RECEI	VED								APP	ROI	/ED	
By OCD	District	1 at 8:24	4 am, A	Aug	05, 2015	te of	New Mex	ico	Ву ОС	D Dis	strict 1 a	at 8:25 am, Aug 05, 201
1301 W. Grand A				H	nergy Min	rais	and Natura	I Rest	Jurces			Revised October 10, 2003
District III 1000 Rio Brazos	Road, Aztec	, NM 87410					rvation Div					Submit 2 Copies to appropriate District Office in accordance
District IV 1220 S. St. Franc	eis Dr., Santa	Fe, NM 87505	5				h St. Franc e, NM 875		•		5	with Rule 116 on back side of form
		STELLING AND A CONTRACTOR	Rele	ease		A ST LOUGH AND ADD ADD ADD ADD ADD ADD ADD ADD ADD	n and Co	Contraction of the local division of the loc	ctive A	ctior	<u> </u>	
							TOR					l Report 🛛 Final Report
Name of Con					GRID Num		Contact					
Yates Petrole Address	eum Corpo	oration		25	5575		Robert Ashe Telephone					
104 S. 4 TH St							575-748-14	71				
Facility Nam Red Raider E		#2-H			PI Number 0-025-3971		Facility Typ Pumping U					
Surface Own State	ner				Mineral O State	wner					Lease N VB-06	
					LOCA	TIO	N OF REI	LEAS	SE			
Unit Letter J	Section 25	Township 24S	Range 33E	Feet	from the 330	North	/South Line North	Feet f	from the 2180		West Line East	County Lea
				Lat	itude	8210	_ Longitude	e <u>103</u>	.52411			
					NAT	URE	OF REL	EASE	E			
Type of Release Produced Wate							Volume of					Recovered
Source of Rele	ease						20 B/PW Date and H	lour of	Occurrenc	e	0 B/PW Date and	Hour of Discovery
Vacuum Truck Was Immediat		iven?					6/3/2013 - If YES, To		.2		6/3/2013	- AM
in us minounu			Yes 🗌	No	Not Re	quired						
By Whom? Robert Asher/	Vatas Datro		ation				Date and H					
Was a Waterco		hed?					6/7/2013 - If YES, Vo		mpacting t	he Wate	ercourse.	
If a Watercour	se was Imr		Yes 🛛 be Fully.*				N/A					
N/A			50 		۰							
Describe Caus Release was fr	om an unki	nown vacuum	n truck tha			the pr	oduced water	at the c	orner of th	ne pad, p	produced w	ater ran into pasture area East of
pad. There was Describe Area	s no produc	ed water to re	ecover.									
An approximat	te area of 5	' X 30'. No p	roduced v	vater r	ecovered. V	ertical	and horizonta	l deline	eation sam	ples wil	l be taken a	nd analysis ran for TPH &
submitted to th	tes for docu ne OCD req	umentation). Juesting closu	It initial a re. If the	inalyti analyt	cal results fo tical results a	or TPH are abo	& BTEX are ve the RRAL	under I a work	RRAL's (s plan will	ite rank be subn	ing is 10) a itted to the	Final Report, C-141 will be OCD. Depth to Ground
Water: 50-99' RANKING IS	' (approx. '	75', per the C	ChevronT	exacc	trend map); Wel	lhead Protect	tion Ar	ea: No; D	istance	to Surface	Water Body: >1000'; SITE
I hereby certify	y that the ir	nformation give	ven above	is tru	e and comple	ete to t	he best of my	knowle	edge and u	ndersta	nd that purs	suant to NMOCD rules and
regulations all public health o	operators a or the enviro	are required to onment. The	o report an acceptanc	nd/or f e of a	ile certain re C-141 repoi	lease n t by th	otifications ar	nd perfo arked a	orm correc s "Final R	tive act	ions for reli	eases which may endanger ieve the operator of liability
should their op	perations ha	we failed to a	dequately	inves	tigate and re	mediat	e contaminati	on that	pose a thr	eat to gi	ound water	, surface water, human health
federal, state, o	or local law	s and/or regu	CD accep lations.	tance	of a C-141 r	eport d	loes not reliev	e the op	perator of	respons	bility for c	ompliance with any other
	\bigcirc	\sim						OI	L CON	SERV	ATION	DIVISION
Signature:	6	ALL	• لم					Enviro	onmental S	pecialis	t: Jami	PH
Printed Name:	Robert Asl	her					Approved by	Distric	t Supervis	or :	· Jama	- wye
Title: NM Env	vironmental	Regulatory S	Supervisor				Approval Dat	e: 08/0	05/2015]	Expiration	Date: ///
E-mail Addres	s: boba@ya	atespetroleum	n.com				Conditions of	Appro	val:			Attached
Date: Monday,	, July 08, 20	013	Phone:	575-7	48-4217		1 RP- ³⁷⁸²					

* Attach Additional Sheets If Necessary

HALL ENVIRONMENTAL ANALYSIS LABORATORY

July 02, 2013

Robert Asher Yates Petroleum 105 South 4th Artesia, NM 88210 TEL: (575) 748-4217 FAX

RE: Red Raider BKS State #2-H

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1306A21

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/25/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report
Lab Order 1306A21
Date Reported: 7/2/2013

Hall Environmental Analysis Laboratory, Inc.

