APPROVED

By OCD District 1 at 7:50 am, Jul 14, 2015

District J 1625 N. French Dr., Hobbs, NM 86240 District III 1301 W. Grand Aveoue, Artesis, NM 85210 District III 1000 Rio Brazos Roed, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fo, NM 87505 1RP-3593

State of New Mexico Energy Minerals and Natural Resources Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## **Release Notification and Corrective Action**

	OPERATOR	🛄 Initial Report 🛛 Final Report
Name of Company: Paladin Energy Corp.	Contact: Mickey Horn	
Address: 10290 Monroe Dr., Ste. 301, Fort Worth, TX 75229	Telephone No.: (214) 352-7273	
Facility Name: State BT "C" No. 003	Facility Type: Tank Battery	
	r: State of new Mexico	API No.30-025-01017-00-00
Surface Owner. State of New Michael		A

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
L	35	11S	33É	1,980	South	660	West	
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Latitude: N 33º 19' 0.4" Longitude: W 103º 34' 12"

## NATURE OF RELEASE Volume of Release: 15bbl oil/ Volume Recovered: 7 bbl Type of Release: Crude Oil and Produced Water 40 bbl water Date and Hour of Occurrence: Date and Hour of Discovery: Source of Release: Valve failure at free water knockout 03/16/2015 03/15/2015 If YES, To Whom? Was Immediate Notice Given? 🗌 Yes 🖾 No 🗌 Not Required Date and Hour By Whom? If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? 🗍 Yes 🗵 No RECEIVED If a Watercourse was Impacted, Describe Fully.\* By OCD District 1 at 7:50 am, Jul 14, 2015

Describe Cause of Problem and Remedial Action Taken.\* Pop-off relief valve failed at free water knock out causing liquids to spill onto ground. Spill is limited to area inside firewall and no liquids escaped firewall. A vacuum truck was used to pick up free liquid. Backhoe and roust-a-bout crew picked up oil soil for disposal at OCD approved facility.

Describe Area Affected and Cleanup Action Taken.\*Spill is limited to area inside firewall. Three (3) brings were drilled inside firewall to delineate the spill and I boring outside (southeast) to collect a groundwater sample. TPH was delineated with at least 2 clean samples from each boring. Chloride was delineated vertically to 250 mg/Kg. Groundwater not affected by spill with chloride being less than 50 mg/L. About 275 cubic yards of soil was excavated from inside firewall and hauled to Gandy Marley Landfill. Liner was installed in southeast corner of battery and excavations were filled with clean soil before replacing firewall.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations,

Signature: Michael Hom	1RP-3593 OIL CONSERVATION	DIVISION		
Printed Name: Mickey Horn (Paladin Energy Corp.)	Approved by: :			
Title: Sr. Project Manager / Prosident, Larson and Associates, Inc.	Approval Date: 07/14/2015 Expiration Date: //			
E-mail Address: paladinmid@suddenlink.net	Conditions of Approval: //	Attached		
Date: 06/26/2015 Phone: (432) 522-2162		<u> </u>		

\* Attach Additional Sheets If Necessary