District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Sonta Fe, NM 87505

# State of New Mexic Energy Minerals and Natural By Jamie at 7:19 am, Sep 23, 2015

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

	OPERATOR Initial Report Final Report
Name of Company OCCIDENTAL PERMIAN LTD.	Contact JOEY RODGERS
Address 1017 W. Stanolind Road, Hobbs	Telephone No. (806)592-7311
Facility Name NORTH HOBBS UNIT RCF/WIB	Facility Type OIL AND GAS PRODUCTION FACILITY

Surface Owner Occidental Permian LTD. Mineral Owner HOBBS (G-SA)

Lease No.

### LOCATION OF RELEASE

Unit Letter H	Section 25	Township 18-S	Range 37-E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
	ł							

Latitude 32°43'14.96" Longitude 103°11'59.65"

#### NATURE OF RELEASE

Type of Release Gas	Volume of Release 315 MCF	Volume Recovered 0
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
RCF FLARE SSM EVENTS	8/14/2015 2:39:00 PM	8/14/2015 2:39:00 PM
Was Immediate Notice Given?	If YES, To Whom?	
🗌 Yes 🔲 No 🖾 Not Required		
By Whom? NA	Date and Hour NA	
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	lercourse
🗌 Yes 🛛 No	NA	
If a Watercourse was Impacted, Describe Fully.*		
NA		
Describe Cause of Problem and Remedial Action Taken.*		······
Cause:		
INTERMITTENT FLARING AT NORTH HOBBS UNIT REINJECTION	N COMPRESSOR FACILITY (RCF)	. E TRAIN SHUT DOWN ON #2
CYLINDER HIGH TEMPERATURE SHUTDOWN.		
Remedial Action Taken:		
MAINTENANCE REPAIRED THE BAD RTD AND OPERATIONS RE	STARTED THE COMPRESSOR.	
Describe Area Affected and Cleanup Action Taken.*		· · · · · · · · · · · · · · · · · · ·
NONE		
Literative certify that the information given about in two and examine the		
I hereby certify that the information given above is true and complete to the	te best of my knowledge and understa	ind that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain release no	olifications and perform corrective act	tions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate	NMOCD marked as "Final Report"	does not relieve the operator of liability
or the environment. In addition, NMOCD acceptance of a C-141 report de	e contamination that pose a threat to g	round water, surface water, human health
federal, state, or local laws and/or regulations.	bes not reneve the operator of respons	sibility for compliance with any other
	OIL CONFERN	A PLONE DIVIDUO
	<u>OIL CONSERV</u>	ATION DIVISION
Signature:		
		Jam & Vhye
Printed Name: JOEV-RODGERS	Approved by District Supervisor:	
Title: HES OPS ADVISOR	Approval Date: 09/23/2015	Expiration Date: ///
E-mail Address: jocy rodgers@oxy.com	Conditions of Approval:	
	• 1	Attached
Date: 08/17/2015 Phone: (806)592-7311	////	1RP 3873

Atrict 1 625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Lease No.

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company OCCIDENTAL PERMIAN LTD.	Contact JOEY RODGERS		
Address 1017 W. Stanolind Road, Hobbs	Telephone No. (806)592-7311		
Facility Name NORTH HOBBS UNIT RCF/WIB	Facility Type OIL AND GAS I	PRODUCTION FACILI	ТҮ

Surface Owner Occidental Permian LTD. Mineral Owner HOBBS (G-SA)

## LOCATION OF RELEASE

-			_			CALCEL OX LUDE				
1	Unit Letter H	Section 25	Township 18-S	Range 37-E	Feet from the	North/South Line	Fect from the	East/West Line	County Lea	

Latitude 32°43'14.96" Longitude 103°11'59.65"