.

CLIENT: Yates Petroleum Client Sample ID: Comp-00.5 Collection Date: 6/19/2013 11:25:00 AM Red Raider BKS State #2-H **Project:** Lab ID: 1306A21-001 Matrix: SOIL Received Date: 6/25/2013 9:00:00 AM Analyses Result **RL** Qual Units **DF** Date Analyzed Batch EPA METHOD 8015D: DIESEL RANGE ORGANICS Analyst: JME

Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/27/2013 3:20:50 PM	8095
Surr: DNOP	107	63-147	%REC	1	6/27/2013 3:20:50 PM	8095
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	6/27/2013 12:33:17 PM	8118
Surr: BFB	91.0	80-120	%REC	1	6/27/2013 12:33:17 PM	8118
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Methyl tert-butyl ether (MTBE)	ND	0.093	mg/Kg	1	6/27/2013 12:33:17 PM	8118
Benzene	ND	0.047	mg/Kg	1	6/27/2013 12:33:17 PM	8118
Toluene	ND	0.047	mg/Kg	1	6/27/2013 12:33:17 PM	8118
Ethylbenzene	ND	0.047	mg/Kg	1	6/27/2013 12:33:17 PM	8118
Xylenes, Total	ND	0.093	mg/Kg	1	6/27/2013 12:33:17 PM	8118
Surr: 4-Bromofluorobenzene	103	80-120	%REC	1	6/27/2013 12:33:17 PM	8118

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

- Value exceeds Maximum Contaminant Level. Value above quantitation range
- E Value above quantitation rangeJ Analyte detected below quantitation limits
- 5 Analyte detected below quantitation in
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 1 of 5
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Analytical Report
Lab Order 1306A21
Date Reported: 7/2/2013

6/27/2013 2:04:09 PM

1

1

1

1

1

1

1

1

Analyst: NSB

Analyst: NSB

8118

8118

8118

8118

8118

8118

8118

8118

Page 2 of 5

Hall Environmental Analysis Laboratory, Inc.

CLIENT:	Yates Petroleum			Client Sampl	e ID: Co	mp-01.0				
Project:	Red Raider BKS State #2-H	Collection Date: 6/19/2013 11:38:00 AM								
Lab ID:	1306A21-002	Matrix:	SOIL	Received 1	Date: 6/2	25/2013 9:00:00 AM				
				and second date						
Analyses		Result	RL Qua	al Units	DF	Date Analyzed	Batch			
Manager and a second second	HOD 8015D: DIESEL RANGE		RL Qua	al Units	DF	Date Analyzed Analys				
EPA ME	THOD 8015D: DIESEL RANGE (ange Organics (DRO)		RL Qua	mg/Kg	DF	· · · · ·				

4.7

80-120

0.095

0.047

0.047

0.047

0.095

80-120

mg/Kg

%REC

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%REC

ND

89.2

ND

ND

ND

ND

ND

102

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * Value exceeds Maximum Contaminant Level. В Analyte detected in the associated Method Blank Е Value above quantitation range Н Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits ND Not Detected at the Reporting Limit 0 RSD is greater than RSDlimit Р Sample pH greater than 2 for VOA and TOC only. R RPD outside accepted recovery limits

- - RL Reporting Detection Limit

EPA METHOD 8015D: GASOLINE RANGE

Gasoline Range Organics (GRO)

Methyl tert-butyl ether (MTBE)

