

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: ConocoPhillips	Contact: Jay Garcia
Address: 29 Vacuum Complex Lane	Telephone No. 575-704-2455
Facility Name: Ruby Unit #19	Facility Type: Well

Surface Owner: NMOCD	Mineral Owner: BLM	API No. 30-025-41015
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	18	17S	32E	1650	North	330	East	LEA

Latitude 32.8319050826125,- **Longitude** 103.798338235027

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 8BPW/1.8BO	Volume Recovered: 0 BBLs
Source of Release: Flow Line	Date and Hour of Occurrence 04/30/2015 9:15 am	Date and Hour of Discovery 04/30/2015 9:15 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding NMOCD & S Hughes BLM	
By Whom? Jay Garcia	Date and Hour: 04/30/2015 2:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

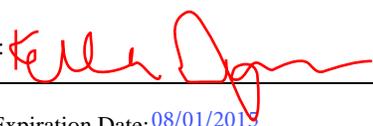
RECEIVED
By OCD District 1 at 8:12 am, May 01, 2015

If a Watercourse was Impacted, Describe Fully.*

Describe Area Affected and Cleanup Action Taken.*

ENV –Agency Reportable – 8 BPW & 1.8 BO – Ruby Unit # 19 – RR II – MCBU – Maljamar:
On Thursday April 30, 2015 at 9:00 MDT, at Ruby Unit # 19 a flow line leak was found during normal rounds resulting in a release of 8 bbl. of produced water and 1.8 bbl. of oil with none recovered. The affected area will be remediated according to BLM/NMOCD and COPC guidelines. This is a PSE Tier 3 event. Consequence: 1, Likelihood: 5, RR: 2

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

		OIL CONSERVATION DIVISION	
Signature: <i>Jay Garcia</i>	Approved by Environmental Specialist: 		
Printed Name: Jay Garcia	Approval Date: 05/01/2015	Expiration Date: 08/01/2015	
Title: LEAD HSE	Conditions of Approval:		Attached <input type="checkbox"/> 217817
E-mail Address: jay.c.garcia@conocophillips.com	Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of remediation required.		1RP-3623
Date: 04/30/2015	Phone: 575-704-2455		

* Attach Additional Sheets If Necessary

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nKJ1512130095