#### NATURE OF RELEASE

Type of Release Gas	Volume of Release 106 MCF	Volume Re	covered 0						
Source of Release	Date and Hour of Occurrence		lour of Discovery						
RCF FLARE SSM EVENTS	8/17/2015 8:55:00 AM	8/17/2015	8:55:00 AM						
Was Immediate Notice Given?	If YES, To Whom?								
🗌 Yes 🖾 No 🛄 Not Required	NA								
By Whom? NA	Date and Hour NA								
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.							
🔲 Yes 🔀 No	NA								
If a Watercourse was Impacted, Describe Fully. <sup>•</sup> NA	1								
Describe Cause of Problem and Remedial Action Taken.*	·····		······································						
FLARED AT NORTH HOBBS UNIT REINJECTION COMPRESSOR F SHUT DOWN.	Cause: FLARED AT NORTH HOBBS UNIT REINJECTION COMPRESSOR FACILITY (RCF). C TRAIN WENT DOWN DUE TO LOW OIL PRESSURE SHUT DOWN.								
Remedial Action Taken: OPERATIONS CHANGED FILTERS AND CHECKED THE AUXILIA	RY OIL SYSTEM. COMPRESSOR	WAS RESTA	ARTED AFTER CHECKS.						
Describe Area Affected and Cleanup Action Taken.*									
NONE									
Therefore and the state of the									
I hereby certify that the information given above is true and complete to the	te best of my knowledge and understa	and that pursu	ant to NMOCD rules and						
regulations all operators are required to report and/or file certain release n-	otilications and perform corrective ac	tions for relea	ises which may endanger						
public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate	c NMOUD marked as "Final Report"	does not relic	ve the operator of liability						
or the environment. In addition, NMOCD acceptance of a C-141 report d	c contamination that pose a threat to j	ground water,	surface water, human health						
federal, state, or local laws and/or regulations.	bes not reneve the operator of respon	sidility for col	mpliance with any other						
- 20	OIL CONSERV	ATIONI	DIVISION						
	<u>OIL CONSER</u>	VATIONI	DIVISION						
Signature:									
	Approved by District Supervisor:								
Printed Name: JOEY RODGERS	approved by bioarter supervisor.								
Title: HES OPS ADVISOR	Approval Date:	Expiration D	ate:						
E-mail Address: joey rodgers@oxy.com	Conditions of Approval:								
	Anternation of Collegeners		Attached						
Date: 8/18/2015 Phone: (806)592-7311									

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

	OPERATOR Initial Report I Final Repo	T
Name of Company OCCIDENTAL PERMIAN LTD.	Contact JOEY RODGERS	-
Address 1017 W. Stanolind Road, Hobbs	Telephone No. (806)592-7311	-
Facility Name NORTH HOBBS UNIT RCF/WIB	Facility Type OIL AND GAS PRODUCTION FACILITY	-

Surface Owner Occidental Permian LTD. Mineral Owner HOBBS (G-SA)

Lease No.

### LOCATION OF RELEASE

	Unit Letter H	Section 25	Township 18-S	Range 37-E	Feet from the	North/South Line	Feet from the	East/West Linc	County Lea
1									1

Latitude 32°43'14.96" Longitude 103°11'59.65"

