

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: Resolute Natural Resources Co, LLC	Contact: Patrick Flynn
Address: 1700 Lincoln Street Suite 2800, Denver, CO 80203	Telephone No. 303.534.4600 X1145
Facility Name: State A Tank Battery	Facility Type: Tank Battery

Surface Owner	Mineral Owner	API No.: 30-025-05245
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**LOCATION OF RELEASE**

Unit Letter	Section 2	Township 15S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude: 33.04461N Longitude: 103.17622W

**NATURE OF RELEASE**

Type of Release: Produced water and oil	Volume of Release: 238 Bbl water and 42-Bbl oil	Volume Recovered: 204 Bbl water and 36 Bbl oil
Source of Release: Overran water tank	Date and Hour of Occurrence: Within 24-hours of discovery	Date and Hour of Discovery: 12/12/14 @ 8:30AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Reported by phone to Tomas Oberding on 12.15.14	
By Whom? Patrick Flynn	Date and Hour 12.15.14	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

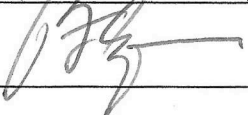
Describe Cause of Problem and Remedial Action Taken.\*

Water transfer pump failed, as did the in-field telemetry, allowing the water tank to overfill into the secondary containment area. The release impacted an area within secondary containment measuring approximately 65-ft x 30-ft. Infiltration was limited due to hard packed soil and clay underlying the facility and most of the fluid was recovered.

Describe Area Affected and Cleanup Action Taken.\*

All released fluids were contained within the secondary containment berm. A vacuum truck was used to recover most of the fluid released. The recovered water was taken to disposal and oil was returned to the production tank. Approximately 15 cubic yards of affected pea gravel and soil was excavated for offsite disposal at the Gandy Marley landfarm. Confirmation soil samples were collected at four locations within the impacted area and analyzed for chlorides, TPH, and BTEX. Each of the samples was composited from ground surface to a depth of approximately one-ft bgs. The analytical results are summarized on the following page and the laboratory report and chain of custody form are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: Patrick Flynn	Approved by Environmental Specialist:		
Title: Vice President	Approval Date:	Expiration Date:	
E-mail Address: pflynn@resoluteenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 1/21/15	Phone: 303.534.4600 X1145		

\* Attach Additional Sheets If Necessary

Four soil samples were collected from each corner of the spill-affected area located entirely within the secondary containment berm. A fifth sample was collected from adjacent pasture for background analysis of chlorides. The samples were collected after the upper six- to twelve-inches of impacted pea gravel and soil were removed for offsite disposal. Soil analytical results are summarized below.

<u>Sample No.</u>	<u>Sample Location</u>	<u>Analytical Results (mg/Kg)</u>						
		Benzene	Toluene	Ethylbenzene	Xylene	TPH-D	TPH-G	Chlorides
SS-1	NE Corner	ND	ND	ND	ND	ND	ND	3780
SS-2	SW Corner	ND	0.107	ND	0.304	ND	ND	2110
SS-3	NW Corner	ND	ND	ND	ND	ND	ND	2160
SS-4	SE Corner	0.184	1.95	2.00	6.05	3220	172	1760
SS-5	Background	NA	NA	NA	NA	NA	NA	147

Notes: ND – Not Detected; NA – Not Analyzed

Review of observations associated with the drilling approximately 18 months ago of a water well located approximately 2.5 miles north of the State A tank battery indicate the depth to ground water exceeds 100-ft. The water well is located at lat. 33 deg 04'57"N long. 103 deg 10'11"W and the measured depth to water is 138-ft. Based on the depth to ground water and the analytical results, remedial activities associated with this release are deemed complete. Additional soil remediation will be performed when the facility is abandoned.

## Summary Report

James Allison  
Resolute Energy  
4000 N. Big Spring  
#500  
Midland, TX 79705

Report Date: January 9, 2015

Work Order: 15010810



Project Location: Lea Co., NM  
Project Name: State A Tank Battery

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
383887	SS-1	soil	2015-01-07	10:00	2015-01-08
383888	SS-2	soil	2015-01-07	10:00	2015-01-08
383889	SS-3	soil	2015-01-07	10:00	2015-01-08
383890	SS-4	soil	2015-01-07	10:00	2015-01-08
383891	SS-5	soil	2015-01-07	10:00	2015-01-08

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
383887 - SS-1	<0.0400 <sup>1</sup> Q <sub>s</sub>	<0.0400	<0.0400	<0.0400	<50.0	<8.00 <sup>2</sup> Q <sub>s</sub>
383888 - SS-2	<0.0400 <sup>3</sup> Q <sub>s</sub>	0.107	<0.0400	0.304	<50.0	<8.00 <sup>4</sup> Q <sub>s</sub>
383889 - SS-3	<0.0400 <sup>5</sup> Q <sub>s</sub>	<0.0400	<0.0400	<0.0400	<50.0	<8.00 <sup>6</sup> Q <sub>s</sub>
383890 - SS-4	0.184 Q <sub>s</sub>	1.95	2.00	6.05	3220	172 Q <sub>s</sub>

Sample: 383887 - SS-1

Param	Flag	Result	Units	RL
Chloride		3780	mg/Kg	4

Sample: 383888 - SS-2

<sup>1</sup>Dilution due to surfactants.<sup>2</sup>Dilution due to surfactants.<sup>3</sup>Dilution due to surfactants.<sup>4</sup>Dilution due to surfactants.<sup>5</sup>Dilution due to surfactants.<sup>6</sup>Dilution due to surfactants.

