State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

		OPERATOR	2	Initial Re	eport X	Final Report
Name of Company NADEL AND GUSSMAN HE	YCO, LLC	Contact	Keith Cannon or	Tammy R. Lir	nk	
Address PO Box 1936, Roswell 8820	2-1936	Telephone No.	(575) 623-6601			
Facility Name Pearsall 6 Federal #2		Facility Type				
Surface Owner USA	Mineral Owne	r State of New Me	exico	Lease No.	API 30-025-	-35588

Surface Owner USA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
0	6	18S	32E	660'	S	1,980'	E	Lea

NATURE OF RELEASE

Latitude

Longitude

Type of Release - Oil	Volume of Release 95 bbls	Volume Recovered 45
Source of Release tank	Date/Hour of Release 1/15/12 12:00	Date/Hour Discovered 1/15/12 12:00 p
Was Immediate Notice Given?	If YES, To Whom?	
Yes No Not Required		
By Whom? Keith Cannon	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.
🗌 Yes 🏷 No		
If a Watercourse was Impacted, Describe Fully.*		
N/A		
Describe Cause of Problem and Remedial Action Taken.*		
Load line valve handle rubbed open by cow. Removed all valve h	andles.	
Describe Area Affected and Cleanup Action Taken.*		
Spill was on location only, sucked up as much oil as possible per	BLM, removed contaminated calich	ne, hauled to CRI, replace pack caliche.
See attached documentation of contaminated soil removal and so	il samples showing reclamation co	mplete.
I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	and that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain release	notifications and perform corrective ac	tions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the	e NMOCD marked as "Final Report"	does not relieve the operator of liability
should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to g	round water, surface water, human health
or the environment. In addition NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations	loes not reneve the operator of respons	some of comphatee with any other
rederal, state, or local laws and of regulatoris.	OIL CONSERV	VATION DIVISION
Signature:	Hydrologist	and Pho
n to the Tommy Link	Approved by District Supervisor.	
Printed Name: Tammy Link	02/03/2015	///
Title: Production Tech		Expiration Date: /
E-mail Address: tlink@heycoenergy.com	Conditions of Approval:	Attached
Date: 1-30-2015 Phone: (575)623-6601		1RP-3166

* Attach Additional Sheets If Necessary

pto1419155443

nTO149155310



January 30, 2015

Keith Cannon HEYCO 500 N. Main Roswell, NM 88202

RE: PEARSALL 6 FED #2

Enclosed are the results of analyses for samples received by the laboratory on 01/29/15 13:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keene

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

HEYCO Keith Cannon 500 N. Main Roswell NM, 88202 Fax To: (505) 622-0233

Received: Reported: Project Name: Project Number: Project Location: 01/29/2015 01/30/2015 PEARSALL 6 FED #2 NONE GIVEN LEA COUNTY, NM Sampling Date: Sampling Type: Sampling Condition: Sample Received By: 01/29/2015 Soil Cool & Intact Jodi Henson

32° 4/6' 15.6" N/ Sample ID: EAST 1' (H500270-01) 103° 48' 12.8" M BTEX 8021B mg/kg

			and the second se	and the second se					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/30/2015	ND	1.84	92.0	2.00	9.13	
Toluene*	<0.050	0.050	01/30/2015	ND	1.75	87.3	2,00	9,81	
Ethylbenzene*	<0.050	0.050	01/30/2015	ND	1.67	83.7	2.00	10.2	
Total Xylenes*	<0.150	0.150	01/30/2015	ND	5.00	83.3	6.00	9,92	
Total BTEX	<0.300	0.300	01/30/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIE 99.5 % 61-154

Chloride, SM4500Cl-B	mg	′kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	720 16.0		01/29/2015 ND		416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/29/2015	ND	201	100	200	7.96	
DRO >C10-C28	<10.0	10.0	01/29/2015	ND	213	107	200	10.8	
Surrogate: 1-Chlorooctane	104	% 47.2-15	7						

Surrogate: 1-Chlorooctadecane 119 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

PLEXE NOTE: Liability and Damages. Cardinal's liability and dient's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All chaims, including those for negligence and any other cause whatbeever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, less of use, or less of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such chain is based upon any of the above stored reasons or otherwise. Results rate only to the samples identified above. This reportshall not be reproduced except in full with written approval of cardinal above.