#### NATURE OF RELEASE

Type of Release Gas			
Source of Release	Volume of Release 67 MCF		ecovered 0
RCF FLARE SSM EVENTS	Date and Hour of Occurrence	Date and H	lour of Discovery
	8/24/2015 10:40:00 PM	8/24/2015	10:40:00 PM
Was Immediate Notice Given?	If YES, To Whom?		
🗌 Yes 🛛 No 🛄 Not Required	NA		
By Whom? NA	Date and Hour NA	· · · · · · · · · · · · · · · · · · ·	
Was a Watercourse Reached?	If YES. Volume Impacting the W	atercourse	· · · · · · · · · · · · · · · · · · ·
🗌 Yes 🖾 No	NA	arereourse.	
If a Watercourse was Impacted, Describe Fully.*			
NA			
Describe Cause of Problem and Remedial Action Taken.*			
Cause:			
FLARED DUE TO ENERFLEX LP COMPRESSOR SHUTTING DOW	NON VICH TEMPERATURE		
Remedial Action Taken:	NON MOR TEMPERATURE		
FIELD OPERATIONS RESET AND RESTARTED COMPRESSOR.			
Describe Area Affected and Cleanup Action Taken.*			
NONE			
I hereby certify that the information given above is true and complete to t	the best of my knowledge and underst	and that pursu	ant to NMOCD rules and
regulations all operators are required to report and/or file certain release r	oblications and perform corrective a	ctions for rele-	asas which may and man
puone nearm or the environment. The acceptance of a C-141 report by the	te NMOCD marked as "Final Report"	does not relie	we the operator of lightling
should their operations have lailed to adequately investigate and remedia	le contamination that nose a threat to	around water	surface water, human books
or the environment. In addition, NMOCD acceptance of a C-141 report d	loes not relieve the operator of respon	sibility for co	moliance with any other
federal, state, or local laws and/or regulations.	t ·····t -····t		inprimier with any other
	OIL CONSER	VATION	NUISION
	010 0010011	118810111	
Signature:			
() 0 0	Approved by District Supervisor:		
Printed Name: JOEY-KODGERS			
Title: HES OPS ADVISOR	Approval Date:	Expiration D	Date:
E-mail Address: joey_rodgers@oxy.com	Conditions of Approval:		Attached
			Anacheu El
Date: 08/25/2015 Phone: (806)592-7311			

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report		Final Report
Name of Company OCCIDENTAL PERMIAN LTD.	Contact JOEY RODGERS			
Address 1017 W. Stanolind Road, Hobbs	Telephone No. (806)592-7311			
Facility Name NORTH HOBBS UNIT RCF/WIB	Facility Type OIL AND GAS P	RODUCTION FACILIT	ΓY	

Surface Owner Occidental Permian LTD. Mineral Owner HOBBS (G-SA)

Lease No.

## LOCATION OF RELEASE

Unit Letter H	Section 25	Township 18-S	Range 37-E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
					/			

Latitude 32°43'14.96" Longitude 103°11'59.65"

#### NATURE OF RELEASE

Type of Release Gas	Volume of Release 1462.99 MCF	Volume B	ecovered 0
Source of Release	Date and Hour of Occurrence		lour of Discovery
RCF FLARE SSM EVENTS	8/25/2015 5:18:00 AM		5:18:00 AM
Was Immediate Notice Given?	If YES, To Whom?	1 0/2012012	5.16.00 7(M
🗌 Yes 🖾 No 🛄 Not Required	NA		
By Whom? NA	Date and Hour NA		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse	
🗌 Yes 🖾 No	NA		
If a Watercourse was Impacted, Describe Fully.*			
NA			
Describe Cause of Problem and Remedial Action Taken.*			
Cause:			
INTERMITTENT FLARING AT NORTH HOBBS UNIT REINJECTIO	N COMPRESSOR FACILITY (DOD		MARTANTAL COMPLEX
MAINTENANCE AND D TRAIN TAKEN DOWN FOR AN ANNUAL	PM ALSO DEDDESSUDED AN E	). U TRAIN	WAS TAKEN DOWN FOR
MAKE NEW TIE INS.	M. ALSO DEFRESSORED INCE.	AND DISC	HARGE HEADERS TO
Remedial Action Taken:			
INLET RATES FROM THE FIELD WERE REDUCED TO HELP MINU	MIZE THE FLARE FLARING CE.	SED ONCE	THE INDEED AND
DISCHARGE HEADERS WERE DEPRESSURED.	The three terring co	ASED ONCE	THE INCELAND
Describe Area Affected and Cleanup Action Taken.*			
NONE			
I berehu gertifu the the information align that the			
I hereby certify that the information given above is true and complete to the	e best of my knowledge and understa	and that pursu	ant to NMOCD rules and
regulations an operators are required to report and/or file certain release in	Mitications and perform corrective on	tions for sale	a ana subdala bana sa sheka sa s
provide nearly of the environment. The acceptance of a C-141 report by the	NMENTE marked as "Final Perort".	dooc not calic	we the engenter of Ref. Her.
should their operations have failed to adequately investigate and remediate	contamination that pose a threat to g	round water,	surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report do federal, state, or local laws and/or regulations.	bes not relieve the operator of respons	sibility for co	mpliance with any other
testat state of teen may any of regulations.			
	OIL CONSERV	<u>ATION </u>	DIVISION
Signature:			
Printed Name: JOEY RODGERS	Approved by District Supervisor:		
Title: HES OPS ADVISOR	Approval Date:	Expiration D	ale.
		acipitation 1	
E-mail Address: joey rodgers@oxy.com	Conditions of Approval:		
	5 S		Attached
Date: 08/26/2015 Phone: (806)592-7311			

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Lease No.

