

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company	Chevron USA Inc.	Contact	Stephen Gwin
Address	1616 W. Bender Blvd.	Telephone No.	575-408-0073
Facility Name	Keller 33-34	Facility Type	Battery/Flare
Surface Owner	Mineral Owner	API No. Please see list. (9 wells)	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	34	23S	34E	1730	North	660	West	Lea

Latitude 32.2635 Longitude -103.4645

**NATURE OF RELEASE**

Type of Release	Flare	Volume of Release	11,079 Mcf	Volume Recovered	0
Source of Release	Flare	Date and Hour of Occurrence	Nov 2014 thru April 2015	Date and Hour of Discovery	
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Tomas Oberding		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					


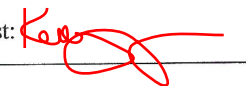
**RECEIVED**

By OCD District 1 at 7:50 am, Jul 01, 2015

Describe Cause of Problem and Remedial Action Taken.\* Pressure on the Energy Transfer A-14 trunk line has spiked to max allowable operating pressure of the system. Energy Transfer is executing a line looping project that will divert gas off the A-14 and lower pressure. The project was delayed by BLM ROW approval on 11 of 22 tracks and has now entered into the construction phase. Energy Transfer has enacted a rolling curtailment program to minimize pressure on the line until the line looping project is completed. Chevron is staying close contact with Energy Transfer.

Describe Area Affected and Cleanup Action Taken.\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Stephen Gwin		Approved by Environmental Specialist: 	
Title: HES Specialist		Approval Date: 07/01/2015	Expiration Date: //
E-mail Address: Stephen.gwin@chevron.com		Conditions of Approval: //	Attached <input type="checkbox"/> 1RP-3706
Date: 05-01-2015	Phone: 575-408-0073		

\* Attach Additional Sheets If Necessary

nKJ1518229517  
pKJ1518229651

# WELL TEST REPORT

Area		HOBBS FMT									
Sub Area		HOBBS									
Collection Point		CIGUENA STATE BATTERY									
WELL NAME		PRA WELLNO MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HR S)	OIL/ COND  RATE(B OPD)	WATER RATE (BWPD)	GAS RATE(MCFD)	WELL STATUS
CIGUENA ST 1 3002532744		37237101	5/4/2015	OP	APPROVED	PU	24.00	8.00	25.00	7.00	ACT
CIGUENA ST 2 3002532959		37237201	5/13/2015	OP	APPROVED	PU	24.00	10.00	37.00	9.00	ACT
Collection Point		KELLER 27 FED 1									
WELL NAME		PRA WELLNO MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HR S)	OIL/ COND  RATE(B OPD)	WATER RATE (BWPD)	GAS RATE(MCFD)	WELL STATUS
KELLR 27 F 1 3002537905		37209001	4/15/2015	OP	APPROVED	PU	24.00	20.00	135.00	7.00	ACT
Collection Point		KELLER 33/34 STATE BATT									
WELL NAME		PRA WELLNO MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HR S)	OIL/ COND  RATE(B OPD)	WATER RATE (BWPD)	GAS RATE(MCFD)	WELL STATUS
KELLR 34 S 3 3002537730		37208801	5/12/2015	OP	APPROVED	PU	24.00	12.00	78.00	16.00	ACT
KELLR 34 S 2 3002537866		37208901	5/4/2015	OP	APPROVED	PU	24.00	6.00	125.00	13.00	ACT
KELLR 33 S 2 3002537616		37208701	5/15/2015	OP	APPROVED	PU	24.00	12.00	102.00	13.00	ACT
KELLR 34 S 1 3002537617		37208601	5/10/2015	OP	APPROVED	PU	24.00	14.00	90.00	15.00	ACT
Collection Point		PAPAGAYO FED 1									
WELL NAME		PRA WELLNO MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HR S)	OIL/ COND  RATE(B OPD)	WATER RATE (BWPD)	GAS RATE(MCFD)	WELL STATUS
PAPAGAYO F 1 3002532543		37238401	5/16/2015	OP	APPROVED	PU	24.00	9.00	35.00	15.00	ACT
Collection Point		PRONGHORN STATE 1									
WELL NAME		PRA WELLNO MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HR S)	OIL/ COND  RATE(B OPD)	WATER RATE (BWPD)	GAS RATE(MCFD)	WELL STATUS
PRNGHORN S 1 3002533241		37239601	5/13/2015	OP	APPROVED	PU	24.00	15.00	45.00	17.00	ACT