:10	S			1
2							
3							
4							
5							
6							
7							
8							
9							
0							

Reg. Program / Clean-up Site						STATE for Cnts & Regs									QA/QC Level & Certification						EDDs		CGC & Labels		Cooler Temp. °C			Lab Use Only		YES NO												
CTLs	TRRP	DW	NPDES	LPST	DryCln	FL	TX	GA	NC	SC	NJ	PA	OK	LA	1	2	3	4	CLP	AFCEE	QAPP	ADaPT	SEDD	ERPIMS	Match	Incomplete	Absent	Unclear	1	2	3	Non-Conformances found?										
Other:						AL	NM	Other:							NELAC	DoD-ELAP	Other:				XLS	Other:										Samples intact upon arrival?										
Relinquished by						Affiliation									Date		Time		Received by		Affiliation		Date		Time		Received on Wet Ice?		Labeled with proper preservatives?		Received within holding time?		Custody seals intact?		VOCs rec'd w/o headspace?		Proper containers used?		pH verified-acceptable, excl VOCs?		Received on time to meet HTs?	
1	[Signature]					Basin Env.									12-21-12		8:00		[Signature]		Basine		12-21-12		8:00																	
2	[Signature]					Basin									12-21-12		9:00		[Signature]		Shipper		12-24-12		0900																	
3																			[Signature]		Xenoco		12-24-12		15:00																	
4																																										

B&A Laboratories: Hobbs 575-392-7550 Dallas 214-902-0300 Houston 281-242-4200 Odessa 432-563-1800 San Antonio 210-509-3334 Phoenix 602-437-0330
FTS Service Centers: Atlanta 770-449-8800 Lakeland 863-646-8526 Tampa 803-543-8099 Philadelphia 610-955-5649 South Carolina 803-543-8099

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Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Date/ Time Received: 12/24/2012 03:00:00 PM

Work Order #: 454753

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used :

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	2.5
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO3,HCL, H2SO4?	Yes
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	Yes

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:	PH Device/Lot#:
----------	-----------------

Checklist completed by: _____

Date: 12/26/2012

Checklist reviewed by: _____

Date: 12/26/2012

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Tony Savoie
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	505-395-2116
Facility Name	Lea County Field Dept.	Facility Type	Natural Gas Gathering
Surface Owner: State of New Mexico		Mineral Owner: State of New Mexico	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	16	20S	37E					Lea

Latitude N32 34.160 Longitude W103 15.249

NATURE OF RELEASE

Type of Release	Natural Gas, gas liquids and iron sulfide.	Volume of Release	22.5 mcf nat. gas, 15 bbls nat. gas liquids	Volume Recovered	0 bbls
Source of Release	Pipeline	Date and Hour of Occurrence	5/27/06. Hour unknown.	Date and Hour of Discovery	5/27/06 Hour unknown
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour:				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

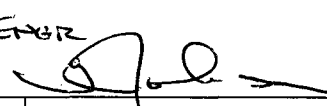
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The 4" steel gathering pipeline, operating at 20 psi developed a leak, the line was blocked in an allowed to blow down on 5/27/06. Repair crews replaced the affected area of pipe by replacing approximately 400 ft. of steel pipe with poly-pipe on 8/11/06. Normal operating pressure on the line is 20 psi to 30 psi, with a potential H2S content of 4000 ppm.

Describe Area Affected and Cleanup Action Taken.* An area measuring approximately 2175 sq. ft of pasture land was affected around the immediate leak area with a mist of iron sulfide and natural gas liquids. No immediate cleanup action was taken. The impacted soil will be remediated using the NMOCD recommended guidelines. A Site sketch and remediation plan is attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: John A. Savoie		Approved by District Supervisor: 	
Title: EH&S Comp. Coord.	Approval Date: 8-28-06	Expiration Date:	
E-mail Address: jasavoie@sidrichgas.com	Conditions of Approval: SUBMIT SITE PHOTO, SAMPLE RESULTS FOR TH, SULFIDE,		Attached <input type="checkbox"/>
Date: 8/11/06	Phone: 505-395-2116		

* Attach Additional Sheets If Necessary

incident - n PAC0624038327
application - p PAC0624038548

CHLORIDES w/ CLOSURE REPORT
BY Nov. 1, 2006.

R.F.#1018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
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1220 South St. Francis Dr.
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Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	817-302-9407
Facility Name: S & W 4" Lateral (RP-1018) Lea Co. Field Dept.		Facility Type	Natural Gas Gathering

Surface Owner	State of New Mexico	Mineral Owner: State of New Mexico	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	16	20S	37E					Lea

Latitude N32 34.160 Longitude W103 15.249

NATURE OF RELEASE

Type of Release	Natural Gas, gas liquids and iron sulfide	Volume of Release	22.5 mcf nat. gas, 15 bbls nat. gas liquids	Volume Recovered	0 bbls
Source of Release	Pipeline	Date and Hour of Occurrence	5/27/06 Hour unknown.	Date and Hour of Discovery	5/27/06 Hour unknown
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Tony Savoie	Date and Hour: 7/21/07			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken:

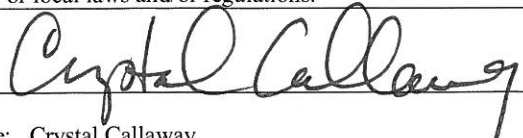
The 4" steel gathering pipeline, operating at 20 psi developed a leak, the line was blocked in and allowed to blow down on 5/27/06. Repair crews replaced the affected area of pipe by replacing approximately 400 ft. of steel pipe with poly-pipe on 8/11/06. Normal operating pressure on the line is 20 psi to 30 psi, with a potential H₂S content of 4000 ppm.

Describe Area Affected and Cleanup Action Taken. An area measuring approximately 2175 ft² of pasture land was affected around the immediate leak area with a mist of iron sulfide and natural gas liquids. No immediate cleanup action was taken. The impacted soil will be remediated using the NMOCD recommended guidelines.

On or around August 14, 2006, remediation activities were conducted at the S & W 4" Lateral Release Site by an environmental contractor that is no longer affiliated with the site. During remediation activities at least 132 yd³ of impacted material was excavated from the release site and hauled to SUGs Landfarm. On December 20, 2012, the site was revisited in an effort to determine if soil exhibiting sulfide, benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical reports from the confirmation soil samples suggested previous remediation activities met the requirements of the NMOCD.

Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Crystal Callaway	Approved by District Supervisor:		
Title: Senior Environmental Remediation Specialist	Approval Date:	Expiration Date:	
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval:		
Date: 11/14/2014	Phone: 817-302-9407		