Surr: 4-Bromofluorobenzene

EPA METHOD 8021B: VOLATILES

Surr: BFB

Benzene

Toluene

Ethylbenzene

Xylenes, Total

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

-

WO#: 1306A21

02-Jul-13

	Petroleum ider BKS State #2-H			
Sample ID MB-8095	SampType: MBLK	TestCode: EPA Method	8015D: Diesel Range Organics	
Client ID: PBS	Batch ID: 8095	RunNo: 11523		
Prep Date: 6/25/2013	Analysis Date: 6/25/2013	SeqNo: 326782	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit	Qual
Diesel Range Organics (DRO)	ND 10			
Surr: DNOP	8.5 10.00	85.3 63	147	
Sample ID LCS-8095	SampType: LCS	TestCode: EPA Method	8015D: Diesel Range Organics	
Client ID: LCSS	Batch ID: 8095	RunNo: 11523		
Prep Date: 6/25/2013	Analysis Date: 6/25/2013	SeqNo: 326783	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit	Qual
Diesel Range Organics (DRO)	46 10 50.00	0 92.1 77.1	128	
Surr: DNOP	4.4 5.000	88.3 63	147	
Sample ID MB-8058	SampType: MBLK	TestCode: EPA Method	8015D: Diesel Range Organics	
Client ID: PBS	Batch ID: 8058	RunNo: 11523		
Prep Date: 6/21/2013	Analysis Date: 6/25/2013	SeqNo: 327121	Units: %REC	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit	Qual
Surr: DNOP	8.9 10.00	89.0 63	147	
Sample ID LCS-8058	SampType: LCS	TestCode: EPA Method	8015D: Diesel Range Organics	
Client ID: LCSS	Batch ID: 8058	RunNo: 11523		
Prep Date: 6/21/2013	Analysis Date: 6/25/2013	SeqNo: 327122	Units: %REC	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit	Qual
Surr: DNOP	4.7 5.000	93.0 63	147	
Sample ID MB-8150	SampType: MBLK	TestCode: EPA Method	8015D: Diesel Range Organics	
Client ID: PBS	Batch ID: 8150	RunNo: 11622	j	
Prep Date: 6/28/2013	Analysis Date: 6/28/2013	SeqNo: 330163	Units: %REC	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit	Qual
Surr: DNOP	11 10.00	107 63	147	
Sample ID LCS-8150	SampType: LCS	TestCode: EPA Method	8015D: Diesel Range Organics	
Client ID: LCSS	Batch ID: 8150	RunNo: 11622	0	
Prep Date: 6/28/2013	Analysis Date: 6/28/2013	SeqNo: 330219	Units: %REC	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit	Qual
Surr: DNOP	5.7 5.000	114 63	147	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page	3	of 5
1 age	2	015

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#: 1306A21 02-Jul-13

	etroleum der BKS Sta	te #2-I	H									
Sample ID MB-8118	SampTy	pe: ME	BLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch	ID: 81	18	F	RunNo: 1	1627						
Prep Date: 6/26/2013	Analysis Da	ate: 6/	27/2013	S	SeqNo: 3	29803	Units: mg/H	g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	ND	5.0	2018-00 - 20									
Surr: BFB	880		1000		88.0	80	120					
Sample ID LCS-8118	SampTy	pe: LC	S	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch	ID: 81	18	RunNo: 11627								
Prep Date: 6/26/2013	Analysis Da	ate: 6/	27/2013	SeqNo: 329804			Units: mg/k	g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	22	5.0	25.00	0	89.2	62.6	136					
Surr: BFB	960		1000		96.0	80	120					

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Yates Petroleum

Project: Red Raider BKS State #2-H

Sample ID MB-8118	SampT	ype: ME	BLK	Tes	TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch	n ID: 81	18	F	tunNo: 1	1627					
Prep Date: 6/26/2013	Analysis D)ate: 6/	27/2013	S	eqNo: 3	29823	Units: mg/K	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Methyl tert-butyl ether (MTBE)	ND	0.10									
Benzene	ND	0.050									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	1.0		1.000		103	80	120				
Sample ID LCS-8118	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8021B: Volat	tiles			
Sample ID LCS-8118 Client ID: LCSS		ype: LC			tCode: EF		8021B: Volat	tiles			
		n ID: 81	18	F	202	1627	8021B: Volat Units: mg/K				
Client ID: LCSS	Batch	n ID: 81	18 27/2013	F	RunNo: 1	1627			RPDLimit	Qual	
Client ID: LCSS Prep Date: 6/26/2013	Batch Analysis D	n ID: 81 Date: 6 /	18 27/2013	F	tunNo: 1 SeqNo: 3	1627 29824	Units: mg/K	(g	RPDLimit	Qual	
Client ID: LCSS Prep Date: 6/26/2013 Analyte	Batch Analysis D Result	n ID: 81 Date: 6/	18 27/2013 SPK value	F S SPK Ref Val	RunNo: 1 SeqNo: 3 %REC	1627 29824 LowLimit	Units: mg/K HighLimit	(g	RPDLimit	Qual	
Client ID: LCSS Prep Date: 6/26/2013 Analyte Methyl tert-butyl ether (MTBE)	Batch Analysis D Result 1.1	n ID: 81 Date: 6 / PQL 0.10	18 27/2013 SPK value 1.000	F S SPK Ref Val 0	RunNo: 1 SeqNo: 3 %REC 110	1627 29824 LowLimit 80	Units: mg/K HighLimit 120	(g	RPDLimit	Qual	
Client ID: LCSS Prep Date: 6/26/2013 Analyte Methyl tert-butyl ether (MTBE) Benzene	Batch Analysis D Result 1.1 0.98	Date: 6/ PQL 0.10 0.050	18 27/2013 SPK value 1.000 1.000	F S SPK Ref Val 0 0	RunNo: 1 SeqNo: 32 <u>%REC</u> 110 98.0	1627 29824 LowLimit 80 80	Units: mg/K HighLimit 120 120	(g	RPDLimit	Qual	
Client ID: LCSS Prep Date: 6/26/2013 Analyte Methyl tert-butyl ether (MTBE) Benzene Toluene	Batch Analysis D Result 1.1 0.98 0.97	Date: 6/. PQL 0.10 0.050 0.050	18 27/2013 SPK value 1.000 1.000 1.000	F S SPK Ref Val 0 0 0	RunNo: 1 SeqNo: 3 <u>%REC</u> 110 98.0 97.2	1627 29824 LowLimit 80 80 80	Units: mg/K HighLimit 120 120 120	(g	RPDLimit	Qual	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 5 of 5