Celeg D. Keene



Analytical Results For:

HEYCO Keith Cannon 500 N. Main Roswell NM, 88202 Fax To: (505) 622-0233

Received:	
Reported:	
Project Name:	
Project Number:	
Project Location:	

01/29/2015 01/30/2015 PEARSALL 6 FED #2 NONE GIVEN LEA COUNTY, NM Sampling Date: Sampling Type: Sampling Condition: Sample Received By: 01/29/2015 Soil Cool & Intact Jodi Henson

32° 4/4' 15,5'' N Sample ID: MIDDLE 1' (H500270-02) 103° 48' 12.3'' M BTEX 8021B mg/kg 48' 12.3'' M

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/30/2015	ND	1.84	92.0	2.00	9,13	
Toluene*	<0.050	0.050	01/30/2015	ND	1.75	87.3	2.00	9.81	
Ethylbenzene*	<0.050	0.050	01/30/2015	ND	1.67	83.7	2.00	10.2	
Total Xylenes*	<0.150	0.150	01/30/2015	ND	5.00	83.3	6.00	9.92	
Total BTEX	<0.300	0.300	01/30/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIE 101 % 61-154

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	01/29/2015	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/29/2015	ND	201	100	200	7.96	
DRO >C10-C28	<10.0	10.0	01/29/2015	ND	213	107	200	10.8	
Surrogate: 1-Chlorooctane	101 %	6 47.2-15	7						

Surrogate: 1-Chlorooctadecane 118 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and dient's exclusive remedy for any daim arising, whether based in contract or tort, shall be limited to the amount poid by dient for analyses. All daims, including those for negligence and any other cause whatboever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by dient, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such daim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg 2 Keene



Analytical Results For:

HEYCO Keith Cannon 500 N. Main Roswell NM, 88202 Fax To: (505) 622-0233

Received: Reported: Project Name: Project Number: Project Location: Sample ID: WEST 1' (H500270 BTEX 8021B	NONE G LEA COL	015 LL 6 FED #2 IVEN JNTY, NM え いん 15.~ 3 いん 15.~ 3 いん 15.~	10 salt	Sa Sa	mpling Da mpling Ty mpling Co mple Rec	/pe:	01/29/2 Soil Cool & J Jodi He		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/30/2015	ND	1.84	92.0	2.00	9.13	
Toluene*	<0.050	0.050	01/30/2015	ND	1.75	87.3	2.00	9.81	
Ethylbenzene*	<0.050	0.050	01/30/2015	ND	1.67	83.7	2.00	10.2	
Total Xylenes*	<0.150	0.150	01/30/2015	ND	5.00	83.3	6.00	9.92	
Total BTEX	<0.300	0.300	01/30/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	<i>99</i> .8	% 61-154							
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/29/2015	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/29/2015	ND	201	100	200	7.96	
DRO >C10-C28	<10.0	10.0	01/29/2015	ND	213	107	200	10.8	
Surrogate: 1-Chlorooctane	103 %	6 47.2-157	,						
Surrogate: 1-Chlorooctadecane	120 %	6 52.1-176							

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Celleg B. Keine-



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg & Keine

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2534	Delivered By: (Circle One) Sampler - UPS - Bus - Other: $3, 46$	Relinquished By: Date: Received Time:	Shed By: Date: Participation 1 1 2745 Rec 1 1 1 1 1	PLEASE NOTE: Lisbibly and Damages. Cardinalits liabibly and clients exclusive remisply for any claim area analyses. All claims inclusing troate for negligence and any other cause whatscene shall be demonstrated while service. In no event shall Claimable liabile in incidental or consequental damages, including without limits atiliates or exocession assing out or or related to the performance of services he excide to Cardinal retainant atiliates.		3 West 1'	2 middle 1	-	Lab I.D. Sample I.D. RAB OR (C)OI	FOR LABURE ONLY MP.	Sampler Name: Krith Cannon	on: Les Co.	ame: Pearsall 6 P		Phone #: 575 623 6601 Fax #: 575-629-592	De al Main, Suitz One	lanager: Keith Connen	Harvey E. Yates (H	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476		I aboratories	CARDINAL
ritten changes to (575) 393-2534 54	Sample Condition CHECKED BY: Cool Intact (Injufals) No No No	Acceived By:	Phone Result: Yes	clusive remedy for any claim arking whether based in contract or fort shall be limited to the amount paid by the claim for the applicable haraconver shall be deemed varied unless may an writing and received by Cardinal winn. 30 days after completion of the applicable (Jamagees, including whoru) finitiation, business interruptions, loss of use, in foss of profits incurring by clent, its substances, roces neurorites to claims, expandeds of whether such claim is based upon any of the above stated reasons or otherwee.		1 / 1 / 1 / 1 / 1	10:10 P			MA TRIX PRESERV	Fax #:	Phone #: 575-623-660	12.1	city: Rosuell	Address: P.O.	Company: HeyCo		cyco) BILL TO		CHAIN-OF-CUS		•
		SH!!	□ No Add'I Phone #: □ No Add'I Fax #:					C	· /									ANALYSIS REQUEST		CHAIN-OF-CUSTODY AND ANALYSIS REQUEST		