Report Date: January 9, 2015

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Param	Flag	Result	Units	RL
Chloride		2110	mg/Kg	4

**Sample: 383889 - SS-3**

Param	Flag	Result	Units	RL
Chloride		2160	mg/Kg	4

**Sample: 383890 - SS-4**

Param	Flag	Result	Units	RL
Chloride		1760	mg/Kg	4

**Sample: 383891 - SS-5**

Param	Flag	Result	Units	RL
Chloride		147	mg/Kg	4



# TRACE ANALYSIS, INC.

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200 East Sunset Road, Suite E  
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(BioAquatic) 2501 Mayes Rd., Suite 100  
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## Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

## Analytical and Quality Control Report

James Allison  
Resolute Energy  
4000 N. Big Spring  
#500  
Midland, TX, 79705

Report Date: January 9, 2015

Work Order: 15010810




Project Location: Lea Co., NM  
Project Name: State A Tank Battery  
Project Number: State A Tank Battery

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
383887	SS-1	soil	2015-01-07	10:00	2015-01-08
383888	SS-2	soil	2015-01-07	10:00	2015-01-08
383889	SS-3	soil	2015-01-07	10:00	2015-01-08
383890	SS-4	soil	2015-01-07	10:00	2015-01-08
383891	SS-5	soil	2015-01-07	10:00	2015-01-08

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 23 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

  
Dr. Blair Leftwich, Director  
James Taylor, Assistant Director  
Brian Pellam, Operations Manager

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## Case Narrative

Samples for project State A Tank Battery were received by TraceAnalysis, Inc. on 2015-01-08 and assigned to work order 15010810. Samples for work order 15010810 were received intact at a temperature of 3.9 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	100163	2015-01-07 at 11:20	118545	2015-01-09 at 12:40
Chloride (Titration)	SM 4500-Cl B	100198	2015-01-08 at 11:50	118504	2015-01-08 at 14:47
TPH DRO - NEW	S 8015 D	100187	2015-01-08 at 16:00	118521	2015-01-09 at 10:03
TPH GRO	S 8015 D	100163	2015-01-07 at 11:20	118546	2015-01-09 at 12:46

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15010810 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

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State A Tank Battery

Work Order: 15010810  
State A Tank Battery

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## Analytical Report

### Sample: 383887 - SS-1

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 118545  
Prep Batch: 100163

Analytical Method: S 8021B  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-07

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	Q U	S	<0.0400	mg/Kg	2	0.0200
Toluene	U	S	<0.0400	mg/Kg	2	0.0200
Ethylbenzene	U	S	<0.0400	mg/Kg	2	0.0200
Xylene	U	S	<0.0400	mg/Kg	2	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			3.51	mg/Kg	2	4.00	88	70 - 130
4-Bromofluorobenzene (4-BFB)			3.98	mg/Kg	2	4.00	100	70 - 130

### Sample: 383887 - SS-1

Laboratory: Midland  
Analysis: Chloride (Titration)  
QC Batch: 118504  
Prep Batch: 100198

Analytical Method: SM 4500-Cl B  
Date Analyzed: 2015-01-08  
Sample Preparation: 2015-01-08

Prep Method: N/A  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			3780	mg/Kg	5	4.00

### Sample: 383887 - SS-1

Laboratory: Midland  
Analysis: TPH DRO - NEW  
QC Batch: 118521  
Prep Batch: 100187

Analytical Method: S 8015 D  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-08

Prep Method: N/A  
Analyzed By: SC  
Prepared By: SC

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		S	<50.0	mg/Kg	1	50.0

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Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			118	mg/Kg	1	100	118	70 - 130

**Sample: 383887 - SS-1**

Laboratory: Midland  
Analysis: TPH GRO  
QC Batch: 118546  
Prep Batch: 100163

Analytical Method: S 8015 D  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-07

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL	Result	Units	Dilution	RL
GRO	2	Q.U	s	<8.00	mg/Kg	2	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			3.68	mg/Kg	2	4.00	92	70 - 130
4-Bromofluorobenzene (4-BFB)			3.85	mg/Kg	2	4.00	96	70 - 130

**Sample: 383888 - SS-2**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 118545  
Prep Batch: 100163

Analytical Method: S 8021B  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-07

