

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Linn Operating Inc.	Contact E.L. Gonzales
Address 2130 W Bender Blvd Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name CMU C #283	Facility Type Injection

Surface Owner State	Mineral Owner	API No. 30-025-34193
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	28	17S	33E	1033	South	1975	East	Lea

Latitude 32.8011717539685 **Longitude** -103.666034130641

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 10 bbls	Volume Recovered 5bbls
Source of Release Steel pipeline	Date and Hour of Occurrence 01/28/2015	Date and Hour of Discovery 01/28/2015 7:20am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* At appx 7:20am I received a phone call that I had an injection leak at CMU C#283. We got line shut in and dug down to find that it was leaking around the threads on the collar of the pipe. Line coming into injection well is a 2 3/8 steel plastic coated line. We stripped back one joint and replaced with fiber glass line.

Describe Area Affected and Cleanup Action Taken.* Appx 10bbls was spilled water ran about 192'ft from well head east to edge of location, and gathered just off location. The wind carried the mist east out in the pasture appx another 150'from the edge of location. Water misted out in the pasture on north side of location about 100' long and appx 110' wide.

On January 28, 2015 DFSI personnel delineated down to the caprock of the leak area. Field samples were taken on six sample points, each sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All 1' field samples were taken to Cardinal Lab of Hobbs to obtain confirmation samples. The results are attached (Appendix IV). On April 14, 2015, DFSI personnel visited the site to begin the excavation process. The caliche pad was dug out 6" below ground surface (bgs). The affected pasture area was excavated to 1' bgs. Native topsoil was brought in to backfill the pasture area, and fresh caliche was brought in to backfill the pad. All contaminated soil and caliche was hauled to an approved disposal facility. The location will be seeded with a BLM-OCD approved mix once approved by Linn Energy, Inc.

According to the U.S. Geological Survey and the NM Office of the State Engineer, there were no records of groundwater in the immediate vicinity, however depth to groundwater in the area averages greater than 150' bgs indicating no potential threat to groundwater or life forms.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:  Printed Name: E.L. Gonzales Title: Production Supervisor E-mail Address: elgonzales@linenergy.com Date: 04/27/2015 Phone: 505-504-8002	OIL CONSERVATION DIVISION Approved by Environmental Specialist:  Approval Date: 05/18/2015 Expiration Date: // Conditions of Approval: // Attached <input type="checkbox"/> IRP-3517
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* Attach Additional Sheets If Necessary