APPROVED

By OCD District 1 at 8:02 am, Jul 14, 2015

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 , 1RP-3594

State of New Mexico Energy Minorits and Natural Resources Oil Conservation Division 1220 South Sc. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

**Release Notification and Corrective Action** 

		OPERATOR	📋 Initial Report 🛛 Final Report
Name of Company: Paladin Energy Corp.		Contact: Mickey Horn	
Address: 10290 Monroe Dr., Ste. 301, Fort	Worth, TX 75229	Telephone No.: (214) 352-7273	
Facility Name: State BT "D" Well No. 003		Facility Type: Well (Producer)	
Surface Owner: State of New Mexico		r: State of new Mexico	API No.30-025-01021

## LOCATION OF RELEASE

Unit Letter P	Section 35	Township 11S	Range 33E	Feet from the 660	North/South Line South	Feet from the 660	East/West Line West	County: Lea
						1		

Latitude: N 33° 19' 14.0" Longitude: W 103° 35' 03"

## NATURE OF RELEASE Volume Recovered: 0 bbl Volume of Release: 4 bbl oil/2 Type of Release: Crude Oil and Produced Water bbl water Date and Hour of Discovery: Date and Hour of Occurrence: Source of Release: Stuffing Box 03/15/2015 03/16/2015 If YES, To Whom? Was Immediate Notice Given? 📋 Yes 🖾 No 🛄 Not Required Date and Hour By Whom? If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? 🗌 Yes 🖾 No RECEIVED If a Watercourse was Impacted, Describe Fully.\* By OCD District 1 at 8:02 am, Jul 14, 2015

Describe Cause of Problem and Remedial Action Taken.\* Leak from stuffing box flowed around and away from wellhead. Backhoe and rout-a-bout crew excavated soil to about 1 foot (top of caliche) and disposed at Lea Land Landfill, LLC.

Describe Area Affected and Cleanup Action Taken.\* Area affected by spill is around and south of wellhead. Larson & Associates, Inc. collected an initial composite sample from bottom of excavation. Three (3) burings were drilled and samples analyzed for BTEX, TPH and chloride. Benzene and total BTEX not reported above RL in soil samples. Highest TPH concentration is 458.9 mg/Kg at 1 foot in SB-2. TPH below RL in samples from SB-2 (10' and 15') and SB-3 (5', 10' and 15'). Chloride decreases below 250 mg/Kg in samples from 5 teet (SB-1) and 25 feet (SB-2 and SB-3). A groundwater sample about 70 feet SE (down gradient) tested clean for BTEX and 221 mg/L for chloride. Liner was installed in excavation and backfilled with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or zegulations.

Signature: Machel Horn	1RP-3594 OIL CONSERVATI	<u>ON DIVISION</u>
Printed Name: Mickey Hom (Paladin Energy Corp.)	Approved by:	
Title: Sr. Project Manager / President, Larson and Associates, Inc.	Approval Date: 07/14/2015 Expirat	ion Date: //
E-mail Address: paladinmid@suddenlink.net	Conditions of Approval:	Attached
Date: 06/26/2015 Phone: (432) 522-2162	//	

\* Attach Additional Sheets If Necessary