WO#: 1306A21 02-Jul-13

LABORATORY TEL: 505-345-397:	4901 Hawkin auguerque, NM 8	^{8 NE} 7109 Sam 4107	ple Log-In Cł	neck List
Client Name: Yates Petroleum Corporat Work Order Number	: 1306A21		RcptNo:	1
Received by/date: AG 2.512				
Logged By: Lindsay Mangin 6/25/2013 9:00:00 AM		July Hago		
Completed By: Lindsay Mangin 6/25/2013 9;68:15 AM	1	Annaly Hango		
Reviewed By: MA QU25/13		000		
Chain of Custody				
1. Custody seals intact on sample bottles?	Yes 🗌	No 🗌	Not Present 🗹	
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present	
3. How was the sample delivered?	FedEx			
Log In				
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗔		
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗹	No 🗌		
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗋		
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌		
9. Was preservative added to bottles?	Yes 🗌	No 🗹	NA 🗆	
10.VOA vials have zero headspace?	Yes	No 🗌	No VOA Vials 🗹	* 2
11, Were any sample containers received broken?	Yes	No 🗹 🏾	# ofd	
12. Does paperwork match bottle labels?	Yes 🔽	No 🗆	# of preserved bottles checked for pH:	>12 unless noted
(Note discrepancies on chain of custody) 13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗆	Adjusted?	
14, is it clear what analyses were requested?	Yes 🗹	No 🗍		
15. Were all holding times able to be met?	Yes 🗹	No 🗌	Checked by:	
(If no, notify customer for authorization.)				
Special Handling (if applicable)	3			
16. Was client notified of all discrepancies with this order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified: Date:				
By Whom: Via:	🗌 eMail 🔲	Phone 🗌 Fax	In Person	
Regarding:				
Client Instructions:				
17. Additional remarks:				
18. <u>Cooler Information</u> <u>Cooler No</u> Temp ^o C Condition Seal Intact Seal No 1 5.4 Good Yes	Seal Date	Signed By		
Page 1 of 1				

	Yates Petroleum Corporation X Standard D Rush ANALYSIS LABORATORY	Project Name: www.hallenvironmental.com	Red Raider BKS State #2-H 4901 Hawki	Artesia, NM 88210 Project #: Tel. 505-345-3975 Fax 505-345-4107	30-025-39716 Analys	etroleum.com Project Manager:	Robert Asher	0 ² ,P	Sampler: Same 0.15B 0.4.1) 0.15B 0.4.1) 0.15C 18.1 0.15C 18.1		x Sample Request ID Type and # Type BTEX + MT BTEX + MT BTEX + MT BTEX + MT BTEX + MT BTEX + MT BTEX + MT Container TPH (Metho BCRA 8 Me BCRA 8 Me COVD BSTEX + MT BSTEX + MT BS	Comp-00.5 1 - 4oz. Ice - OO (X X X X X X	Comp-01.0 1 - 4oz. IceX X X X						Relinquished by: Received by: Date Time Remarks: Please put chloride results on separate report.	Date T
siouy Record		<u> </u>			48-4217							Comp-00.5	Comp-01.0							;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;
31-10	Petroleur		105 S.	Artesia	575-74	boba@			□ Other		e Matrix	M Soil	M Soil			 		 	 	Relinqu
-IIIaII-	Yates		ddress:			-ax#:	ackage:	ard	ttion: P	Type)	Time	3 11:25 AM	3 11:38 AM	_				 	Time: 3 3:10 PM	Time:
	Client:		Mailing Address:		² hone #:	smail or Fax#:	2A/QC Package:	X Standard	Accreditation:	EDD (Type)	Date	6/19/2013	6/19/2013						Date: 6/24/2013	Date:

the analytical report. 5 notated Ś



July 02, 2013

Robert Asher Yates Petroleum 105 South 4th Artesia, NM 88210 TEL: (575) 748-4217 FAX

RE: Red Raider BKS State #2-H

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1306A21

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/25/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andia

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Anal	ysis Labora	tory, Ind	2.		Lab Order 1306A21 Date Reported: 7/2/2	013
CLIENT: Yates Petroleum			Client Samp	le ID: Co	omp-00.5	
Project: Red Raider BKS State #2-1	Н		Collection	Date: 6/1	9/2013 11:25:00 AM	Л
Lab ID: 1306A21-001	Matrix:	SOIL	Received	Date: 6/2	25/2013 9:00:00 AM	
Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	vst: JRR
Chloride	7.7	7.5	mg/Kg	5	6/27/2013 12:43:22 F	PM 8142

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * Value exceeds Maximum Contaminant Level. В Analyte detected in the associated Method Blank Е Value above quantitation range

J Analyte detected below quantitation limits

- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Not Detected at the Reporting Limit Page 1 of 2 Sample pH greater than 2 for VOA and TOC only.