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	🛛 F	Final Report
Name of Company OCCIDENTAL PERMIAN LTD.	Contact JOEY RODGERS			
Address 1017 W. Stanolind Road, Hobbs	Telephone No. (806)592-7311			
Facility Name NORTH HOBBS UNIT RCF/WIB	Facility Type OIL AND GAS P	RODUCTION FACILI	TY	

Surface Owner Occidental Permian LTD. Mineral Owner HOBBS (G-SA)

### LOCATION OF DELEASE

				LOUP	ALLON OF REP	LISMOL			
Unit Letter H	Section 25	Township 18-S	Range 37-E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea	

Latitude 32°43'14.96" Longitude 103°11'59.65"

#### NATURE OF RELEASE

Town - CD - Loop C			
Type of Release Gas	Volume of Release 238 MCF		ecovered 0
Source of Release	Date and Hour of Occurrence	Date and I	lour of Discovery
RCF FLARE SSM EVENTS	8/27/2015 8:16:00 AM	8/27/2015	8:16:00 AM
Was Immediate Notice Given?	If YES, To Whom?		
🗌 Yes 🛛 No 🗌 Not Required	NA		
By Whom? NA	Date and Hour NA		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	fercourse.	· · · · · · · · · · · · · · · · · · ·
🗌 Yes 🖾 No	NA		
If a Waterson to the state of t			
If a Watercourse was Impacted, Describe Fully.*			
INA			
Describe Cause of Problem and Remedial Action Taken.*			
Cause:			
INTERMITTENT FLARING AT NORTH HOBBS UNIT REINJECTION	COMPRESSOR FACILITY (PCF)		
LUBE FLOW.	COMPRESSOR PACIENT (RCF.	, A IRAIN	SHUT DOWN DUE TO LOW
Remedial Action Taken:			
MAINTENANCE CHANGED OUT THE PRO FLOW AND OPERATIO	INS RESTARTED THE COMPRES	SOB	
Describe Area Affected and Cleanup Action Taken.*	The realitient of the countres	JOK	
NONE			
I hereby certify that the information given above is true and complete to the	e best of my knowledge and underst	and that pursu	ant to NMOCD rules and
regulations all operators are required to report and/or file certain release no	otifications and perform corrective ar	tions for rele	ases which may ondeneer
public nearth or the environment. The acceptance of a C-141 report by the	NMOCD marked as "Final Report"	does not relie	we the operator of lighility
should their operations have lated to adequately investigate and remediate	contamination that nose a threat to a	round water	surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report do	ces not relieve the operator of respon	sibility for co	mpliance with any other
federal, state, or local laws and/or regulations.	·		
	OIL CONSERV	VATION	DIVISION
			<u></u>
Signature:			
	Approved by District Supervisor:		
Printed Name: JOEY RODGERS			
The USS ONS ADVISOR			
Tiale: HES OPS ADVISOR	Approval Date:	Expiration D	Date:
Empil Address insu and are Paul			
E-mail Address: joey_rodgers@oxy.com	Conditions of Approval:		Atlached
Date: 08/28/2015 Phone: (806)592-7311			
Date: 08/28/2015 Phone: (806)592-7311			

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company OCCIDENTAL PERMIAN LTD.	Contact JOEY RODGERS		
Address 1017 W. Stanolind Road, Hobbs	Telephone No. (806)592-7311		
Facility Name NORTH HOBBS UNIT RCF/WIB	Facility Type OIL AND GAS P	<b>RODUCTION FACILI</b>	TY

Surface Owner Occidental Permian LTD. Mineral O

Mineral Owner HOBBS (G-SA)

Lease No.