Page 6 of 6



CRI HOLDINGS, LLC 4507 W Carlsbad Highway Hobbs, NM 88240 575-393-1079

and the second second

BIII To NADEL AND GUSSMAN PERMIAN 601 N MARIENFELD ST MIDLAND, TX 79701

Invoice

Date: Invoice #: 1/24/2012 [JAN 2 7 2012 94779

Terms: Generator: Lease: Well: Rig: PO: Memo: Due Upon Receipt NADEL AND GUSSMAN PERMIAN PEARSALL 6 FED 2

9/0-010 2691.68 696000-002 SOIL DISP

			a Maria ang sana ang Sang sana ang			Deservation des		
Cont Soll	12.00	\$21.00	\$252.00	39999	1/16/2012	57037	CLAY	KENEMORE
Cont Soil	12.00	\$21.00	\$252.00	40042	1/16/2012	57037	STEPHENS	
· · · · ·			WEOL.00	-00-12	010/2012	57037	CLAY STEPHENS	KENEMORE
Cont Soil	12.00	\$21.00	\$252.00	40084	1/16/2012	57037	CLAY	KENEMORE
Cont Soll	12.00	\$21,00	\$252.00	40126	111010010		STEPHENS	
		ψ21,00	φ 202. 00	40120	1/16/2012	57037	CLAY STEPHENS	KENEMORE
Cont Soil	12.00	\$21.00	\$252.00	40385	1/17/2012	57041	CLAY	KENEMORE
Cont Soil	12.00	\$21.00	\$252.00				STEPHENS	
		321.00	9292.00	40579	1/18/2012	57043	CLAY	KENEMORE
Cont Soil	12.00	\$21.00	\$252.00	40610	1/18/2012	57043	STEPHENS CLAY	KENEMORE
Cont Soil	12.00						STEPHENS	
	12.00	\$21.00	\$252.00	40882	1/19/2012	57047	CLAY	KENEMORE
Cont Soll	12.00	\$21.00	\$252.00	40910	1/19/2012	57047	STEPHENS CLAY	KENEMORE
Cont Soil	12.00						STEPHENS	NETEROLE
		\$21.00	\$252.00	41048	1/20/2012	57048	CLAY STEPHENS	KENEMORE

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CRI HOLDINGS, LLC 4507 W Carlsbad Highway Hobbs, NM 88240 575-393-1079

BIII To NADEL AND GUSSMAN PERMIAN 601 N MARIENFELD ST MIDLAND, TX 79701

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en anna a consta

Invoice

Date:1/24/2012Invoice #:94779

Terms: Generator: Lease: Well: Rig: PO: Memo:

Due Upon Receipt NADEL AND GUSSMAN PERMIAN PEARSALL 6 FED 2

MIDLAND, TX 79701		
REMIT TO:	Subtotal:	\$2,520.00
CRI HOLDINGS, LLC	NM Sales Tax (6.8125%):	\$171.68
PO BOX 671798 DALLAS TX 75267-1798	Total:	\$2,691.68

TO AVOID DISRUPTION IN SERVICE, PLEASE PAY IMMEDIATELY. For wire instructions, contact your Account Executive.

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4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



(575)393-1079 WWW.CRIHOBBS.COM

Bill To: Company/Generator: Company Man: Trucking:	NADEL AND GUSSMAN PERMIAN NADEL AND GUSSMAN PERMIAN CLAY STEVEN KENEMORE	Lease: Well: Rig: PO:	PEARSALL 6 FED 2
Date: 3rd Party Ticket:	1/16/2012 57037	Driver: Vehicle:	MUNDO 20
Comments			
Type of Materials	Quantily A	rea Descrip	

Generator Certification Statement of Waste Status

12.00 yards

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

50/51

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazerdous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D. as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ____MSDS Information _____RCRA Hazardous Waste Analysis ____ Process Knowledge ____ Other (Provide description above)

Driver/Agent (signature) CRI Representative (signature)

Jallar un Tank Bottoms

Inches

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Feet

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1st Guage BS & W/BBLS Received BS & W 2nd Guage Free Water Received Total Received

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4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



