Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Franc	cis Dr., San	ta Fe, NM 8/50		ana Nat	The second s	, IVINI 07				· ·		
			Relea	ase not	incation OPE	and Co RATOR	orrective A		ial Repo	ort 🔀 Final Report		
						Contact						
	XTO ENERGY INC.						Patty Urias					
Address						Telephone No.						
200 N. LO		STE. 800				432.620.4318						
Facility Nam						Facility T						
Mis Amigos Bty						Satellite						
Surface Owr	ner				Mineral Ow	/ner API No.						
XTO ENERGY INC.XTO ENERGY								/ II 1 110.				
LOCATION OF RELEASE												
Unit Letter	it Letter Section Township Range Feet from the North				h/South Line Feet from the East/West Line County							
0	31	31 23S 33E 330 S		So	uth 1980 East		East	Lea				
		Ι	_atitude_			Longitu	de					
NATURE OF RELEASE												
Type of Relea Flaring	ise				5	Volume of Release 1100 mcfd			Volume Recovered			
Source of Rela Oil Wells						Date and Hour of Occurrence Date 5/1/15 6:00 am			Date ar	Date and Hour of Discovery 5/31/15 6:00 am		
Was Immedia	te Notice	Given?	Yes		Not Required	If YES, To Whom?						
By Whom?						Tomas Oberding Date and Hour						
Patty U	rias					Date and F	lour					
Was a Waterc	ourse Rea		Yes X] No		If YES, Vo	If YES, Volume Impacting the Watercourse.					
If a Watercour	se was Im	pacted, Desc	ribe Fully.	*								
		•	,			RF	CEIVED					
						ВуС	CD Distri	ct 1 at 9:1	19 am	n, Jul 09, 2015		
Describe Caus	e of Probl	em and Reme	edial Actio	n Taken. *								
XTO comp	ressor i	ssues - ne	w drilled	wells ca	using us t	o max out	our compres	ssors and w	vaiting	on wells		
XTO compressor issues - new drilled wells causing us to max out our compressors and waiting on wells to stabilize. We had no intermittent flaring in June 2015												
Describe Area Affected and Cleanup Action Taken. *												
2000000000000		und crounup	riodon ru	Kon.								
I hereby certify	that the in	formation give	n above is tr	ue and compl	lete to the best	of my knowle	dge and understand	that pursuant to	NMOCD	rules and		
regulations all	operators a	re required to r	eport and/or	file certain re	elease notificat	ions and perfo	rm corrective actio	ns for releases wh	hich may	endanger		
should their op	erations ha	ve failed to ade	ceptance of a	a C-141 repor estigate and re	emediate conta	D marked as mination that r	"Final Report" doe	s not relieve the ound water surface	operator of the second se	of liability		
or the environm	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state o	federal, state or local laws and/or regulations.											
Signature: Africa Lieas						OIL CONSERVATION DIVISION						
Signature: Alty Uses						Approved by Environmental Specialist:						
Printed Name: Patty Urias						Approved	by Environmenta	al Specialist:	Γμα	mounge		
Title: Regulatory Analyst						Approval 1	Date: 07/09/20	D15 Expir	ation Da	ate: ///		
E-mail Address: patty_urias@xtoenergy.com					Conditions of Approval:			Attached				
	Ziolan Attached											
* Attach Add	itional She	eets If Necess	ary			RP-3716	n]	O1519033924				

pTO1519034686

fTO1504029108

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant XTO ENERGY INC.		2						
	whose address is 200 N. LORAINE, STE. 800 MIDLAND, TX 79701								
	hereby requests an exception to Rule 19.15.18.12	for 31	days or until						
	July 31 , Yr 15 , for the following described tank battery (or LACT): Name of Lease Mis Amigos Name of Pool Triple X; Bone Spring, West								
	Location of Battery: Unit Letter <u>O</u> Section	31 Township 23S	Range_ 33E						
	Number of wells producing into battery4								
В.	Based upon oil production of 800	barrels per day, the	estimated * volume						
	of gas to be flared is MCF; Va	lue 450	per day.						
C.	Name and location of nearest gas gathering facility DCP Midstream	<i>r</i> .							
D.	Distance Estimated cost of connection								
E.	This exception is requested for the following reasons: DCP high line pressures and new drilled								
	wells causing us to max out our compressors and sending gas to flare INTERMITTENTLY.								
	- 								
OPERATOR		OIL CONSERVATION DI	VISION						
Division have been	t the rules and regulations of the Oil Conservation complied with and that the information given above e to the best of my knowledge and belief.	Approved Until							
Signature CC	tey leas	Ву	ĩ						
Printed Name & Title Pa	otty Urias, Regulatory Analyst	Title							
E-mail Address _	patty_urias@xtoenergy.com	Date							
Date 7/6/	15 Telephone No 432.620.4318								

* Gas-Oil ratio test may be required to verify estimated gas volume.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1Copy to appropriate District Office in accordancewith 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR											
Name					Contact						
XTO ENERGY INC.						Patty	Patty Urias				
Address						Telephon			2 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		
	200 N. LORAINE, STE. 800						432.620.4318				
Facility Nan						Facility 7					
Mis Amigos Bty						Satel	Satellite				
Surface Owner Mineral Ow						Owner	ner API No.				
XTO ENERGY INC. XTO ENER						ERGY INC.	RGY INC.				
	LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet fro	m the No	rth/South Line	Feet from the	East/West Lin	ne County	у	
0	31	23S	33E	33	0 9	South	1980	East		Lea	
		I	_atitude	_	1.	Longitı	ide				
	NATURE OF RELEASE										
Type of Rele Flaring	ase		2			Volume o		700 mcfd	Volume F	Recovered	
Source of Rel Oil Wells	S						Date and Hour of Occurrence Date 7/1/2015 6:00 am			Hour of Discovery 1/2015 6:00 am	
Was Immedia	te Notice	Given?	Yes	No 🗌	Not Requir	- 1	If YES, To Whom?				
By Whom? Patty U							Date and Hour				
Was a Watero			Yes X	No		If YES, V	If YES, Volume Impacting the Watercourse.				
If a Watercou	If a Watercourse was Impacted, Describe Fully. *										
		,, <u> </u>									
Describe Cau											
					us to flar	e intermitte	ntly up to 700	0mcfd. Ple	ase acce	ept	
this as notice for the month of July 2015											
Describe Are	a Affected	and Cleanup	Action Ta	ken. *							
I hereby certif	y that the in	formation give	n above is tr	rue and com	plete to the h	est of my knowle	dge and understand	that pursuant to	NMOCD	les and	
regulations all	operators a	re required to r	eport and/or	file certain	release notifi	cations and perfo	orm corrective actio	ns for releases w	hich may end	danger	
should their or	or the enviro perations ha	onment. The ac	ceptance of a	a C-141 rep estigate and	ort by the NN remediate co	OCD marked as	"Final Report" doe	es not relieve the	operator of l	iability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state or local laws and/or regulations.											
Signature: patty lies							OIL CONSERVATION DIVISION Approved by Environmental Specialist:				
Printed Name: Patty Urias					Approved						
Title: Regulatory Analyst					Approval	Approval Date: Expiration Date:			:		
E-mail Address: patty_urias@xtoenergy.com					Condition	Conditions of Approval: Attached			Attached		
Date: 7/6/15 Phone: 432.620.4318											

* Attach Additional Sheets If Necessary