Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective ActionOPERATORInitial ReportFinal Report											
XTO ENERGY INC.							Contact Patty Urias				
Address							Telephone No.				
200 N. LORAINE, STE. 800							432.620.4318				
Facility Name EMSU Sat #1							уре				
EWSU Sat #1							Satellite				
Surface Owner Mineral Ow								API No.			
XTO ENERGY INC. XTO ENER								G			
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County											
	Section	Township	Range	Feet from the			Feet from the	East/West Lin			
C	5	215	36E	653	<u> </u>	1	1980	W	LEA		
Latitude Longitude											
				NA	TURE	OF REI	LEASE				
Type of Rele Flaring						Volume of Release 123 mcfd			Volume Recovered		
Source of Release casinghead gas						Date and Hour of Occurrence 7/2/15 8:00 am			Date and Hour of Discovery 7/2/15 11:30 am		
Was Immediate Notice Given? X Yes No Not Required If YES, To Whom? Tomas Oberding											
By Whom? Patty Urias						Date and Hour 7/2/15 6:00 pm					
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.				
If a Watercourse was Imposted Describe Fully. *											
If a Watercourse was Impacted, Describe Fully. * RECEIVED											
By OCD District 1 at 7:43 am, Jul 15, 20											
Describe Cau	se of Probl	lem and Rem	edial Actio	n Taken. *							
DCP comp	ressor p	oroblems -	flaring 1	23 mcfd							
Describe Area Affected and Cleanup Action Taken. *											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.											
icucial, state (1	10115.				OIL CON	SERVATIO	ON DIVIS	ION	
Signature: Valky Wias											
Printed Name: Patty Urias							Approved by Environmental Specialist:				
Title: Regulatory Analyst						Approval	Approval Date: Expiration Date:				
E-mail Address: patty_urias@xtoenergy.com						Conditions of Approval:			At	tached	
Date: 7/6/1	5		Phone:	432.620.431							

* Attach Additional Sheets If Necessary

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Release Notification and Corrective Action											
Name Contact											
XTO ENERGY INC.							Patty Urias				
Address							Telephone No.				
200 N. LORAINE, STE. 800							432.620.4318				
Facility Name							Facility Type				
EMSU Sat #1 Satellite											
Surface Owner Mineral Ow									API No.		
XTO ENERGY INC. XTO ENERGY											
LOCATION OF RELEASE											
						South Line Feet from the East/West Line County					
С	5	21S	36E	653	N	1	1980	1	N	LEA	
Latitude							Longitude				
NATURE OF RELEASE											
Type of Release Flaring						Volume of Release 123 mcfd			V	Volume Recovered	
Source of Release casinghead gas						Date and Hour of Occurrence I 7/2/15 8:00 am			Date and Hour of Discovery 7/2/15 11:30 am		
							If YES, To Whom? Tomas Oberding				
By Whom? Patty Urias						Date and Hour 7/2/15 6:00 pm					
Was a Watero		ched?				If YES, Volume Impacting the Watercourse.					
Yes X No							in the second	uio mutoro.	curoc.		
If a Watercourse was Impacted, Describe Fully. *											
C.											
Describe Cau	se of Probl	lem and Rem	edial Actio	n Taken. *							
DCP compressor problems - flaring 123 mcfd											
Describe Are	a Affected	and Cleanup	Action Ta	ken. *							
WE STOPF	ED FLA	RING 4/23	/14 7:30	AM FOR A TO	TALC)F 473.5 H	OURS AND	2841MCF	FLA	RED	
		÷.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state or local laws and/or regulations.											
Signature: 🔪	fale	5 Lui	01				OIL CON	SERVA	<u>FION</u>	<u>N DIVISION</u>	
Printed Name: Patty Urias							Approved by Environmental Specialist: Jam Khyer				
Title: Regulatory Analyst						Approval Date: 7/15/2015 Expiration Date: ///					
E-mail Address: patty_urias@xtoenergy.com						Conditions of Approval:					
Date: 7/6/1			Phone:	432.620.4318		/// Attached IRP-3727					

* Attach Additional Sheets If Necessary

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