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL	Result	Units	Dilution	RL
Benzene	3	Q.U	s	<0.0400	mg/Kg	2	0.0200
Toluene			s	0.107	mg/Kg	2	0.0200
Ethylbenzene		U	s	<0.0400	mg/Kg	2	0.0200
Xylene			s	0.304	mg/Kg	2	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			3.47	mg/Kg	2	4.00	87	70 - 130
4-Bromofluorobenzene (4-BFB)			3.84	mg/Kg	2	4.00	96	70 - 130

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**Sample: 383888 - SS-2**

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2015-01-08	Analyzed By:	AK
QC Batch:	118504	Sample Preparation:	2015-01-08	Prepared By:	AK
Prep Batch:	100198				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			2110	mg/Kg	5	4.00

**Sample: 383888 - SS-2**

Laboratory:	Midland	Analytical Method:	S 8015 D	Prep Method:	N/A
Analysis:	TPH DRO - NEW	Date Analyzed:	2015-01-09	Analyzed By:	SC
QC Batch:	118521	Sample Preparation:	2015-01-08	Prepared By:	SC
Prep Batch:	100187				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	u	s	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			101	mg/Kg	1	100	101	70 - 130

**Sample: 383888 - SS-2**

Laboratory:	Midland	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2015-01-09	Analyzed By:	AK
QC Batch:	118546	Sample Preparation:	2015-01-07	Prepared By:	AK
Prep Batch:	100163				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	4	q,u	<8.00	mg/Kg	2	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			3.59	mg/Kg	2	4.00	90	70 - 130
4-Bromofluorobenzene (4-BFB)			3.93	mg/Kg	2	4.00	98	70 - 130

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**Sample: 383889 - SS-3**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 118545  
Prep Batch: 100163

Analytical Method: S 8021B  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-07

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	Q.U	R	<0.0400	mg/Kg	2	0.0200
Toluene	t	R	<0.0400	mg/Kg	2	0.0200
Ethylbenzene	t	R	<0.0400	mg/Kg	2	0.0200
Xylene	t	R	<0.0400	mg/Kg	2	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			3.42	mg/Kg	2	4.00	86	70 - 130
4-Bromofluorobenzene (4-BFB)			3.63	mg/Kg	2	4.00	91	70 - 130

**Sample: 383889 - SS-3**

Laboratory: Midland  
Analysis: Chloride (Titration)  
QC Batch: 118504  
Prep Batch: 100198

Analytical Method: SM 4500-Cl B  
Date Analyzed: 2015-01-08  
Sample Preparation: 2015-01-08

Prep Method: N/A  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			2160	mg/Kg	5	4.00

**Sample: 383889 - SS-3**

Laboratory: Midland  
Analysis: TPH DRO - NEW  
QC Batch: 118521  
Prep Batch: 100187

Analytical Method: S 8015 D  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-08

Prep Method: N/A  
Analyzed By: SC  
Prepared By: SC

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		R	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			114	mg/Kg	1	100	114	70 - 130

Report Date: January 9, 2015  
State A Tank Battery

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**Sample: 383889 - SS-3**

Laboratory: Midland  
Analysis: TPH GRO  
QC Batch: 118546  
Prep Batch: 100163

Analytical Method: S 8015 D  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-07

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	Q, U	S	<8.00	mg/Kg	2	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			3.44	mg/Kg	2	4.00	86	70 - 130
4-Bromofluorobenzene (4-BFB)			3.70	mg/Kg	2	4.00	92	70 - 130

**Sample: 383890 - SS-4**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 118545  
Prep Batch: 100163

Analytical Method: S 8021B  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-07

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	Q	S	0.184	mg/Kg	4	0.0200
Toluene		S	1.95	mg/Kg	4	0.0200
Ethylbenzene		S	2.00	mg/Kg	4	0.0200
Xylene		S	6.05	mg/Kg	4	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			6.34	mg/Kg	4	8.00	79	70 - 130
4-Bromofluorobenzene (4-BFB)			8.94	mg/Kg	4	8.00	112	70 - 130

**Sample: 383890 - SS-4**

Laboratory: Midland  
Analysis: Chloride (Titration)  
QC Batch: 118504  
Prep Batch: 100198

Analytical Method: SM 4500-Cl B  
Date Analyzed: 2015-01-08  
Sample Preparation: 2015-01-08

Prep Method: N/A  
Analyzed By: AK  
Prepared By: AK

*continued ...*



Report Date: January 9, 2015  
State A Tank Battery

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sample 383890 continued ...

