Oil Conservation Division 1000 Couth St. Eng aia D

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

District IV 1220 S. St. Franc	cis Dr., Santa	a Fe, NM 87505	i			e, NM 875					
			Rele	ease Notific		,		ction			
									Final Report		
Name of Company EOG Resources, Inc.						Contact Zane Kurtz					
Address 5509 Champions Dr., Midland, TX 79706						Telephone No. 432-425-2023					
Facility Nan	ne O	phelia 27 C	ГВ - #50	IH		Facility Type CTB					
Surface Owner EOG Resources, Inc. Mineral Owner							EOG Resources, Inc. API No. 30-025-42044				
LOCATION OF RELEASE											
Unit Letter G	Section 27	Township 26S	Range 33E	Feet from the 2,420		South Line North	Feet from the 1,625	East/West Line East	County Lea		
Latitude 32.0151 Longitude -103.5570											
NATURE OF RELEASE											
Type of Release Produced Water						1	Release 250 bbl	ls Volume F	Volume Recovered 200 bbls		
Source of Release							lour of Occurrenc		Date and Hour of Discovery		
Rupture of poly line Was Immediate Notice Given? Yes Xon Not Required						7/19/2015 8:00 AM 7/19/2015 8:00 AM If YES, To Whom?					
By Whom?						Date and Hour If YES, Volume Impacting the Watercourse.					
Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.*						II 1ES, VO	RECEI				
No watercour			loc Pully.								
Describe Cause of Problem and Remedial Action Taken.* By OCD District 1 at 2:45 pm, Jul 22, 2015											
Approximately 250 bbls of produced water was released due to the rupture of over-pressurized poly water line (50 bbls recovered). Most of											
the spill remained on the pad; however, a portion of the unrecovered water did leave the CTB pad associated with Ophelia 27 #501H and											
#703H. The produced water line failure was associated exclusively with Ophelia 27 #501H (API 30-025-42044). On behalf of EOG Resources, Inc. CH2M HILL will perform a site visit on July 22, 2015 to document spill conditions and collect preliminary site											
EOG Resources, Inc., CH2M HILL will perform a site visit on July 22, 2015 to document spill conditions and collect preliminary site characterization soil samples.											
Describe Area Affected and Cleanup Action Taken.*											
EOG Resou	rces. Inc. 1	proposes to c	haracteri	ize the spill area	by coll	lecting soil s	amples for the i	purpose of horizo	ntally and	vertically	
delineating i	impacts to	site soils for	BTEX,	TPH, and chlori	de. The	e impacted a	rea will be exca	vated, stockpiled	on polyeth	ylene sheeting,	
and transported to a permitted disposal facility. Excavated areas will be backfilled to existing grade with fill from a non-impacted source.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
								tive actions for rele			
								eport" does not reli			
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
1 KM							OIL CONSERVATION DIVISION				
Signature:							Approved by Environmental Specialist Jam Huge				
Printed Name	e: Zane Ku	ırtz	ť C)		Approved by Environmental Specialist:					
Title: Sr. Safety & Environmental Representative						Approval Dat	pproval Date: 07/22/2015 Expiration Date: 09/22/2015				
E-mail Addre	ss: Zane	Kurtz@eogre	sources.co	om		Conditions of Approval:					
E-mail Address: Zane_Kurtz@eogresources.com						Discrete site samples required Delineate and					
Date: 07-21-	2015		Phone:	432-425-2023		remediate per NMOCD midelines ogrid 7377					

* Attach Additional Sheets If Necessary

emediate per NMOCD guidelines. Geotagged photos of remediation required. pJXK1520354909

nJXK1520354698