### LOCATION OF RELEASE

Unit Letter H	Section 25	Township 18-S	Range 37-E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
	LI							

Latitude 32°43'14.96" Longitude 103°11'59.65"

#### NATURE OF RELEASE

Type of Release Gas	Volume of Release 236.99 MCF	Volume R	ecovered 0
Source of Release	Date and Hour of Occurrence	Date and I	lour of Discovery
RCF FLARE SSM EVENTS	8/28/2015 12:35:00 PM	8/28/2015	12:35:00 PM
Was Immediate Notice Given?	If YES, To Whom?		
🗌 Yes 🖾 No 🔲 Not Required	NA		
By Whom? NA	Date and Hour NA		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	taroqueco	
🗍 Yes 🕅 No	NA	itercourse.	
	6 V / 6		
If a Watercourse was Impacted, Describe Fully.*			
NA			
Describe Cause of Problem and Remedial Action Taken.*			
Cause:			
INTERMITTENT FLARING AT NORTH HOBBS UNIT REINJECTIO	N COMPRESSOR FACILITY (RCF)	. C TRAIN S	SHUT DOWN TO CHANGE
OUT HOT VALVES. B TRAIN SHUT DOWN DUE TO LOSS OF INL	ET RATE FROM THE FIELD DUR	ING STORM	
Remedial Action Taken:			
MAINTENANCE CHANGED OUT HOT VALVES ON C TRAIN AND	OPERATIONS RESTARTED COM	PRESSOR	R TRAIN WAS STARTED
AFTER INLET RATE FROM FIELD RETURNED TO NORMAL.		1400014	b Hour and DIARTED
Describe Area Affected and Cleanup Action Taken.*			
NONE			
I hereby certify that the information given above is true and complete to t	he best of my knowledge and underst	and that pursu	iant to NMOCD rules and
regulations all operators are required to report and/or file certain release n	otifications and perform corrective ac	tions for rele	see which may endoncer
public health or the environment. The acceptance of a C-141 report by th	e NMOCD marked as "Final Report"	does not relia	us the operator of lightling
should their operations have failed to adequately investigate and remediat	c contamination that pose a threat to	wound writer	surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report d	oes not relieve the operator of respon	sibility for an	surface watch, nutrian nearth
federal, state, or local laws and/or regulations.	loca not reneve the operator of respon	sionity for co	uiphance with any other
	OUL CONSERV	LA TROLL	DIVIDION
	OIL CONSERV	<u>VATION I</u>	DIVISION
Signature:			
Printed Name: JOEY RODGER	Approved by District Supervisor:		
Thinked Name. JOE I/ KODSER			
Title: HES OPS ADVISOR	A		
	Approval Date:	Expiration D	late:
E-mail Address: joey rodgers@oxy.com	a		
contain Audress: Joey Todgersidioxy.com	Conditions of Approval:		Attached
Date: 08/31/2015 Phone: (806)592-7311			

NA

#### State of New Mexico **Energy Minerals and Natural Resources**

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

OPERATOR	Initial Report	Final Report
Contact TONY AGUILAR		
Telephone No. (575)397-8251		
Facility Type OIL AND GAS PR	ODUCTION FACILI	TY
	Contact TONY AGUILAR Telephone No. (575)397-8251	Contact TONY AGUILAR

Surface Owner Occidental Permian LTD. Mineral Owner HOBBS (G-SA)

Lease No.

