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By OCD District 1 at 1.45

	By OCD District 1 at 1:45 pm, Jun 15, 2015				
102J 14, FICIUM DL., FICOUS, 14141 00240	e of New Mexico Form C-141 rals and Natural Resources Revised October 10, 2003				
District III Oil Con	servation Division Submit 2 Copies to appropriate				
1000 KID Brazos Koad, Az(cc. NM 8/410	uservation Division Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back				
1220 C Ci Emunia Da Cauta E- NR/ 07505	a Fe, NM 87505 side of form				
<b>Release Notification and Corrective Action</b>					
	OPERATOR I Initial Report S Final Report				
Name of Company : Oxy Permian LTD (192463) Address : 1502 W. Commerce, Carlsbad, NM 88220	Contact : C.J. Summers				
Facility Name : Teague Water Injection Station	Telephone No. : 575-631-9436   Facility Type: Injection Station				
Surface Owner : Mineral Own	Lease No. : NM-LC 064118 NM-LC 032339A LC 034711 1RP-3558				
LOCATION OF RELEASE					
	orth/South Line   Feet from the   East/West Line   County: LEA				
A 34 23S 37E	The sound have been bline to the county. LEA				
Latitude 32.265034 N Longitude -103.143783 W					
NATURE OF RELEASE					
Type of Release : Produced Water Source of Release : Transfer line failed	Volume of Release : 40 bbls PW Volume Recovered: 0 bbls PW   Date and Hour of Occurrence: Date and Hour of Discovery: 2/16/2015				
	Date and Hour of Occurrence: Date and Hour of Discovery: 2/16/2015 2/16/15				
Was Immediate Notice Given?	If YES, To Whom?				
By Whom? CJ Summers (Oxy)	Date and Hour :				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully					
By OCD District 1 at 1:45 pm, Jun 15, 2015					
Describe Cause of Problem and Remedial Action Taken.*					
On February 16, 2015 a transfer line failure caused a release of 40 barrels of produced water inside the facility. No fluids were recovered. The release did not leave the location and was contained within the berns of the facility.					
Describe Area Affected and Cleanup Action Taken * Talon/LPF we	Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted by Oxy for the correction of this release. The impacted area within the				
facility was hand-excavated to a depth of 1-foot deep pursuant to our work plan approved by the BLM and NMOCD. To avoid compromising the structural integrity of the tanks within the battery. The remainder of the impacted soil will be remediated upon the closure of the facility. The excavated					
soil was transported to a NMOCD approved solid waste disposal facility, Lea Land, LLC. The excevated area was backfilled with new caliche, re- contoured to match the surrounding location and the berms were repaired. No further action is required at this time.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
rederal, state, or local laws and/or regulations.	OIL CONSERVATION DRUGION				
Signature	OIL CONSERVATION DIVISION				
Printed Name: C. J. Summers	Approved by District Supervisor:				
Title: HES Specialist	Approval Date: 06/15/2015 Expiration Date: //				
E-mail Address: Chancey_Summers@ocy.com	Conditions of Approval:				
Date: 6/8/2015 Phone: 575-631-9436	// 1RP-3558				
Attach Additional Sheets If Necessary					

ach Additional Sheets If No