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			1760	mg/Kg	5	4.00

**Sample: 383890 - SS-4**

Laboratory: Midland  
Analysis: TPH DRO - NEW  
QC Batch: 118521  
Prep Batch: 100187

Analytical Method: S 8015 D  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-08

Prep Method: N/A  
Analyzed By: SC  
Prepared By: SC

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		#	3220	mg/Kg	5	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Q <sub>1</sub>	Q <sub>1</sub>	251	mg/Kg	5	100	251	70 - 130

**Sample: 383890 - SS-4**

Laboratory: Midland  
Analysis: TPH GRO  
QC Batch: 118546  
Prep Batch: 100163

Analytical Method: S 8015 D  
Date Analyzed: 2015-01-09  
Sample Preparation: 2015-01-07

Prep Method: S 5035  
Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	Q <sub>1</sub>	#	172	mg/Kg	4	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			6.69	mg/Kg	4	8.00	84	70 - 130
4-Bromofluorobenzene (4-BFB)	Q <sub>1</sub>	Q <sub>1</sub>	10.9	mg/Kg	4	8.00	136	70 - 130

Report Date: January 9, 2015  
State A Tank Battery

Work Order: 15010810  
State A Tank Battery

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**Sample: 383891 - SS-5**

Laboratory: Midland

Analysis: Chloride (Titration)

QC Batch: 118504

Prep Batch: 100198

Analytical Method: SM 4500-Cl B

Date Analyzed: 2015-01-08

Sample Preparation: 2015-01-08

Prep Method: N/A

Analyzed By: AK

Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			147	mg/Kg	5	4.00

Report Date: January 9, 2015  
State A Tank Battery

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State A Tank Battery

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## Method Blanks

### Method Blank (1) QC Batch: 118504

QC Batch: 118504  
Prep Batch: 100198

Date Analyzed: 2015-01-08  
QC Preparation: 2015-01-08

Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

### Method Blank (1) QC Batch: 118521

QC Batch: 118521  
Prep Batch: 100187

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-08

Analyzed By: SC  
Prepared By: SC

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		*	<7.41	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			94.0	mg/Kg	1	100	94	70 - 130

### Method Blank (1) QC Batch: 118545

QC Batch: 118545  
Prep Batch: 100163

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-07

Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		*	<0.00533	mg/Kg	0.02
Toluene		*	<0.00645	mg/Kg	0.02
Ethylbenzene		*	<0.0116	mg/Kg	0.02
Xylene		*	<0.00874	mg/Kg	0.02

Report Date: January 9, 2015  
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Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.74	mg/Kg	1	2.00	87	70 - 130
4-Bromofluorobenzene (4-BFB)			2.00	mg/Kg	1	2.00	100	70 - 130

**Method Blank (1)**      QC Batch: 118546

QC Batch: 118546  
Prep Batch: 100163

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-07

Analyzed By: AK  
Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		n	<2.32	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.76	mg/Kg	1	2.00	88	70 - 130
4-Bromofluorobenzene (4-BFB)			1.89	mg/Kg	1	2.00	94	70 - 130

Report Date: January 9, 2015  
State A Tank Battery

Work Order: 15010810  
State A Tank Battery

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## Laboratory Control Spikes

### Laboratory Control Spike (LCS-1)

QC Batch: 118504  
Prep Batch: 100198

Date Analyzed: 2015-01-08  
QC Preparation: 2015-01-08

Analyzed By: AK  
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2740	mg/Kg	5	2500	<19.2	110	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2600	mg/Kg	5	2500	<19.2	104	85 - 115	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Laboratory Control Spike (LCS-1)

QC Batch: 118521  
Prep Batch: 100187

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-08

Analyzed By: SC  
Prepared By: SC

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		a	208	mg/Kg	1	250	<7.41	83	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		a	229	mg/Kg	1	250	<7.41	92	70 - 130	10	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	92.4	95.5	mg/Kg	1	100	92	96	70 - 130

Report Date: January 9, 2015  
State A Tank Battery

Work Order: 15010810  
State A Tank Battery

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#### Laboratory Control Spike (LCS-1)

QC Batch: 118545  
Prep Batch: 100163

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-07

Analyzed By: AK  
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		8	1.71	mg/Kg	1	2.00	<0.00533	86	70 - 130
Toluene		8	1.79	mg/Kg	1	2.00	<0.00645	90	70 - 130
Ethylbenzene		8	1.88	mg/Kg	1	2.00	<0.0116	94	70 - 130
Xylene		8	5.67	mg/Kg	1	6.00	<0.00874	94	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		8	1.55	mg/Kg	1	2.00	<0.00533	78	70 - 130	10	20
Toluene		8	1.64	mg/Kg	1	2.00	<0.00645	82	70 - 130	9	20
Ethylbenzene		8	1.74	mg/Kg	1	2.00	<0.0116	87	70 - 130	8	20
Xylene		8	5.29	mg/Kg	1	6.00	<0.00874	88	70 - 130	7	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.73	1.66	mg/Kg	1	2.00	86	83	70 - 130
4-Bromofluorobenzene (4-BFB)	2.02	1.89	mg/Kg	1	2.00	101	94	70 - 130

#### Laboratory Control Spike (LCS-1)

QC Batch: 118546  
Prep Batch: 100163

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-07

Analyzed By: AK  
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		8	14.3	mg/Kg	1	20.0	<2.32	72	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		8	16.3	mg/Kg	1	20.0	<2.32	82	70 - 130	13	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

continued ...

