

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Regency Field Services	Contact: Johnnie Bradford	
Address: 600 N. Marienfeld Street	Telephone No. (432) 250-5542 (cell) (817) 302-9812 (off)	
Facility Name: Gunner 4 Pipeline	Facility Type: Pipeline	
Surface Owner: BLM	Mineral Owner:	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	26S	34E					

Latitude 32.05123N Longitude -103.4846W

NATURE OF RELEASE

Type of Release: Gas Only	Volume of Release: 2.353 MMscf Vent	Volume Recovered: None
Source of Release: Pipeline Vent/PIGGING Operation	Date and Hour of Occurrence: 07/13/2015 08:00	Date and Hour of Discovery: 07/13/2015 08:00
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kellie Jones	
By Whom? Johnnie Bradford	Date and Hour: 07/14/2015 09:04 MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

Watercourse not impacted.

RECEIVED

By OCD District 1 at 2:22 pm, Jul 15, 2015

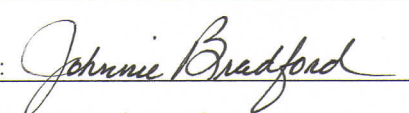

Describe Cause of Problem and Remedial Action Taken.*

The Gunner 4 pipeline was full of liquid. A third party producer has a buy back meter to purchase gas to operate a gas lift or flash gas compressor on their site. Due to the excess liquid in the pipeline, the compressor was incapable of normal operation. Therefore, a PIG was launched backwards in the pipeline. A vacuum truck was used to catch the liquids of which was transported to the Red Hills CS which is owned and operated by Regency Field Services.

Describe Area Affected and Cleanup Action Taken.*

Due to the fact that no liquids were present, there was no soil clean up to be performed. All liquids from the PIGGING operation were captured in a vacuum truck and transported to a Compressor Station in close proximity.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Johnnie Bradford	Approved by Environmental Specialist: 	
Title: Sr. Environmental Specialist	Approval Date: 7/15/2015	Expiration Date: ///
E-mail Address: johnnie.bradford@energytransfer.com	Conditions of Approval: Ensure BLM concurrence/approval	Attached <input type="checkbox"/> 1RP-3734
Date: 07/14/2015	Phone: (817) 302-9812	

* Attach Additional Sheets If Necessary

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