(575)393-1079 WWW.CRIHOBBS.COM

an R360 company

Bill To: Company/Generator: Company Man: Trucking: Date: 3rd Party Ticket:	NADEL AND GUSSMAN PERMIAN NADEL AND GUSSMAN PERMIAN CLAY STEVEN KENEMORE 1/16/2012 57037	Lease: Well: Rig: PO: Driver: Vehicle:	PEARSALL 6 FED 2 MUNDO 20
Comments			
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Product	Quantity	Area	Description	na strand stra	
Cont Soil	12.00 vards	50/51	<u>is observation</u>		
	12.00 yalus	20/21			

Generator Certification Statement of Waste Status

1 hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazerdous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/Agent (signature) CRI Representative (signature)

1. The first of the Company Strength in the second

Mundo fall an

Tank Bottoms

Feet Inches

	1st Guage		BS & W/BBLS Received	
	2nd Guage		 Free Water	BS & W
i	Received		 Total Received	
		·····	 Total Received	

The state of the second s

4507 W. Carlsbad Hwy

Hobbs, New Mexico 88240

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au	£14 19 17 18	

(575)393-1079 WWW.CRIHOBBS.COM

ал ЯЗбо сотралу

Date: 1/16/2012 Driver: MUNDO 3rd Party Ticket: 57037 Vehicle: 20	Bill To: Company/Generator: Company Man: Trucking:	NADELAND GUSSMAN PERMIAN NADELAND GUSSMAN PERMIAN CLAY STEVEN KENEMORE	Well: Rig:	PEARSALL 6 FED 2
Comments	Date:	1/16/2012		
	Comments			
Type of Materials				

Generator Certification Statement of Waste Status

12.00 yards

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

50/51

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazerdous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _____ RCRA Hazardous Waste Analysis ____ Process Knowledge ____ Other (Provide description above)

Driver/Agent (signature)

Cont Soil

un to Pallares Tank Bottoms

Feet Inches

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	1st Guage	 BS & W/BBLS Received	т
	2nd Guage	 Free Water BS & W	Ł
L	Received	 Total Received	-

4507 W. Oarlsbad Hwy

Hobbs, New Mexico 88240

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(575)393-1079 WWW.CRIHOBBS.COM

an Hibu company

Bill To: Company/Generator:	NADEL AND GUSSMAN PERMIAN NADEL AND GUSSMAN PERMIAN	Lease: Well:	PEARSALL 6 FED 2
Company Man:	CLAY STEVEN	Rig:	01202
Trucking:	KENEMORE	PO:	
Date:	1/16/2012	Driver:	MUNDO
3rd Party Ticket:	57037	Vehicle:	20

Type of Materials	di se a companya di se a Se a companya di se a comp		이는 동안에 있는 것이다. 이는 것이 같은 것이 있는 것이다.
Product	Quant		
Cont Soil	12.	00 yards 50/51	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazerdous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

____ MSDS Information ____ RCRA Hazardous Waste Analysis ____ Process Knowledge ___ Other (Provide description above)

Driver/Agent (signature)

Tank Bottoms

Constitution and the second second second

CRI Representative (signature)

	Feet	Inches		
lst Guage			BS &W/BBLS Received	BS & W
2nd Guage			Free Water	
Received			Total Received	

,

Ticket: 40385

4507 W. Carlsbad Hwy

Hobbs, New Mexico 88240



(575)393-1079 WWW.CRIHOBBS.COM

TICKET: 40385 Bill To: NADEL AND GUSSMAN PERMIAN Lease: PEARSALL Company/Generator: NADEL AND GUSSMAN PERMIAN Well: 6 FED 2 Company Man: **CLAY STEPHENS Rig:** Trucking: **KENEMORE** PO: Date: 1/17/2012 Driver: **MUNDO 3rd Party Ticket:** 57041 Vehicle: 20 **Comments**

Type of Materials				
Product	Quantity	Area	Description	 A second sec second second sec
Cont Soil	12.00 yards	50/51	_	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

____ RCRA Non-Exempt: Oil field waste which is non-hazerdous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

____ MSDS Information ____ RCRA Hazardous Waste Analysis ____ Process Knowledge ___ Other (Provide description above)

Driver/Agent (signature)

Tank Bottoms

Feet Inches

similar to an a

1st Guage	BS &W/BBLS Received	BS & W
2nd Guage	Free Water	
Received	Total Received	

4507 W. Oarlsbad Hwy

Hobbs, New Mexico 88240

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in 19	Ø ben	15 25	****	

(575)393-1079 WWW.CRIHOBBS.COM

an 8360 company

TICKET: 40579			
Bill To:	NADEL AND GUSSMAN PERMIAN	Lease:	PEARSALL
Company/Generator:	NADEL AND GUSSMAN PERMIAN	Well:	6 FED 2
Company Man:	CLAY STEVEN	Rig:	
Trucking:	KENEMORE	PO:	
Date:	1/18/2012	Driver:	MUNDO
3rd Party Ticket:	57043	Vehicle:	20

Comments

Type of Materials			
Product	Ouantity	Area	Description
Cont Soil	12.00 yards	50/51	

Generator Certification Statement of Waste Status

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Driver/Agent (signature)

Pallace.