Analytical Report

- Р
- RL Reporting Detection Limit

					Analytical Report Lab Order 1306A21
Hall En	vironmental Analysi	s Laborato	ory, Inc.		Date Reported: 7/2/2013
CLIENT:	Yates Petroleum			Client Samp	le ID: Comp-01.0
Project:	Red Raider BKS State #2-H			Collection	Date: 6/19/2013 11:38:00 AM
Lab ID:	1306A21-002	Matrix: So	JIL	Received	Date: 6/25/2013 9:00:00 AM
Analyses		Result	RL Qu	al Units	DF Date Analyzed Batch
EPA MET	HOD 300.0: ANIONS				Analyst: JRR
Chloride		320	30	mg/Kg	20 6/27/2013 1:20:35 PM 8142

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * Value exceeds Maximum Contaminant Level. в Analyte detected in the associated Method Blank Е Value above quantitation range H

- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit 0
- R RPD outside accepted recovery limits

- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Not Detected at the Reporting Limit Page 2 of 2 Sample pH greater than 2 for VOA and TOC only.
- Р
- RL Reporting Detection Limit

TEL: 505-345-3975	4901 Hawkins N uquerque, NM 8710	samp 75 Samp	ble Log-In Ch	neck List
Client Name: Yates Petroleum Corporat Work Order Number:	1306A21		RcptNo:	1
Received by/date: AG 062515				
Logged By: Lindsay Mangin 6/25/2013 9:00:00 AM	Ĺ	And Hange		
Completed By: Lindsay Mangin 6/25/2013 9;58:15 AM		Andy Hlappo		
Reviewed By: MA OUD5/3	(
Chain of Custody				
1. Custody seals intact on sample bottles?	Yes 🗌	No 🗌	Not Present 🗹	
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present	
3. How was the sample delivered?	FedEx			
<u>Log In</u>				
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗔		
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🔽	No 🗌		
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗋		
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌		
9. Was preservative added to bottles?	Yes	No 🗹	NA 🗆	
10.VOA vials have zero headspace?	Yes 🗆	No 🗌	No VOA Vials 🔽	10 20
11, Were any sample containers received broken?	Yes	No 🗹 🛛	# of proceed	
12. Does paperwork match bottle labels?	Yes 🔽	No 🗌	# of preserved bottles checked for pH:	
(Note discrepancies on chain of custody)		•	(<2 or Adjusted?	>12 unless noted)
13. Are matrices correctly identified on Chain of Custody?14. Is it clear what analyses were requested?	Yes 🗹 Yes 🗹	No 🗌 No 🗍		
15. Were all holding times able to be met?	Yes 🗹		Checked by:	
(If no, notify customer for authorization.)		Ļ		
Second Handling (if applicable)	*			
Special Handling (if applicable)	Vec 🗖	N - 🗖		
16. Was client notified of all discrepancies with this order?	Yes 🗌	No 🗌	NA 🗹	3
Person Notified: Date:				
By Whom: Via:	eMail Pho	one 🗌 Fax		3
Regarding: Client Instructions:				
17. Additional remarks:				
18. Cooler Information	5	.0		
Cooler No Temp °C Condition Seal Intact Seal No 1 5.4 Good Yes Image: Seal No Image: Seal No	Seal Date S	igned By		
Page 1 of 1				