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State A Tank Battery

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*control spikes continued ...*

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.62	1.77	mg/Kg	1	2.00	81	88	70 - 130
4-Bromofluorobenzene (4-BFB)	1.94	1.96	mg/Kg	1	2.00	97	98	70 - 130

Report Date: January 9, 2015  
State A Tank Battery

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State A Tank Battery

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## Matrix Spikes

### Matrix Spike (MS-1) Spiked Sample: 383837

QC Batch: 118504  
Prep Batch: 100198

Date Analyzed: 2015-01-08  
QC Preparation: 2015-01-08

Analyzed By: AK  
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			12000	mg/Kg	5	2500	9216	111	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			11900	mg/Kg	5	2500	9216	107	78.9 - 121	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

### Matrix Spike (xMS-1) Spiked Sample: 383857

QC Batch: 118521  
Prep Batch: 100187

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-08

Analyzed By: SC  
Prepared By: SC

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		s	210	mg/Kg	1	250	<7.41	84	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		s	192	mg/Kg	1	250	<7.41	77	70 - 130	9	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	99.8	91.1	mg/Kg	1	100	100	91	70 - 130



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**Matrix Spike (MS-1) Spiked Sample: 383642**

QC Batch: 118545  
Prep Batch: 100163

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-07

Analyzed By: AK  
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	Q	Q	1.37	mg/Kg	1	2.00	<0.00533	68	70 - 130
Toluene			1.48	mg/Kg	1	2.00	<0.00645	74	70 - 130
Ethylbenzene			1.59	mg/Kg	1	2.00	<0.0116	80	70 - 130
Xylene			4.81	mg/Kg	1	6.00	<0.00874	80	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	Q	Q	1.34	mg/Kg	1	2.00	<0.00533	67	70 - 130	2	20
Toluene			1.43	mg/Kg	1	2.00	<0.00645	72	70 - 130	3	20
Ethylbenzene			1.52	mg/Kg	1	2.00	<0.0116	76	70 - 130	4	20
Xylene			4.65	mg/Kg	1	6.00	<0.00874	78	70 - 130	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.62	1.69	mg/Kg	1	2	81	84	70 - 130
4-Bromofluorobenzene (4-BFB)	1.84	1.90	mg/Kg	1	2	92	95	70 - 130

**Matrix Spike (MS-1) Spiked Sample: 383703**

QC Batch: 118546  
Prep Batch: 100163

Date Analyzed: 2015-01-09  
QC Preparation: 2015-01-07

Analyzed By: AK  
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	Q	Q	13.0	mg/Kg	1	20.0	<2.32	65	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO			15.6	mg/Kg	1	20.0	<2.32	78	70 - 130	18	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

*continued ...*

Report Date: January 9, 2015  
State A Tank Battery

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*matrix spikes continued ...*

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.65	1.72	mg/Kg	1	2	82	86	70 - 130
4-Bromofluorobenzene (4-BFB)	1.81	1.82	mg/Kg	1	2	90	91	70 - 130

Report Date: January 9, 2015  
State A Tank Battery

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## Calibration Standards

### Standard (ICV-1)

QC Batch: 118504

Date Analyzed: 2015-01-08

Analyzed By: AK

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	101	101	85 - 115	2015-01-08

### Standard (CCV-1)

QC Batch: 118504

Date Analyzed: 2015-01-08

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	99.0	99	85 - 115	2015-01-08

### Standard (CCV-1)

QC Batch: 118521

Date Analyzed: 2015-01-09

Analyzed By: SC

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		*	mg/Kg	250	228	91	80 - 120	2015-01-09

### Standard (CCV-2)

QC Batch: 118521

Date Analyzed: 2015-01-09

Analyzed By: SC

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		*	mg/Kg	250	258	103	80 - 120	2015-01-09

Report Date: January 9, 2015  
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**Standard (CCV-1)**

QC Batch: 118545

Date Analyzed: 2015-01-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		*	mg/kg	0.100	0.0930	93	80 - 120	2015-01-09
Toluene		*	mg/kg	0.100	0.0940	94	80 - 120	2015-01-09
Ethylbenzene		*	mg/kg	0.100	0.0928	93	80 - 120	2015-01-09
Xylene		*	mg/kg	0.300	0.280	93	80 - 120	2015-01-09

**Standard (CCV-2)**

QC Batch: 118545

Date Analyzed: 2015-01-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		*	mg/kg	0.100	0.0945	94	80 - 120	2015-01-09
Toluene		*	mg/kg	0.100	0.0941	94	80 - 120	2015-01-09
Ethylbenzene		*	mg/kg	0.100	0.0932	93	80 - 120	2015-01-09
Xylene		*	mg/kg	0.300	0.279	93	80 - 120	2015-01-09