### LOCATION OF RELEASE

Unit Letter H	Section 25	Township 18-S	Range 37-E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
	1							

#### Latitude 32°43'14.96" Longitude 103°11'59.65"

#### NATURE OF RELEASE Type of Release Gas Volume of Release 169 MCF Volume Recovered 0 Source of Release Date and Hour of Occurrence Date and Hour of Discovery **RCF FLARE SSM EVENTS** 9/2/2015 7:48:00 PM 9/2/2015 7:48:00 PM Was Immediate Notice Given? If YES, To Whom? 🗌 Yes 🛛 No 🗌 Not Required NA By Whom? NA Date and Hour NA Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. 🗌 Yes 🖾 No NA If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* Cause: FLARED INTERMITTENLY AT THE NORTH HOBBS UNIT REINJECTION COMPRESSOR FACILITY (RCF). LP COMPRESSOR DOWN DUE TO HIGH DISCHARGE TEMPERATURE SHUTDOWN. C-TRAIN DOWN DUE TO HIGH OIL TEMP SHUTDOWN. EOR Remedial Action Taken: FIELD TECH ADDED OIL TO OIL SEPERATOR AND THE LP COMPRESSOR WAS RESTARTED AND RUNNING. THE FIELD CUT BACK ON GAS INTAKE TO PLANT TO STOP FLARING, C-TRAIN WAITING TO REPLACE BAD TRANSMITTER. Describe Area Affected and Cleanup Action Taken.\* ALL GAS BURNED AT FLARE. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health

or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	does not relieve the operator of respo	onsibility for compliance with any other		
Signature: Anet Coulous	OIL CONSERVATION DIVISION			
Printed Name: TONY AGUILAR	Approved by District Supervisor:			
Title: HES Specialist	Approval Date:	Expiration Date:		
E-mail Address: RAYMOND_AGUILAR@OXY.COM	Conditions of Approval:	Attached		
Date: 9-3-15 Phone: (575)397-8251				
Attach Additional Sheets If Necessary				

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	$\boxtimes$	Final Report
Name of Company OCCIDENTAL PERMIAN LTD.	Contact TONY AGUILAR			
Address 1017 W. Stanolind Road, Hobbs	Telephone No. (575)397-8251			
Facility Name NORTH HOBBS UNIT RCF/WIB	Facility Type OIL AND GAS PRODUCTION FACILITY			

Surface Owner Occidental Permian LTD. Mineral Own

Mineral Owner HOBBS (G-SA)

Lease No.

### LOCATION OF RELEASE

					-			
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Н	25	18-S	37-E					Lea

Latitude 32°43'14.96" Longitude 103°11'59.65"

#### NATURE OF RELEASE

Type of Release Gas	Volume of Release 137 MCF	Volume Re	ecovered 0
Source of Release	Date and Hour of Occurrence		lour of Discovery
RCF FLARE SSM EVENTS	9/3/2015 3:58:00 PM	9/3/2015 3	:58:00 PM
Was Immediate Notice Given?	If YES, To Whom?		
🗌 Yes 🛛 No 🗌 Not Required	NA		
By Whom? NA	Date and Hour NA		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	atercourse.	
🗌 Yes 🖾 No	NA		
If a Watercourse was Impacted, Describe Fully.* NA	· · · · · · · · · · · · · · · · · · ·		
Describe Cause of Problem and Remedial Action Taken.*			
Cause:			
FLARED AT THE NORTH HOBBS UNIT REINJECTION COMPRESS	SOR FACILITY (RCF). C-TRAIN D	OWN DUE T	O HIGH OIL TEMP
SHUTDOWN. EOR			
Remedial Action Taken: PLANT OPERATOR RESTARTED THE C-TRAIN AND FLARING ST	ODDED.		
Describe Area Affected and Cleanup Action Taken.*	OFFED.		
ALL GAS BURNED AT FLARE.			
		<u> </u>	
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release in public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report defederal, state, or local laws and/or regulations.	otifications and perform corrective ac e NMOCD marked as "Final Report" e contamination that pose a threat to oes not relieve the operator of respon	ctions for relea does not relie ground water, sibility for co	ases which may endanger we the operator of liability surface water, human health mpliance with any other
2 0 1	OIL CONSER	<u>VATION I</u>	DIVISION
Signature mel Sular			
	Approved by District Supervisory		
Printed Name: TONY AGUILAR	Approved by District Supervisor:		
Title: THES Specialist	Approval Date:	Expiration D	pate:
E-mail Address: RAYMOND_AGUILAR@OXY.COM	Conditions of Approval:		
	conditions of Approval.		Attached
Date: 9-4-15 Phone: (575)397-8251			