CIId	5	" " "	บแลแา-บา-บนจเบนห กะเบาน					k		M	ш ,	Z	IR	0	Σ	HALL ENVIRONMENTAL	AL	
	ates Pe	etroleun	Yates Petroleum Corporation	X Standard	🗆 Rush					N		SIS		AB	: 0	ANALYSIS LABORATORY	Ř	. >
				Project Name:						MM	v.halle	www.hallenvironmental.com	nmei	ntal.c	щ			
Mailing Address:	SS:	105 S.	105 S. Fourth Street		Red Raider	Red Raider BKS State #2-H		4901	4901 Hawkins NE - Albuquerque, NM 87109	kins 1	щ	Albug	nerg	ue, N	4M 8	7109		
		Artesia	Artesia, NM 88210	Project #:				Tel.	Tel. 505-345-3975	45-3	975	Fax	¢ 505	505-345-4107	-410	7		į
Phone #:		575-74	575-748-4217		30-025-39716	6					Ana	Analysis Request	Requ	lest				
email or Fax#.		boba@	boba@yatespetroleum.com	Project Manager:	er:				Iase			('0						_
JA/QC Package:	.e.				Robert Asher	L						s ·C						
X Standard			Level 4 (Full Validation)						ระค)d ~						
Accreditation:		D Other		Sampler: On Ice:	Same XV Yes	· No			annail Volas		(HA				(¥			
EDD (Type)	(*			Temp		5-6					9 JC							
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.	TM + XJT8	BTEX + MT	odieM) H9T	EDB (Wetho	AN9) 0168	9M 8 Aମ OR D,F) snoinA	8081 Pestici	8260B (VO∕	-imə2) 0728			
6/19/2013 1	11:25 AM	Soil	Comp-00.5	1 - 4oz.	lce	100-	×		×			×						
6/19/2013 1	11:38 AM	Soil	Comp-01.0	1 - 4oz.	lce	200-	×		×			×						
																		_
															L			<u> </u>
																		[[
																-		
					-													T
	82			1				_										
Date: Tin 6/24/2013 3	Time: 3:10 PM	Relinquished by:	Zad Dr. C.	Received	010		Rema	ırks: I	lease	put o	chloric	le resi	ults o	n sej	paraf	Remarks: Please put chloride results on separate report.	÷	1
Date:	Time:	Relinquished by	shed by:	Rebeixed by		Date Ti	-											
If ne	cessary, s	amoles sub	If necessary, samples submitted to Hall Environmental may be subcontracted		to other accredited lahoratories	es. This serves as notice of this nossibility.	e noceihi	itte Ar	the state of the state	- tracte	d doto	il ho of		1 1 1 1		locitule	treast	I

be clearly notated on the analytical report. ž ir necessary, samples

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPER	ATOR	\boxtimes	Initial Report	Final Report
Name of Company	OGRID Number	Contact			
Yates Petroleum Corporation	25575	Robert Asher			
Address		Telephone No.			
104 S. 4 TH Street		575-748-1471			
Facility Name	API Number	Facility Type			
Red Raider BKS State #2-H	30-025-39716	Pumping Unit			
Curf an Orman	NC 10			T NT	
Surface Owner	Mineral Owner	Ē.		Lease No.	
State	State			VB-0651	

LOCATION OF RELEASE

I C	ection Township 25 24S	Range 33E	Feet from the 330	North/South Line North	Feet from the 2180	East/West Line East	County Lea
-----	---------------------------	--------------	-------------------	---------------------------	--------------------	------------------------	---------------

