Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notifica	ation	and Co	orrective A	ction	1				
		OPERA			🛛 Initi	al Report		Final Report	
Name of Company: ConocoPhillips		Contact: Jay Garcia							
Address: 29 Vacuum Complex Lane Facility Name: EVGSAU Satellite #05		Telephone No. 575-704-2455 Facility Type: Well							
•									
Surface Owner: NMOCD Mineral Ow	vner:	API No. 30-025-26395					5		
	ΓΙΟΝ	OF RE	LEASE						
1 0	North/S North	h/South LineFeet from theEast/West LineCountyh1544WestLEA							
Latitude 32.8062592 Longitude 103.431839 NAD83		OF REL	EASE						
Type of Release: Leak			Release: 31 bbl.	Volume Recovered. 39 bbl. produced					
		produces water & 1bbl. of oil			water & 1 bbl. of oil due to rain storm.				
Source of Release: Transfer pump leak		Date and Hour of Occurrence 08/03/2015 3:30 am			Date and Hour of Discovery 08/03/2015 3:30 am				
Was Immediate Notice Given?	uired	If YES, To Whom?							
By Whom? Jay Garcia		Date and Hour: 08/03/2015 3:10 pm							
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*			DECEN						
			RECEIN	IED					
			By OCD L	Distric	t 1 at 7	:22 am,	Auq	04, 2015	
ENV – Agency Reportable – 31 BPW & 1BO – EV	/GSA	LI Satellit	(-			-	-	·)	
August 03, 2015 at 0330 MDT, at EVGSAU Satelli									
MSO arrived on location and observed transfer pu									
and 1 bbl of oil, with 29 bbls of produced water and									
in addition to the released fluid. Immediate action									
remediation. The affected area will be remediated	accor	rding to N	MOCD and	COPC	guidelii	nes. This	is a	Tier 3	
PSE.									
Canaguanaa 2 Likalibaad 2 DD: 2									
Consequence: 2 Likelihood: 3 RR: 2									
Describe Area Affected and Cleanup Action Taken.*									
A discharge of 31BPW & 1BO occurred with 40BBLS r		red with 1	0 of those BB	LS beir	ng rainwa	ater. Spill a	area v	vas 180' X	
20', 1/2" deep on caliche pad. Spill area will be remedia	aleu.								
I hereby certify that the information given above is true and comple									
regulations all operators are required to report and/or file certain rele- public health or the environment. The acceptance of a C-141 report									
should their operations have failed to adequately investigate and rem									
or the environment. In addition, NMOCD acceptance of a C-141 re	eport do	es not reliev	e the operator of	respons	ibility for c	compliance v	with an	y other	
federal, state, or local laws and/or regulations.			OIL CON	SEDV		חווופונ)N		
			<u>OIL CON</u>	SLR V	ATION	אוט	<u> </u>		
Signature: Jay Garcia					Nam	+lhyer			
Printed Name: Jay Garcia	A	Approved by	Environmental S	Specialis	t: /				

Title: LEAD HSE		Approval Date: 08/04/2015	Expiration D	10/04/2015 ate:		
E-mail Address: jay.c.garcia@conocophillips.com		Conditions of Approval:				
		Discrete site samples required. Delineate and remediate per NMOCD guidelines.		Attached		
Date: 08/03/2015	Phone:575-704-2455	Geotagged photos of remediation re Ensure SLO concurrence/approval	quired.	ogrid 217817	1RP 3775	
* Attach Additional Sheets If Neces	sary					

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