Feet Inches

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1st Gua	ge	BS &W/BBLS Received	·····	BS & W
2nd Gua	ge	Free Water		
Receiv	ed	Total Received		

Ticket: 40610

4507 W. Carlsbad Hwy

Hobbs, New Mexico 88240

an R	1360 c	ompa	0 V

(575)393-1079 WWW.CRIHOBBS.COM

TICKET: 40610 Bill To: NADEL AND GUSSMAN PERMIAN PEARSALL Lease: Company/Generator: NADEL AND GUSSMAN PERMIAN Well: 6 FED 2 Company Man: **CLAY STEVEN** Rig: **KENEMORE** Trucking: PO: Date: 1/18/2012 Driver: **MUNDO 3rd Party Ticket:** 57043 Vehicle: 20

Comments

Type of Materials				
Product	Quantity	Area	Description	
Cont Soil	12.00	yards 50/51		

Generator Certification Statement of Waste Status

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CRI Representative (signature) Driver/Agent (signature)

Tank Bottoms

Feet

Inches

Ist Guage	BS &W/BBLS Received	BS & W
2nd Guage	Free Water	
Received	Total Received	

4507	W. Carlsbad	Hwy
Hobbs,	New Mexico	88240



(575)393-1079 WWW.CRIHOBBS.COM

as 8369 company

TICKET: 40882 Bill To: Company/Generator: Company Man: Trucking:	NADELAND GUS	SSMAN PERMIAN SSMAN PERMIAN			Lease: Well: Rig: PO:	PEARSALL 6 FED 2
Date: 3rd Party Ticket:	1/19/2012 57047				Driver: Vehicle:	MUNDO 20
Comments		na y tan tan Na		n 1913 Sinna T		
Type of Materials Product Cont Soil		Quantity 12.00 varde	•	Area 50/51	Descript	ion

Generator Certification Statement of Waste Status

12.00 yards

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

50/51

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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CRI Representative (signature)

____MSDS Information ____RCRA Hazardous Waste Analysis ___ Process Knowledge ___ Other (Provide description above)

Driver/Agent (signature)

Tank Bottoms Pallarer

Feet Inches

Ist Guage	BS & W/BBLS Received	BS & W
2nd Guage	Free Water	
Received	Total Received	

Belle Martin and a strategy and a defension of the second strategy and the sec

4507 W. Carlsbad Hwy Hobbs. New Mexico 88240



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an Riffl company

TICKET: 40910 Bill To: Company/Generator: Company Man: Trucking:	NADELAND GUSSMAN PERMIAN NADELAND GUSSMAN PERMIAN CLAY STEPHENS KENEMORE	Lease: PEARSALL Well: 6 FED 2 Rig: PO:
Date 3rd Party Ticket:	1/19/2012 57047	Driver: MUNDO Vchicle: 20
Comments		
Type of Materials Product Cont Soil	<u>Quantity</u> 12.00 yards	Area Description 50/51

Generator Certification Statement of Waste Status

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CRI Representative (signature)

Driver/Agent (signature)

Tank Bottoms

Feet

Inches

1st Guage	BS & W/BBLS Received	
2nd Guage	Free Water	
Received	Total Received	

4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



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an R360 company

TIÇKET: 41048 Bill To: Company/Generator: Company Man: Trucking:	NADEL AND GUSSMAN PERMIAN NADEL AND GUSSMAN PERMIAN CLAY STEPHENS KENEMORE	Lease: Well: Rig: PO:	PEARSALL 6 FED 2
Date: 3rd Party Ticket:	1/20/2012 57048	Driver: Vehicle:	MUNDO 20
Comments			
Type of Materials			

Type of materials	•				-
Product		Quantity	Area	Description	
Cont Soil		12.00 yards	50/51		

Generator Certification Statement of Waste Status

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Driver/Agent (signature)

Tank Bottoms

an the Case of the state of the

CRI Representative (signature)

Feet Inches

	1.000	mene		
1st Guage			BS & W/BBLS Received	BS & W
2nd Guage			Free Water	
Received			Total Received	