**Standard (CCV-3)**

QC Batch: 118545

Date Analyzed: 2015-01-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		*	mg/kg	0.100	0.0955	96	80 - 120	2015-01-09
Toluene		*	mg/kg	0.100	0.0962	96	80 - 120	2015-01-09
Ethylbenzene		*	mg/kg	0.100	0.0943	94	80 - 120	2015-01-09
Xylene		*	mg/kg	0.300	0.283	94	80 - 120	2015-01-09

**Standard (CCV-1)**

QC Batch: 118546

Date Analyzed: 2015-01-09

Analyzed By: AK

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Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		s	mg/Kg	1.00	1.03	103	80 - 120	2015-01-09

**Standard (CCV-2)**

QC Batch: 118546

Date Analyzed: 2015-01-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		s	mg/Kg	1.00	0.928	93	80 - 120	2015-01-09

**Standard (CCV-3)**

QC Batch: 118546

Date Analyzed: 2015-01-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		s	mg/Kg	1.00	0.980	98	80 - 120	2015-01-09

## Appendix

### Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

### Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-103	El Paso
2	PJLA	L14-93	Lubbock
3	Kansas	Kansas E-10317	Lubbock
4	LELAP	LELAP-02002	El Paso
5	LELAP	LELAP-02003	Lubbock
6	NELAP	T104704221-12-3	El Paso
7	NELAP	T104704219-14-10	Lubbock
8	NELAP	T104704392-14-8	Midland
9		2014-018	Lubbock

### Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less than ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction

Report Date: January 9, 2015  
State A Tank Battery

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State A Tank Battery

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F	Description
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

---

## Result Comments

- 1 Dilution due to surfactants.
- 2 Dilution due to surfactants.
- 3 Dilution due to surfactants.
- 4 Dilution due to surfactants.
- 5 Dilution due to surfactants.
- 6 Dilution due to surfactants.

## Attachments

The scanned attachments will follow this page.  
Please note, each attachment may consist of more than one page.

## Analysis Request of Chain of Custody Record

# TETRA TECH

**TETRA TECH**  
1910 N. Big Spring St.  
Midland, Texas 79705  
(432) 682-4559 • Fax (432) 682-3946

Resolute Energy.  
4000 N. Big Spring Hwy  
Midland, TX 79705  
432-813-8069

[illegible]

39

Please fill out all copies - Laboratory retains Yellow copy - Return Original copy to Tetra Tech - Project Manager retains Pink copy - Accounting receives Gold copy



# TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9  
200 East Sunset Road, Suite E  
5002 Basin Street, Suite A1  
(BioAquatic) 2501 Mayes Rd., Suite 100  
(Brandon & Clark) 3403 Industrial Blvd.

Lubbock, TX 79424  
El Paso, TX 79922  
Midland, TX 79703  
Carrollton, TX 75006  
Hobbs, NM 88240

800•378•1296

806•794•1296

915•585•3443

432•689•6301

972•242•7750

575•392•7561

Fax 806•794•1298

Fax 915•585•4944

Fax 432•689•6313

Fax 972•242•7749

Fax 575•392•4508

E-Mail: lab@traceanalysis.com Web: www.traceanalysis.com

**Bill To:** Resolute Energy  
4000 N. Big Spring  
#500  
Midland, TX 79705

**Attn:** James Allison

**Invoice No. 76935**



**Lab Location:** Midland  
**Invoice Date:** 2015-01-09  
**Payment Due:** 2015-02-08

**Send To:** TraceAnalysis, Inc  
6701 Aberdeen Ave, Ste 9  
Lubbock, TX 79424-1515

**Work Order:** 15010810




**Received Date:** 2015-01-08  
**Project Location:** Lea Co., NM  
**Project Name:** State A Tank Battery

Test Description	Samples	Matrix	Qty	Price	Sub-Total
BTEX	(383887 - 383890)	soil	4	\$60.00	\$240.00
TPH DRO	(383887 - 383890)	soil	4	\$60.00	\$240.00
TPH GRO	(383887 - 383890)	soil	4	\$60.00	\$240.00
Chloride (Titration)	(383887 - 383891)	soil	5	\$20.00	\$100.00
Inorganic Soil Prep	(383887 - 383891)	soil	5	\$5.00	\$25.00

*Payment Terms: Net-30*

**Total \$845.00**

  
Dr. Blair Leftwich, Director  
James Taylor, Assistant Director  
Brian Pellam, Operations Manager

**State A****Jay Allison**

**Sent:** Wednesday, January 21, 2015 9:00 AM  
**To:** Patrick Flynn; Dwight Mallory  
**Attachments:** State A 1-21-2015.pdf (57 KB)

Pat, attached is the diagram you sent me with the appropriate dimensions and coordinates. I tried to edit it, but it wouldn't allow it so I had to handwrite the notes.