Latitude 32.18210 Longitude 103.52411

Type of Release Volume of Release Volume of Release Produced Water 20 BrPW 0 BrPW Source of Release Date and Hour of Occurrence 6/3/2013 - AM Was Immediate Notice Given? If YES, To Whom? 6/3/2013 - AM Was Immediate Notice Given? Date and Hour of Occurrence 6/3/2013 - AM By Whom? Geoffrey Leking/NMOCD I 6/3/2013 - AM By Whom? Geoffrey Leking/NMOCD I Figs (Control	NATURE	OF RELEASE		
Source of Release Date and Hour of Occurrence Date and Hour of Discovery Vacuum Truck 6/3/2013 - AM 6/3/2013 - AM Was Immediate Notice Given? If YES, To Whom? Geoffrey Leking/NMOCD I By Whom? Date and Hour 6/3/2013 - AM Robert Asher/Yates Petroleum Corporation 6/1/2013 - AM Geoffrey Leking/NMOCD I Was a Watercourse Reached? If YES, To Whom? Date and Hour 6/1/2013 - AM Go/1/2013 - AM Geoffrey Leking/NMOCD I Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. N/A Fa Watercourse was Impacted, Describe Fully.* N/A N/A Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recovere. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results are above the RRAL a work plan will be submitted to the CDD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING Is 10. I hereby certify that the	Type of Release	Volume of Release	Volume Re	covered
Yacuum Truck 6/3/2013 - AM 6/3/2013 - AM Was Immediate Notice Given? If YES, To Whom? Geoffrey Leking/NMOCD 1 By Whom? Date and Hour 6/7/2013 - AM Robert Asher/Yates Petroleum Corporation M/7/2013 - AM 6/3/2013 - AM Was a Watercourse Reached? If YES, To Whom? Geoffrey Leking/NMOCD 1 Mas a Watercourse Reached? If YES, Volume Impacting the Watercourse. N/A If a Watercourse was Impacted, Describe Fully.* N/A N/A N/A Describe Cause of Problem and Remedial Action Taken.* Nelease was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water tere recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD nequesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD nequesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD nequesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD nequesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD nequesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD nequesting closure. If the analytinel results aresults are babove the RRAL a wo	Produced Water	20 B/PW	0 B/PW	
Vacuum Truck 6/3/2013 - AM 6/3/2013 - AM Was Immediate Notice Given? If YES, To Whom? Geoffrey Leking/NMOCD I By Whon? Date and Hour 6/7/2013 - AM Robert Asher/Yates Petroleum Corporation 6/7/2013 - AM 6/3/2013 - AM Was a Watercourse Reached? Date and Hour 6/7/2013 - AM If YES, To Whom? No No/ N/A Release was thereourse Reached? If YES, No Jume Impacting the Watercourse. N/A If a Watercourse was Impacted, Describe Fully.* N/A N/A N/A Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recovere. N/A Describe Area Affected and Cleanup Action Taken.* Release was abar of documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD nequesting dosure. If the analytical results are above the RRAL a work plan will be submitted to the OCD nequesting dosure. If the analytical results are above the RRAL a work plan will be submitted to the OCD nequesting dosure. If the analytical results are above the RRAL a work plan will be submitted to the OCD nequesting dosure. If the analytical results are above the RRAL a work plan will be submitted to the OCD Depeth to Ground Water: 50-99' (approx. 75', per the ChevronTexace treed and borizontal deline	Source of Release	Date and Hour of Occurrence	Date and H	our of Discovery
Yes No Not Required Geoffrey Leking/NMOCD I By Whom? Date and Hour 6/7/2013 - AM Robert Asher/Yates Perloeum Corporation 6/7/2013 - AM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* N/A N/A N/A Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recover. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD repetined for port and/or file certain release no	Vacuum Truck	6/3/2013 - AM		
By Whom? Date and Hour Robert Asher/Yates Petroleum Corporation 6/7/2013 - AM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. N/A NA Describe Cause of Problem and Remedial Action Taken.* NA Describe Cause of Problem and Remedial Action Taken.* NA Describe Cause of Problem and Remedial Action Taken.* NA Describe Area Affected and Cleanup Action Taken.* Nean an optoduced water or covere. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to th OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body:>1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operation shave failed to adequately investigate and remediate	Was Immediate Notice Given?	If YES, To Whom?		
Robert Asher/Yates Petroleum Corporation 6/7/2013 - AM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recover. Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recover. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX area bove the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of liability should their operation shave failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD accept	🛛 Yes 🔲 No 🗌 Not Required	Geoffrey Leking/NMOCD I		
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* N/A N/A Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recover. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results for TPH & BTEX are under RRAL a work plan will be submitted to the OCD negative to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION <td>By Whom?</td> <td>Date and Hour</td> <td></td> <td></td>	By Whom?	Date and Hour		
□ Yes ⊠ No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recovered. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (slive ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. Th acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any ot	Robert Asher/Yates Petroleum Corporation			
If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recover. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OILL C		If YES, Volume Impacting the Wa	tercourse.	
N/A Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recover. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Printed Name: Robert Asher </td <td></td> <td>N/A</td> <td></td> <td></td>		N/A		
Describe Cause of Problem and Remedial Action Taken.* Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recover. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD pepth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Tritle: NM Environmental Regulatory Supervisor Approval Date: <td></td> <td></td> <td></td> <td></td>				
Release was from an unknown vacuum truck that illegally dumped the produced water at the corner of the pad, produced water ran into pasture area East of pad. There was no produced water to recover. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30', No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Frinted Name: Robert Asher Approval Date: Expiration Date: Title: NM Environmental Regulatory Supervisor Approval Date: E				
pad. There was no produced water to recover. Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, hum health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Tritle: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached []		oduced water at the corner of the pad	produced wat	er ran into nacture area East of
Describe Area Affected and Cleanup Action Taken.* An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Robert Asher Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached []		Sudeed water at the corner of the pad,	produced wat	ter fait into pasture area East of
An approximate area of 5' X 30'. No produced water recovered. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Distance Robert Asher Title: NM Environmental Regulatory Supervisor Approval Date: E-mail Address: boba@yatespetroleum.com Approval Date: Conditions of Approval: Attached Attached Attached				
BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached Attached		and horizontal delineation samples wi	ll he taken an	d analysis ran for TPH &
submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Printed Name: Robert Asher Title: NM Environmental Regulatory Supervisor Approval Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached	BTEX (chlorides for documentation) If initial analytical results for TPH	& BTEX are under RRAL's (site ran	king is 10) a F	Final Report C-141 will be
Water: 50-99' (approx. 75', per the ChevronTexaco trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached				
RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached		incad i rotection mea. 100, Distance	e to Surface	valer bouy. > 1000, SITE
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Printed Name: Robert Asher Title: NM Environmental Regulatory Supervisor E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached Attached Attached Attached		he best of my knowledge and understa	and that pursu	ant to NMOCD rules and
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Printed Name: Robert Asher Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached				
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Robert Asher Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval:				
federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Robert Asher Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval:				
Signature: OIL CONSERVATION DIVISION Printed Name: Robert Asher Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached □		ses not reneve the operator of respon	storing for con	inpliance with any other
Signature: Approved by District Supervisor: Printed Name: Robert Asher Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached □		OIL CONSERV	ATIONI	NVISION
Printed Name: Robert Asher Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached □	\bigcirc \bigcirc	OIL CONSER	VATIONI	<u>JIVISION</u>
Printed Name: Robert Asher Approved by District Supervisor: Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached □	Signature:			
Printed Name: Robert Asher Approval Date: Title: NM Environmental Regulatory Supervisor Approval Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval:				
Title: NM Environmental Regulatory Supervisor Approval Date: Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached □	Printed Name: Robert Asher	Approved by District Supervisor:		
E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached				
E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached	Title: NM Environmental Regulatory Supervisor	Approval Date:	Expiration D	ate:
Attached		TF	D	
Attached	E-mail Address: boba@vatespetroleum.com	Conditions of Approval:		
Date: Wednesday, June 12, 2013 Phone: 575-748-4217 1RP-				Attached
	Date: Wednesday, June 12, 2013 Phone: 575-748-4217	1RP-		

