State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

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nTO1503529184 pTO1503529473

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

| Release Notification and Corrective Action | | | | |
|--|--|-------------------|--------------------------------------|--|
| OPERATOR | | 🖂 Initia | l Report 🔲 Final Report | |
| Name of Company Frontier Field Services, LLC | Contact John Prentiss | | | |
| Address 65 Mercado Street, Suite 250, Durango, CO 81301 | Telephone No. 575-676-352 | | | |
| Facility Name Anderson Ranch Discharge Line - #1 | Facility Type Condensate t | transport line | | |
| Surface Owner Frontier Field Services, LLC Mineral Owner API No. N/A | | | N/A | |
| | | | | |
| LOCATION OF RELEASE | | | | |
| Unit LetterSectionTownshipRangeFeet from theNor281632 | th/South Line Feet from the | East/West Line | County Lea | |
| | | | | |
| Latitude <u>32.8806826 N</u> Longitude <u>-103.7714251 W</u> | | | | |
| NATURE OF RELEASE | | | | |
| Type of Release LOPC of heavy condensate from buried pipeline | Volume of Release EstimatedVolume Recovered: 2bbl recovered10bblfrom surface. Excavation underway. | | | |
| Source of Release Pinhole leak discovered in buried heavy | Date and Hour of Occurrence | | Date and Hour of Discovery 1/26/15 @ | |
| condensate pipeline | Unknown | nknown 16:18 | | |
| Was Immediate Notice Given? | If YES, To Whom? | | | |
| Yes No Not Require | d Tomáš Oberding – NMO | CD | 1 <i>97</i> | |
| By Whom? Greg Busch – EHS Technician III | Date and Hour 1/27/15 @ 13: | 14 | | |
| Was a Watercourse Reached? | If YES, Volume Impacting the | e Watercourse. | tercourse. | |
| □ Yes ⊠ No | | | | |
| If a Watercourse was Impacted, Describe Fully.* | | | | |
| N/A Describe Cause of Problem and Remedial Action Taken.* | | | | |
| On 1/26/2015, Frontier received a call from the automated answerin | ng services reporting a leak disco | vered west of NN | 1-249 at 16:20. Frontier | |
| identified the pipeline in question and immediately blocked off the | Anderson Ranch 6" discharge lin | e. Frontier dispa | tched field personnel to | |
| positively identify the leak and upon arriving on site identified a pu | ddle of heavy condensate gathere | ed on the surface | above a known underground | |
| condensate discharge pipeline. Notifications were made internally t | o operations leadership and envir | ronmental the fo | llowing morning. | |
| On 1/27/2015 Frontier estimated the release to exceed 5bbl and made | le prompt notifications to NMOC | CD. | | |
| | | | | |
| On 1/27/2015 Frontier recovered ~2bbl free liquid from the surface | with a hydrovac truck. All free h contaminated soils and to restore | iquid recovered | was disposed of at an OCD | |
| approved facility. Excavation commenced to delineate and remove contaminated soils and to restore integrity of the pipeline. | | | | |
| Describe Area Affected and Cleanup Action Taken.* | | | | |
| Once excavation has uncovered the pipeline, problem areas will be identified and repaired. Excavation will continue until TPH, BTEX, and Benzene are below the levels outlined in "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases". Impacted soils will be transported | | | | |
| to an OCD approved facility for disposal and the area will be backfilled with clean soil. | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and | | | | |
| regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger | | | | |
| public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health | | | | |
| or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other | | | | |
| federal, state, or local laws and/or regulations. | | | | |
| | OIL CONSI | ERVATION | DIVISION | |
| Simon Quintant | Hydrologist | | | |
| Signature: | | T | The Pho | |
| Printed Name: Greg Busch | Approved by Environmental Spe | | | |
| | 02/03/2015 | | 04/03/2015 | |
| Title: EHS Technician III | Approval Date: 02/03/2015 | Expiration I | Date: | |
| E-mail Address: gbusch@akaenergy.com | | | | |
| Site samples required. Delineate and Attached 11 Attached 11 Attached 12 Attac | | | Attached 1RP-3523 | |
| Date: 2/3/15 Phone: 970-764-6651 | remediate area as per NMOCD IRP-5525 | | | |

* Attach Additional Sheets If Necessary

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| guides. | Submit fi | nal C-141 by |
| 01/03/2 | 015 | |