According to Mike Dixon, the owner of the recently drilled water well is Patrick Whitman. I added the coordinates to the diagram. Driving from that location to the battery is exactly 3 miles south on lease roads. I estimate the direct path is 2.5 miles due north of the battery. His "mud level" starts at 138 feet and his water level is from 138 feet to 160 feet. The well was drilled approximately 18 months ago.

Jay

**JayAllison****Community Relations Specialist****Resolute****4000 N Big Spring Office: 432-684-7475 Ext. 8250****Ste. 500 Cell: 432-813-8069****Midland TX 79705 Fax: 432-684-7456****E-mail [jallison@resoluteenergy.com](mailto:jallison@resoluteenergy.com)**

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Patrick Whitman  
Water Well  
33°04'57"/103°10'11"

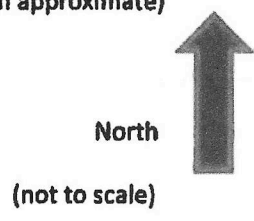
2.5 miles

**Resolute Natural Resources  
Company, LLC.**

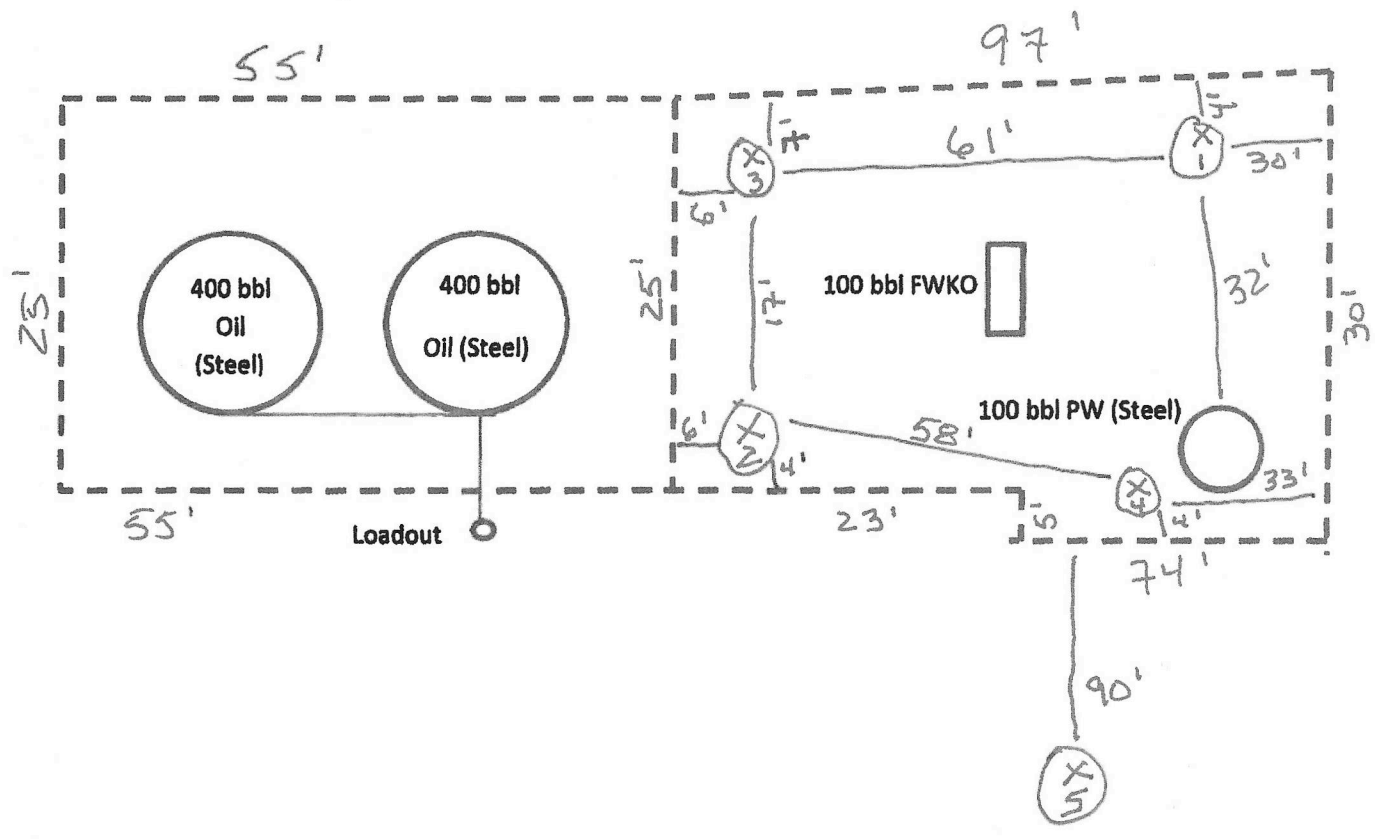
State A #2 Tank Battery  
Sec 2 - T15S - R37E  
Lea County, New Mexico  
33°02'40"/103°10'33"