* Attach Additional Sheets If Necessary

NATURE OF DELEASE

Bob Asher

From: Sent: To: Cc: Subject:	Bob Asher Friday, June 07, 2013 9:35 AM (GeoffreyR.Leking@state.nm.us); (ElidioL.Go Amber Cannon; Katie Parker; Lupe Carrasco Release (Red Raider BKS State #2-H)	nzales@state.nm.us)
Tracking:	Recipient (GeoffreyR.Leking@state.nm.us) (ElidioL.Gonzales@state.nm.us)	Read
	Amber Cannon Katie Parker	Read: 6/7/2013 9:36 AM

Yates Petroleum Corporation is reporting a release at the following location (6/3/2013).

Red Raider BKS State #2-H 30-025-25762 Section 2, T11S-R34E Lea County, New Mexico

Released: Approximately 20 B/PW; Recovered: 0 B/PW.

Release was from an unknown vacuum truck that backed up at corner of location pad and illegally unloaded produced water onto the ground.

A Form C-141 Initial Report will be submitted with complete information.

Lupe Carrasco

Thank you.

Robert Asher

NM Environmental Regulatory Supervisor Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell)

Form C-145 August 1, 2011

Permit 207583

District] 1625 N. French Dr., Hobbs, NM 88240 Phone; (675) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesie, NM 88210 Phone; (557) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azlec, NM 87410 Phone; (505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone; (505) 478-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Previous Operator Information

New Operator Information

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	25575	OGRID:	270329
Name:	YATES PETROLEUM CORPORATION	Name:	ENDURANCE RESOURCES LLC
Address:	105 S 4TH ST	Address:	15455 Dallas Parkway
			Suite 1050
City, State, Zip:	ARTESIA , NM 88210	City, State, Zip;	Addison, TX 75234

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, ENDURANCE RESOURCES LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

ENDURANCE RESOURCES LLC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- Constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/Report/C104A/C104AReport.as... 7/20/2015

As the operator of record of wells in New Mexico, ENDURANCE RESOURCES LLC agrees to the following statements:

- 1.) am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page
- I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.B NMAC. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those mells. See 19.15.9.9.B NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing fnactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.C(2) NMAC.
- 3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19,15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24.C NMAC.
- understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved 4. temporary abandonment. See 19,15,25.8 NMAC, I understand the requirements for plugging and approved temporary abandonment in 19,15,25 NMAC. I understand that I can check my compliance with the basic requirements of 19,15,25.8 NMAC by using the "Inactive Well List" on OCD's website.
- I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has I must keep content with infrancial assurances for well plogging. I understand market with the velot state of recent state of the well is also covered by a blanket financial assurance, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9 C NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
 I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). [If am in violation of Part 5.9.] may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC. 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC. For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC, I understand that when there is a continuous one-year period of non-injection into all wells is a injection extensor and or a calvalete discord well or cancel and addition wells the hearting in the table to be a least once every five years. See 19.15.26.11 NMAC, I understand that when there is a continuous one-year period of non-injection into all wells is a biastion or atoms of any injection and well oc and addition and or any more injection wells.
- least once every live years, see 19.15.26.11 NMAC. I understand that when there is a commodule on the injection that injection are wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
- I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- Under Electronic remnung.
 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.B NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Previous O	Kattin H. Party	New Operat Signature:	or the so
Printed Name:	Kathy H. Porter	Printed Name:	Donald 6. R. Her
Title:	Attorney-in-Fact	Title:	100
Date:	7/22/15 Phone: 575-748-1471	Date:	7/20/2016 Phone: 467-58-3757

~

NMOCD Approval Electronic Signature: Paul Kautz, District 1 Date: July 31, 2015

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 207583 Permit Status: DRAFT

0

Wells Selected for Transfer

From:		OGRID:
	YATES PETROLEUM CORPORATION	25575
To:		OGRID:
	ENDURANCE RESOURCES LLC	270329

OCD District Hobbs

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type		Pool Name	Last Prod/Inj	Additional Bonding
38003	RED RAIDER BKS STATE #001	S	J-25-24S-33E	J	30-025-29141	0	96434	RED HILLS;BONE SPRING, NORTH	05/15	0
	RED RAIDER BKS STATE #002H	S	B-25-24S-33E	В	30-025-39716	0	96434	RED HILLS;BONE SPRING, NORTH	05/15	0

Total Additional bond