**LEGEND**

- Aboveground Piping
- - - - - Underground Piping (location approximate)
- - - - - Berm



Approximate Surface Water Flow



**Note: Underground piping is for  
process flow demonstration only.**

**No visible waterways within 500 feet.**

Patrick Whitman  
Water Well  
33°04'57"/103°10'11"

2.5 miles

**Resolute Natural Resources  
Company, LLC.**

State A #2 Tank Battery

Sec 2 - T15S - R37E

Lea County, New Mexico

33°02'40"/103°10'33"

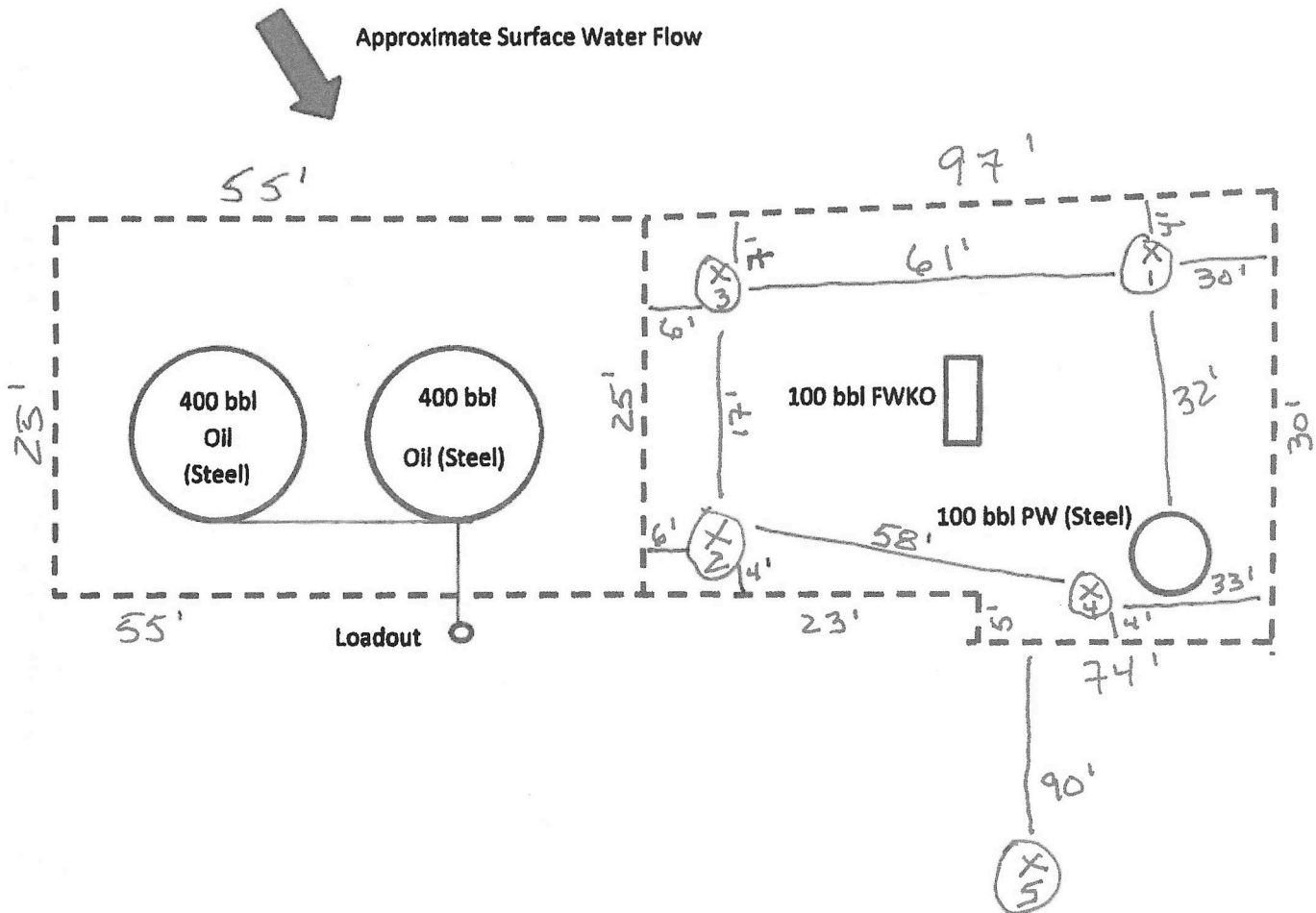
**LEGEND**

- Aboveground Piping
- - - - - Underground Piping (location approximate)
- - - - - Berm

North

(not to scale)

Approximate Surface Water Flow



Note: Underground piping is for  
process flow demonstration only.

No visible waterways within 500 feet.